

## **Berry Petroleum Company**

Brundage Canyon Field

4000 South 4028 West Route 2 Box 7735 Roosevelt, UT 84066

> Ph. (435) 722-1325 Fax: (435) 722-1321 www.bry.com

March 2, 2007

State Of Utah
Division of Oil, Gas & Mining
1594 W. North Temple,
Suite 1210 Box 145801
Salt Lake City, Utah 84114-5801

Re: Applications for Permit to Drill

Attached please find one (1) original and (1) copy of an Application for Permit to Drill on the following locations:

LC TRIBAL 16-21-46 LC TRIBAL 7-3-56 LC TRIBAL 8-28-46

If you have any questions regarding this "APD" please call me at (435) 722-1325 or (435) 823-1808.

Thank you,

Shelley E. Crozier

Regulatory & Permitting Assistant

Shelley E. Cropper

sec@bry.com

RECEIVED
MAR 0 2 2007

DIV. OF OIL, GAS & MINING

## FORM 3

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

AMENDED REPORT	П
(highlight changes)	_

								5. MINERAL LEASE NO:	
								7. IF INDIAN, ALLOTTEE	
1A. TYPE OF W	ORK: DI	RILL 🚺 F	REENTER	DEEPEN				8. UNIT or CA AGREEME	NT NAME:
B. TYPE OF WI	ELL: OIL 🗹	GAS 🔲 C	THER	SII	NGLE ZONE	MULTIPLE ZON	IE 🔲	o. ON OF STANKE	N/A
2. NAME OF O	PERATOR:							9. WELL NAME and NUM	
		<u>UM COMPAN</u>	Υ			DUONE AUMPED		LC TRIBA	AL 8-28-46 WILDCAT: 2141 ma
3. ADDRESS 0	F OPERATOR: OX 7735	CITY ROOSE	VELT STATE	UTAHZIP 84	4066	PHONE NUMBER: (435)722-1325			CANTON
4. LOCATION C	OF WELL (FOOTAG		9× 4439		10.10595	4		11. QTR/QTR, SECTION, MERIDIAN:	FOWNSHIP, RANGE,
AT SURFAC	E: 1969' F	NL 505' FEL		•	NAD 27	<b>,</b> '		(SE	ENE)
			110.559	16/1	40.105989				T4W-R6W
AT PROPOS	ED PRODUCING Z	ONE: SAN	E AS ABOVE		110.559536	LONG			B.&M.
14. DISTANCE	N MILES AND DIRE	CTION FROM NEARE	ST TOWN OR POST O	FFICE:				12. COUNTY:	13. STATE:
		M DUCHESNE,		Les AUMEDED OF	ACRES IN LEASE:		I 17 NI	DUCHESNE IMBER OF ACRES ASSIGN	UTAH
	O NEAREST PROF	PERTY OR LEASE LIN	E (FEET)	16. NUMBER OF			17. NO		
505'	O NEADECT WELL	L (DRILLING, COMPLE	TED OR	19. PROPOSED I	80.00		20. BC	AND DESCRIPTION:	<del></del>
	ONEAREST WELL OR) ON THIS LEASE		IED, OR						7,1 % E4
N/A 21 FLEVATION	S (SHOW WHETHE	R DF, RT, GR, ETC.):	<del></del>	22. APPROXIMAT	E DATE WORK W	LL START:	23. ES	RLB000565 TIMATED DURATION:	<u>,                                    </u>
	'274' GR			REF	ER TO BPC	SOP PLAN		REFER TO BPO	SOP PLAN
24.	274 GK		PROPOSI			ING PROGRAM			
SIZE OF HOLE	CASING SIZE	, GRADE, AND WEIGH		SETTING DEPTH	T		ANTITY,	YIELD, AND SLURRY WE	IGHT
12 1/4	8 5/8	J-55 STC	24#	300'	TYPE III + ADD		130 S		14.3 PPG
14 174	0 0/0				<del>                                     </del>				
7 7/8	5 1/2	J-55 LTC	15.5#	6167'	HI-FILL MODIF	FIED+ADDITIVES	219 S)	(S 3.43 CF/SX	11.0 PPG
	_				65/35 POZ+6% G	EL+3% KCL+ADDITIVES	306 S	(S 1.91 CF/SX	13.0 PPG
	-								
					NOTE: ACTUA	L VOLUMES PUMPER	WILL	BE CALIPER HOLE V	OLUME+25% EXCESS
25.	***			ATTA	CHMENTS				
VERIFY THE FOL	LOWING ARE ATT	ACHED IN ACCORDA	ICE WITH THE UTAH (	OIL AND GAS CONS	ERVATION GENER	RAL RULES:			
₩ELL PLAT	OR MAP PREPARI	ED BY LICENSED SUR	VEYOR OR ENGINEER	₹	√ cor	MPLETE DRILLING PLAN	(BPC	SOP ON FILE WITH ST	ATE)
▼ EVIDENCE	DE DIVISION OF W	ATER RIGHTS APPRO	VAL FOR USE OF WA	TER	│	RM 5, IF OPERATOR IS PI	ERSON	OR COMPANY OTHER TH	AN THE LEASE OWNER
				<del> </del>					
NAME (PLEASE	: PRINT\	SH	ELLEY CROZI	<b>ER</b>	TITLE	REGULAT	ORY	AND PERMITTING	3 ASSIST.
TWINE (FEMOL		$\sim$	. Q A.						
SIGNATURE		Dheller	1 2 · UNO7	700	DATE			03/01/07	
(This space for State t	use only)		J	J	Approve	d by the			
		,	- **		Utah Di	vision of		R	ECEIVED
API NUMBER AS	SIGNED:	43-013-	33576		Oil <sub>a</sub> -Gas <sub>-</sub> a	ind Mining		-	
		7						<b>A</b> .	44D 0

(11/2001)

Federal Approval of this Action is Necessary



MAR 0 2 2007

DIV. OF OIL, GAS & MINING

#### BERRY PETROLEUM COMPANY T4S, R6W, U.S.B.&M. Well location, LC TRIBAL #8-28-46, located as Set Stone, Pile of Stones. shown in the SE 1/4 NE 1/4 of Section 28, T4S, N8974'38"W - 2591.99' (Meas.) Bearing Trees S8978'45"W - 2621.33' (Meas.) R6W, U.S.B.&M., Duchesne County, Utah. Set Marked Stone BASIS OF ELEVATION BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9. T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY, SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET. BASIS OF BEARINGS BASIS OF BEARINGS IS A G.P.S. OBSERVATION. LC TRIBAL #8-28-46 505 Elev. Ungraded Ground = 7276' Set Stone. 28 Pile of Stones. Bearing Trees 7,72,61.00N (Meas. 2645.00 SCALE THIS IS TO CERTIFY THAT THE CAPOVE AND FIELD NOTES OF ACTUAL SURVEY SUPERVISION AND THAT THE SAME ARE TREBEST OF MY KNOWLEDGE THE PENES OF Set Marked Stone Rebar Set Marked Stone N89°52'13"W -N89°58'20"W -N89°55'46"W - 2623.20' (Meas.) 1308.99' (Meas.) 1303.79' (Meas.) UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 LEGEND: (435) 789-1017 (NAD 83) LATITUDE = $40^{\circ}06'21.41''$ (40.105947) SCALE DATE SURVEYED: DATE DRAWN: = 90° SYMBOL LONGITUDE = 110°33'36.89" (110.560247) 1" = 1000'12-27-06 02-13-07 (NAD 27) PARTY = PROPOSED WELL HEAD. REFERENCES LATITUDE = $40^{\circ}06'21.56''$ (40.105989) S.H. T.P. P.M. G.L.O. PLAT = SECTION CORNERS LOCATED. LONGITUDE = 110'33'34.33" (110.559536) WEATHER FILE COLD BERRY PETROLEUM COMPANY

## SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC Tribal 8-28-46

SE 1/4, NE 1/4, 1969' FNL 505' FEL, Section 28, T. 4 S., R. 6 W., U.S.B.&M.

Lease: 14-20-H62-5500 (EDA) Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

**Shelley Crozier** 

Berry Petroleum Company 4000 South 4028 West

Route 2, Box 7735

Roosevelt, Utah 84066

435-722-1325

## BERRY PETROLEUM COMPANY

## LC Tribal 8-28-46

Surface location SE 1/4, NE 1/4, 1969' FNL 505' FEL, Section 28, T. 4 S., R. 6 W., U.S.B.&M. Duchesne County, Utah

#### ONSHORE ORDER NO. 1

## **DRILLING PROGRAM**

# 1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Uinta	surface
Green River	1,825'
Green River Upper Marker	1,998'
Mahogany	2,609'
Tgr3 Marker	3,739'
Douglas Creek	4,531'
*Black Shale	5,250'
*Castle Peak	5,521'
Uteland Butte Ls.	5,844'
Wasatch	6,067
TD	6,167
Base of Moderately Saline	
Water (less than 10,000 ppm)	2,807'

#### \*PROSPECTIVE PAY

## 3 Pressure Control Equipment: (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A <u>2M</u> system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to representative upon request.

The anticipated bottom hole pressure will be less than 3,000 psi.

Depth Intervals	BOP Equipment
0 – 300'	No Pressure Control
300 – 6167'	9" 2000# Ram Type BOP 9" 2000# Annular BOP

Berry Petroleum Company **Drilling Program** LC Tribal 8-28-46 Duchesne County, Utah Page Two

## 4 Proposed Casing and Cementing Program

The proposed Casing Program will be as follows:

Purpose	Depth	Hole Size	Casing Size	Туре	Connection	Weight
Surface Production	300' 6167'	12 ¼" 7-7/8"	8-5/8" 5-1/2"	J-55 J-55	ST&C LT&C	24# 15.5#
Surface	Fill	Туг	oe & Amount		· · · · · · · · · · · · · · · · · · ·	
0' – 300'	300'		additives or a of 14.3 ppg an minimum 24 h	similar slu d approxir r compres	Premium Plus (Tyrry with a minimum ate yield of 1.43 sive strength = 50 d to surface and	um weight 3 cf/sk, 00 psi
Production with	Lost Circul	ation	Type & Amou	<u>nt</u>		
0 – 6167'		SEE ATTACH	SEE ATTACHED CEMENT PROCEEDURES			
Production without	out Lost Cir	culation	Type & Amou	nt		
0 -6167'			SEE ATTACH	IED CEMI	ENT PROCEED	URES

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 25% excess

## 5 Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks	
0' - 300'	8.6	27	NC	Spud Mud or air	
300'-6167'	8.6	27	NC	KCL Water	

**Berry Petroleum Company Drilling Program** LC Tribal 8-28-46 Duchesne County, Utah Page Three

## 6 Evaluation Program

Logging Program:

HRI-GR-SP with SDL-DSN-PE: surface casing to TD.

Preserve samples from all show intervals.

Sampling:

10' dry cut samples: Douglas Creek to TD. Preserve samples

From all show intervals.

Surveys:

As deemed necessary

Mud Logger:

As deemed necessary

**Drill Stem Tests:** 

As deemed necessary

Cores:

As deemed necessary

#### 7 Abnormal Conditions

No abnormal temperatures or pressures or other hazards are anticipated.

## 8 Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:

Drilling Days:

Completion Days:

Upon approval of the APD.

Approximately 6 days.

Approximately 7 days.

## BERRY PETROLEUM COMPANY LC Tribal 8-28-46

Surface location SW 1/4, NE 1/4, 1936' FNL 1707' FEL, Section 28, T. 4 S., R. 6 W., U.S.B.&M. Duchesne County, Utah

#### ONSHORE ORDER NO. 1

#### MULTI POINT SURFACE USE & OPERATIONS PLAN

#### 1 Existing Roads

To reach the Berry Petroleum Company well, LC Tribal 8-28-46, in Section 28-T4S-R6W:

Start in Duchesne, Utah. Proceed southwest on US Highway 191. Travel southwest 3.5 miles to the Right Fork Canyon turnoff. Keep proceeding west 4.1 miles then take a south turn and go approximately 2.1 miles along an existing two track to the LC Tribal 8-28-46 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

#### 2 Planned Access Road

See Topographic Map "B" for the location of the proposed access road.

#### 3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1mile radius.

# 4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

All permanent (on site for six months or longer) structures constructed or installed will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required paint color is desert brown (10YR 6/4) unless otherwise designated by the Authorized Officer.

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

Berry Petroleum Company Multi Point Surface Use & Operations Plan LC Tribal 8-28-46 Duchesne County, Utah Page Two

A description of the proposed pipeline and a map illustrating the proposed route is attached.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval form the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

## 5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W.

#### 6 Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform with 43 CFR 3610.2-3.

#### 7 Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility within 180 days after drilling is terminated. Upon well completion, weather permitting (summer months), any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Unless otherwise specified, the reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

If it is determined at the onsite that a pit liner is necessary, the reserve pit will be lined with a synthetic reinforced liner a minimum of 12 millimeters thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. Trash or scrap that could puncture the liner will not be disposed of in the pit.

Reserve pit leaks are considered an unacceptable and undesirable event and will be orally reported to the Authorized Agency Officer.

Berry Petroleum Company
Multi Point Surface Use & Operations Plan
LC Tribal 8-28-46
Duchesne County, Utah
Page Three

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

## 8 Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

## 9 Wellsite Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

Berry Petroleum Company Multi Point Surface Use & Operations Plan LC Tribal 8-28-46 Duchesne County, Utah Page Four

#### 10 Plans for Restoration of the Surface

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Prior to backfilling the reserve pit, the fence surrounding the reserve pit will be removed. The pit liner will be folded, torn, and perforated after the pit dries and prior to backfilling the reserve pit.

Before any dirt work associated with reserve pit restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations. The reserve pit will be reclaimed within 180 days from the date of well completion, weather permitting. Once reclamation activities have begun, the activities will be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The object is to keep seasonal rainfall and runoff from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert runoff as needed.

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road, will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of

Berry Petroleum Company Multi Point Surface Use & Operations Plan LC Tribal 8-28-46 Duchesne County, Utah Page Five

0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

## 11 Surface Ownership

Ute Indian Tribe ROW - State of Utah, DWL

#### 12 Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to only approved travel routes.

A class III archaeological survey will be conducted on all lands, unless landowner waives rights for archaeological survey. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, the Operator is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

Whether the materials appear eligible for the National Historic Register of Historic Places:

The mitigation measures the operator will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and,

Berry Petroleum Company Multi Point Surface Use & Operations Plan LC Tribal 8-28-46 Duchesne County, Utah Page Six

The time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, the Operator will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter/quarter section, the section, township, and range).

Berry Petroleum Company Multi Point Surface Use & Operations Plan LC Tribal 8-28-46 Duchesne County, Utah Page Seven

## 13 Operator's Representative and Certification

A)

Representative

NAME:

**Shelley Crozier** 

ADDRESS:

Berry Petroleum Company 4000 South 4028 West Route 2, Box 7735

Roosevelt, Utah 84066

PHONE:

435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

## B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE

Shelley Crozier

Regulatory and Permitting Assistant

Berry Petroleum Company

#### APPLICATION FOR GRANT OF CORRIDOR RIGHT-OF-WAY

BERRY PETROLEUM COMPANY. having a resident or principal place of business at Route 2 Box 7735, Roosevelt, Utah, 84066, hereby files an application with the Bureau of Indian Affairs, pursuant to the terms and provisions of the Act of February 5, 1948 (62 Stat. 17; 25 U.S.C. 323), and to the regulations of the Department of the Interior contained in Title 25, Code of Federal Regulations, Part 169, for the grant of a Right-of-Way for the following purposes and reasons:

To construct a Corridor Right-of-Way for the LC TRIBAL #8-28-46

Across the following described Indian Lands SE 1/4 NE 1/4 OF SECTION 28, TS, R6W, U.S.B.&M.

Drill Site = 1.993 Ac.

Corridor R-O-W = 0.275 Ac. (Access Road & Pipeline)

Total Acreage = 2.268 Acres

## 4" to 6" SDR-11 POLY PIPELINE

Said Right-of-Way to be approximately 399.54 feet in length, 30 feet in width, and 0.275 Acres, and more particularly described and shown on the map of definite location to be attached and made a part hereof. The applicant understands and hereby expressly agrees to the following stipulations:

- (a) To construct and maintain the Right-of-Way in a workmanlike manner.
- (b) To pay promptly all damages and compensation, in addition to the deposit made pursuant to 169.4 determined by the Secretary to be due the landowners and authorized users and occupants of the land on account of the survey, granting, construction and maintenance of the Right-of-Way.
- (c) To indemnify the landowners and authorized users and occupants against any liability for loss of life, personal injury and property damage arising from the construction, maintenance, occupancy or use of the lands by the applicant, his employees, contractors and their employees or subcontractors and their employees.
- (d) To restore the lands as nearly as may be possible to their original condition upon the completion of the construction to the extent compatible with the purpose for which the Right-of-Way was granted.
- (e) To clear and keep clear the lands within the Right-of-Way to the extent compatible with the purpose of the Right-of-Way; and to dispose of all vegetative and other material cut, uprooted, or otherwise accumulated during the construction and maintenance of the project.
- (f) To take soil and resource conservation and protection measures, including weed control, on the land covered by the Right-of-Way.

- (g) To do everything reasonable within its power to prevent and suppress fires on or near the lands to be occupied under the Right-of-Way.
- (h) To build and repair such roads, fences, and trails as may be destroyed or injured by construction work and to build and maintain necessary and suitable crossings for all roads and trails that intersect the works constructed, maintained, or operated under the Right-of-Way.
- (I) That upon revocation or termination of the Right-of-Way, the applicant shall, so far as is reasonably possible, restore the land to its original condition.
- (j) To at all times keep the Secretary informed of its address, and in case of corporations of the address of its principal officers.
- (k) That the applicant will not interfere with the use of the lands by or under the authority of the landowners for any purpose not inconsistent with the primary purpose for which the Right-of-Way is granted.

IN WITNESS THEREOF, BERRY PETROLEUM COMPANY. has caused this instrument to

be executed this 4 day of Feb. , \_2007.

BERRY PETROLEUM COMPANY APPLICANT

Ed Courtright/Production Foreman

Route 2 Box 7735 Roosevelt, Utah 84066

Phone: (435)722-1325

#### SUPPORTING DOCUMENTS:

(	) Written	consent of	f the	landowners.
---	-----------	------------	-------	-------------

- () Evidence of good faith and financial responsibility.
- (x) \$\frac{\$0}{2}\$ as per the terms of the Exploration and Development Agreement (14-20-H62-5500)
- () State certified copy of corporate charter or articles of corporation.
- ( ) Certified copy of resolution or bylaws of the corporation authorizing the filing of the stipulation
- ( ) State certification that the applicant is authorized to do business in the State where the land is located.
- ( ) Certified copy of the articles of partnership or association.
- (x) Map of definite location.
- ( ) Other:

# BERRY PETROLEUM COMPANY LC TRIBAL #8-28-46 DAMAGE AREA & CORRIDOR RIGHT-OF-WAY SECTION 28, T4S, R6W, U.S.B.&M.

## TOTAL CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 399.54' OR 0.076 MILES. WIDTH OF RIGHT-OF-WAY IS 30' (15' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE). CONTAINS 0.275 ACRES MORE OR LESS.

## **ENGINEER'S AFFIDAVIT**

STATE OF UTAH ) SS

ROBERT L. KAY, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTARY DATA FOR BERRY PETROLEUM COMPANY, THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER 15 SUPER WICK): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE DAMAGE AREA AND COMPANY REPORTED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTOR FROM SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.

REGISTRATE THE SELECTOR REGISTRATE OF UMAN 111

NO A PUBLIC Notary Public

3379 East 5000 South
Vernal, Utah 84078
My Commission Expires
August 17, 2010
State of Utah

## **ACKNOWLEDGEMENT**

SUBSCRIBED AND SWORN BEFORE ME THIS 14 DAY OF

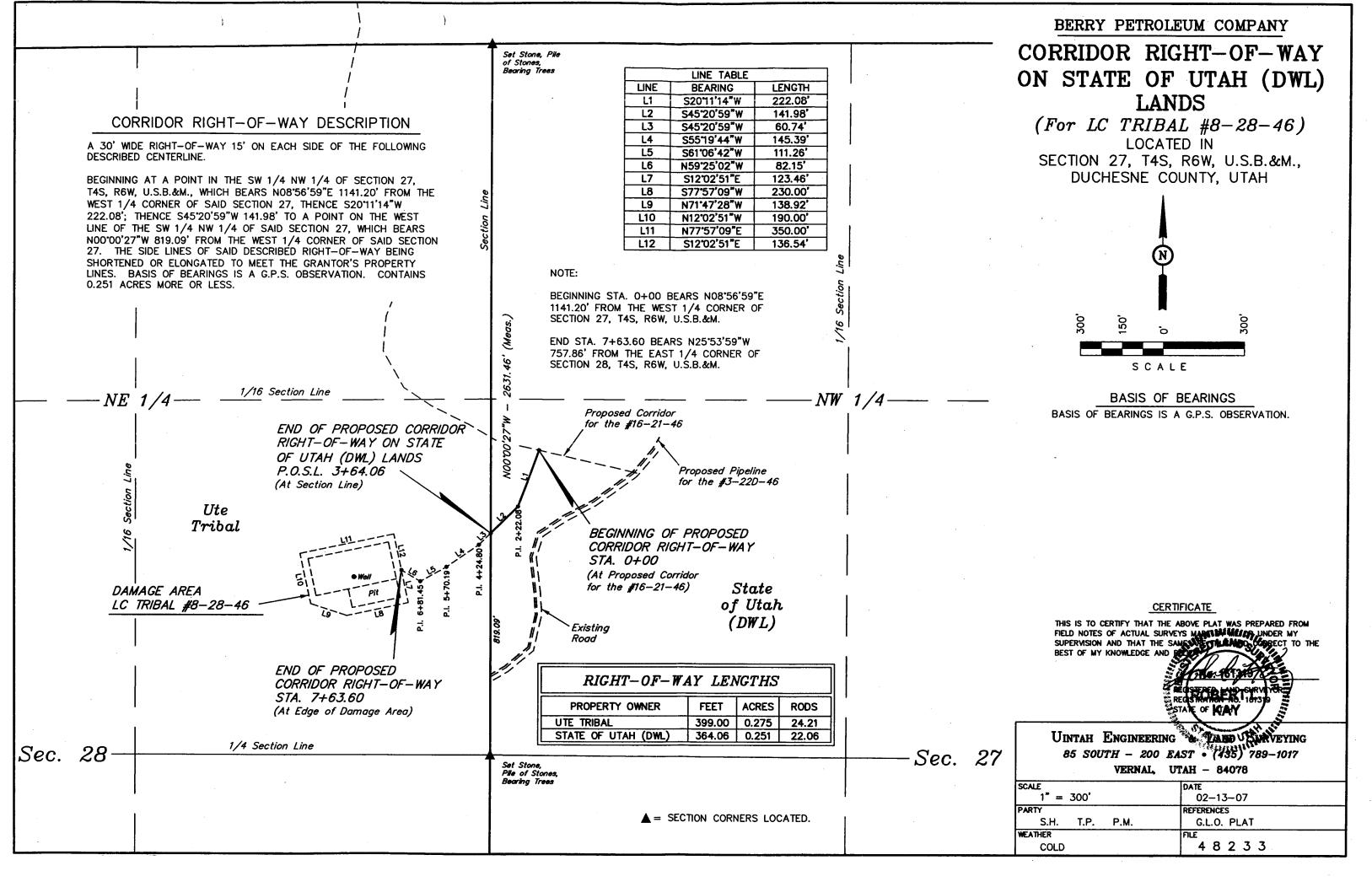
MY COMMISSION EXPIRES.

APPLICANT'S CERTIFICATE

I, ED COURTRIGHT, DO HEREBY CERTIFY THAT I AM THE AGENT FOR BERRY PETROLEUM COMPANY, HEREINAFTER DESIGNATED THE APPLICANT; THAT ROBERT L. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS DAMAGE AREA AND CORRIDOR RIGHT—OF—WAY, 0.076 MILES IN LENGTH BEGINNING AT P.O.S.L. 3+64.06 AND ENDING AT STA. 7+63.60, THAT SAID DAMAGE AREA AND CORRIDOR RIGHT—OF—WAY ARE ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT—OF—WAY THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT—OF—WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS TO TRANSFER THIS RIGHT—OF—WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

PRODUCTION SUPERVISOR

TITLE





Proposal No: 179967897A

## Berry Petroleum Co LC TRIBAL 8-28-46

Unnamed Field sec 28 T4S-R6W Duchesne County, Utah February 28, 2007

## **Cement Recommendation**

Prepared for: Tim McDonald Berry Petroleum Co. Prepared by: KRISTIAN M COZYRIS Region Engineer Denver, Colorado



## **Service Point:**

Vernal

Bus Phone: (435) 781-2294

Fax:

(435) 789-4530

## Service Representatives:

Darrin Bailey Senior Sales Rep Vernal, Utah

Bus Phone:

(435) 781-2294

Mobile:

(435) 828-4104

Well Name:

Operator Name: Berry Petroleum Co LC TRIBAL 8-28-

Job Description: Cement 5-1/2 inch roduction Casing

Date:

February 28, 2007



**Proposal No: 179967897A** 

## **JOB AT A GLANCE**

Depth (TVD)	6,167 ft
Depth (MD)	6,167 ft
Hole Size	7.875 in
Casing Size/Weight:	5 1/2 in, 15.5 lbs/ft

**Pump Via** 

Total Mix Water Required	7,543 gais
--------------------------	------------

Pre-Flush	
Fresh Water	10 bbls
Density	8.3 ppg

Spacer	
KCI Water	10 bbls
Density	8.4 ppg

Spacer	
Fresh Water	20 bbls
Density	8.3 ppg

Lead Slurry	
Premium Lite II	219 sacks
Density	11.0 ppg

Density	11.0 ppg
Yield	3.43 cf/sack

Premium Lite II HS+ additives	306 sacks
Density	13.0 ppg
Yield	1.91 cf/sack

Displacement	
Fresh Water	146 bbls
Density	8.3 ppg

**Tail Slurry** 

Well Name:

**Operator Name:** Berry Petroleum Co LC TRIBAL 8-28-4°

February 28, 2007

Date:

Job Description: Cement 5-1/2 inch-oduction Casing



**Proposal No: 179967897A** 

## **WELL DATA**

## **ANNULAR GEOMETRY**

ANNULAR I.D.		
<b>(ii)</b>	MEASURED	TRUE VERTICAL
8.097 CASING	342	342
7.875 HOLE	6,167	6,167

## **SUSPENDED PIPES**

5.500	4.950	15.5	6,167	6,167
O.D.	l.D.	(lbe/ft)	MEASURED	TRUE VERTICAL
DAMETE	R (In)	WEIGHT	<b>CEP</b>	<b>E</b> (0)

Float Collar set @ 6,127 ft **Mud Density** 8.40 ppg Water Based **Mud Type** 145 ° F Est. Static Temp. 115 ° F Est. Circ. Temp.

## **VOLUME CALCULATIONS**

342 ft	x	0.1926 cf/ft	with	0 % excess	=	65.9 cf
3,158 ft	×	0.1733 cf/ft	with	25 % excess	=	685.0 cf
2,667 ft	×	0.1733 cf/ft	with	25 % excess	=	578.3 cf
40 ft	X	0.1336 cf/ft	with	0 % excess	=	5.3 cf (inside pipe)

TOTAL SLURRY VOLUME = 1334.5 cf

238 bbls

Confirm well data with customer representative prior to pumping.

**Operator Name:** Berry Petroleum Co Well Name:

LC TRIBAL 8-28-

Job Description: Cement 5-1/2 inch Production Casing

Date:

February 28, 2007



**Proposal No: 179967897A** 

## **FLUID SPECIFICATIONS**

Pre-Flush	10.0 bbls Fresh Water @ 8.34 ppg
Spacer	10.0 bbls KCI Water @ 8.4 ppg
Spacer	20.0 bbls Fresh Water @ 8.34 ppg

FLUID	VOLUME CU-FT	VOLUME FACTOR	AMOUNT AND TYPE OF CEMENT
Lead Slurry	751	/ 3.4 =	219 sacks Premium Lite II Cement + 0.05 lbs/sack Static Free + 3 lbs/sack CSE + 3% bwow Potassium Chloride + 0.25 lbs/sack Cello Flake + 2 lbs/sack Koi Seal + 0.002 gps FP-6L + 10% bwoc Bentonite + 0.5% bwoc Sodium Metasilicate + 201.6% Fresh Water
Tail Slurry	584	/ 1.9 <b>=</b>	306 sacks Premium Lite II High Strength + 0.05 lbs/sack Static Free + 0.4% bwoc R-3 + 0.4% bwoc FL-63 + 0.25 lbs/sack Cello Flake + 2 lbs/sack Kol Seal + 0.002 gps FP-6L + 0.2% bwoc BA-59 + 92% Fresh Water

Displacement

145.8 bbls Fresh Water @ 8.34 ppg

## **CEMENT PROPERTIES**

	SLURRY NO. 1	SLURRY NO. 2
Slurry Weight (ppg)	11.00	13.00
Slurry Yield (cf/sack)	3.43	1.91
Amount of Mix Water (gps)	21.03	9.60
Amount of Mix Fluid (gps)	21.03	9.60
Estimated Pumping Time - 70 BC (HH:MM)	4:30	4:41
COMPRESSIVE STRENGTH		
24 hrs @ 144 ° F (psi)		1700
72 hrs @ 144 ° F (psi)		2000

#### **RHEOLOGIES**

FLUID	_	TEMP_	600	300	200	100	6	3
Tail Slurry	@	80 ° F	179	145	112	88	9	7

Slurry and the chemical loadings subject to change pending pre-job testing.

The slurry volumes are based off of 25% excess over gauge hole.



**Proposal No: 179967900A** 

## Berry Petroleum Co LC TRIBAL 8-28-46

Unnamed Field sec 28 T4S-R6W Duchesne County, Utah February 28, 2007

## **Cement Recommendation**

Prepared for: Tim McDonald Berry Petroleum Co. Prepared by: KRISTIAN M COZYRIS Region Engineer Denver, Colorado



## **Service Point:**

Vernal

Bus Phone: (435) 781-2294

Fax:

(435) 789-4530

## Service Representatives:

Darrin Bailey Senior Sales Rep Vernal, Utah

Bus Phone:

(435) 781-2294

Mobile:

(435) 828-4104

Well Name:

Operator Name: Berry Petroleum Co LC TRIBAL 8-28-/

Job Description: Cement 5-1/2 inch Production Casing

Date:

February 28, 2007



**Proposal No: 179967900A** 

## **JOB AT A GLANCE**

Depth (TVD) 6,167 ft Depth (MD) 6,167 ft **Hole Size** 7.875 in

Casing Size/Weight: 5 1/2 in, 15.5 lbs/ft

**Pump Via** 

**Total Mix Water Required** 7,220 gals

Pre-Flush

Fresh Water 10 bbls Density 8.3 ppg

Spacer

10 bbls **KCI Water** 8.4 ppg Density

Spacer

20 bbls Fresh Water 8.3 ppg Density

**Lead Slurry** 

PL2+SF+3#CSE+3%KCL+0.25 219 sacks 11.0 ppg **Density** 3.43 cf/sack Yield

**Tail Slurry** 

50:50:2+3%KCL+0.5%EC-461 sacks 14.3 ppg Density 1.27 cf/sack Yield

**Displacement** 

Fresh Water 146 bbls Density 8.3 ppg

**Operator Name:** Berry Petroleum Co **Well Name:** LC TRIBAL 8-28-4

Job Description: Cement 5-1/2 inch-oduction Casing

Date:

February 28, 2007



**Proposal No: 179967900A** 

## **WELL DATA**

## **ANNULAR GEOMETRY**

ANNULAR I.D.	DEP	
<b>(b)</b>	MEASURED	TRUE VERTICAL
8.097 CASING	342	342
7.875 HOLE	6,167	6,167

## **SUSPENDED PIPES**

DIAMETE	R (in)	WEIGHT	DER	TH(ft)
O.D.	I.D.	(lbs/ft)	MEASURED	TRUE VERTICAL
5.500	4.950	15.5	6,167	6,167

Float Collar set @ 6,127 ft

Mud Density 8.40 ppg

Mud Type Water Based

Est. Static Temp. 145 ° F

Est. Circ. Temp. 115 ° F

## **VOLUME CALCULATIONS**

342 ft	x	0.1926 cf/ft	with	0 % excess	=	65.9 cf
3,158 ft	X	0.1733 cf/ft	with	25 % excess	=	685.0 cf
2,667 ft	X	0.1733 cf/ft	with	25 % excess	=	577.6 cf
40 ft	X	0.1336 cf/ft	with	0 % excess	=	5.3 cf (inside pipe)

TOTAL SLURRY VOLUME = 1333.8 cf

= 238 bbls

Confirm well data with customer representative prior to pumping.

Operator Name: Berry Petroleum Co Well Name: LC TRIBAL 8-28-

Job Description: Cement 5-1/2 inch Production Casing

Date:

February 28, 2007



**Proposal No: 179967900A** 

## **FLUID SPECIFICATIONS**

Pre-Flush	10.0 bbls Fresh Water @ 8.34 ppg			
Spacer	10.0 bbis KCi Water @ 8.4 ppg			
Spacer	20.0 bbls Fresh Water @ 8.34 ppg			
FLUID	VOLUME CU-FT	VOLUME FACTOR AMOUNT AND TYPE OF CEMENT		
Lead Slurry	751	/ 3.4 = 219 sacks Premium Lite II Cement + 0.05 lbs/sack Static Free + 3 lbs/sack CSE + 3% bwow Potassium Chloride + 0.25 lbs/sack Cello Flake + 2 lbs/sack Kol Seal + 0.002 gps FP-6L + 10% bwoc Bentonite + 0.5% bwoc Sodium Metasilicate + 201.6% Fresh Water		
Tail Slurry	583	/ 1.2 = 461 sacks (50:50) Poz (Fly Ash):Class G Cement +		

0.05 lbs/sack Static Free + 3% bwow Potassium Chloride + 0.5% bwoc EC-1 + 0.25 lbs/sack Cello

Flake + 0.002 gps FP-6L + 2% bwoc Bentonite + 0.3% bwoc Sodium Metasilicate + 56.3% Fresh

Water

Displacement 145.8 bbls Fresh Water @ 8.34 ppg

## **CEMENT PROPERTIES**

	SLURRY NO. 1	SLURRY NO. 2
Slurry Weight (ppg)	11.00	14.30
Slurry Yield (cf/sack)	3.43	1.27
Amount of Mix Water (gps)	21.03	5.67
Amount of Mix Fluid (gps)	21.03	5.67
Estimated Pumping Time - 70 BC (HH:MM)	4:30	3:30
COMPRESSIVE STRENGTH		
24 hrs @ 144 ° F (psi)		2300
72 hrs @ 144 ° F (psi)		2550

Compressive strengths and thickening times are estimates only. Final laboratory testing will determine retarder loadings, if necessary.

Slurry volumes are based off of 25% excess with gauge hole.

## CULTURAL RESOURCE INVENTORY OF BILL BARRETT CORPORATION'S PROPOSED SEVEN LAKE CANYON WELL LOCATIONS IN DUCHESNE COUNTY, UTAH

Jacki A. Montgomery

## CULTURAL RESOURCE INVENTORY OF BILL BARRETT CORPORATION'S PROPOSED SEVEN LAKE CANYON WELL LOCATIONS IN DUCHESNE COUNTY, UTAH

By:

Jacki A. Montgomery

Prepared For:

Ute Indian Tribe
Uintah and Ouray Agency
and
Division of Wildlife Resources
Salt Lake City

**Prepared Under Contract With:** 

Bill Barrett Corporation 1099 18<sup>th</sup> Street, Suite 2300 Denver, CO 80202

Prepared By:

Montgomery Archaeological Consultants, Inc. P.O. Box 219 Moab, Utah 84532

MOAC Report No. 06-440

December 6, 2006

United States Department of Interior (FLPMA)
Permit No. 06-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-06-MQ-1655i,p,s

#### INTRODUCTION

A cultural resource inventory was conducted by Montgomery Archaeological Consultants Inc. (MOAC) in 2006 for Bill Barrett Corporation's (BBC) seven proposed Lake Canyon well locations in Duchesne County, Utah. The well pads are designated #14 DLD 10-21-46, #10-2-DLB 9-28-46, #9 DLB 8-29-46, #8 DLB 4-33-46, #12 DLB 5-34-46, #7 DLB 7-35-46 and #4 DLB 12-3-56. The project area is located near Lake Canyon, southwest of the town of Duchesne, Utah. The survey was implemented at the request of Mr. Matt Barber, Bill Barrett Corporation, Denver, Colorado. Land status is Ute Indian Uintah-Ouray Reservation, State of Utah (Division of Wildlife Resources) and private property.

The objectives of the inventory were to locate, document, and evaluate any cultural resources within the project area in accordance with Section 106 of 36 CFR 800, the National Historic Preservation Act of 1966 (as amended). Also, the inventory was implemented to attain compliance with a number of federal and state mandates, including the National Historic Preservation Act (NHPA) of 1969 (as amended), the Archaeological and Historic Conservation Act of 1974, the Archaeological Resources Protection Act of 1979, and the American Indian Religious Freedom Act of 1978.

The fieldwork was performed between August 22 and November 8, 2006 by Mark Bond (Field Supervisor). On Ute Indian lands, the archaeologist was accompanied to the field by Lee Blackhair (Ute Energy & Minerals Division Technician). The inventory was completed under the auspices of U.S.D.I. (FLPMA) Permit No. 06-UT-60122 and State of Utah Antiquities Permit (Survey) No. U-06-MQ-1655i,p,s issued to Montgomery Archaeological Consultants, Moab, Utah.

A file search for previous projects and documented cultural resources was conducted by Keith Montgomery at the Bureau of Land Management, Vernal Field Office on August 21, 2006. This consultation indicated that in 2005 Montgomery Archaeological Consultants completed Bill Barrett Corporation's Lake Canyon 3D seismic program (Montgomery and Freudenberg 2005). The inventory resulted in the documentation of seven historic sites consisting of homesteads, habitations, a temporary camp, and trash scatters.

## DESCRIPTION OF PROJECT AREA

The project area is located adjacent to Lake Canyon and Skitzy Canyon, southwest of the town of Duchesne, Duchesne County, Utah. The legal description is Township 4S, Range 6W, Sections 21, 27, 28, 29, 33, 34 and 35; Township 5S, Range 6W, Section 3 (Figure 1, Table 1). A total of 110.5 acres was inventoried which includes 42.5 acres on Ute Indian Uintah-Ouray Reservation, 40 acres on private land, and 28 acres on State Division of Wildlife Resources land

Table 1. BBC's Proposed Seven Lake Canyon Well Locations.

Well Designation	Legal Location	Access/Pipeline	Cultural Resource s
#14 DLD 10-21-46 Ute Tribe	NW/SE Section 21 T4S R6W	3500 ft	None
#10-2 DLB 9-28-46 Ute Tribe	SE/NE Section 28 T4S R6W	1000 ft	None
#9 DLB 8-29-46 Private	SE/NE Section 29 T4S R6W	None	None
#8 DLB 4-33-46 Private	NWNW Section 33 T4SS R6W	None	None
#12 DLB 5-34-46 State	SW/NW Section 34 T4S R6W	None	None
#7 DLB 7-35-46 Private	SW/NE Section 35 T4S R6W	10,480 ft	IF-A
#4 DLB 12-3-56 State	NW/SW Section 3 T5S R6W	2,000 ft	None

## **Environmental Setting**

The project area lies within the Uinta Basin physiographic unit, a distinctly bowl-shaped geologic structure (Stokes 1986:231). The Uinta Basin ecosystem is within the Green River drainage, considered to be the northernmost extension of the Colorado Plateau. The area is characterized by steep-sided narrow ridges and benches dissected by intermittent drainages. Outcrops of the Uinta formation are characterized by a dense dendritic drainage pattern and topographic relief. This Eocene-age formation occurs as fluvial deposited interbedded sandstone and mudstone, and is well-known for its fossil vertebrate turtles, crocodilians, fish, and mammals. Elevation of the project area ranges from 6400 to 7400 ft asl. The vegetation is dominated by a juniper-sagebrush vegetation community along with prickly pear cactus and various grasses. Modern disturbances include livestock grazing, roads, and oil/gas development.

#### SURVEY METHODOLOGY

An intensive pedestrian survey was performed for this project which is considered 100% coverage. At the proposed well location, a ten acre area centered on the center stake of the location was surveyed by the archaeologist walking parallel transects spaced no more than 10 m (33 ft) apart. The access/pipeline corridors were surveyed to a width of 100 ft (30 m) by the archaeologist employing the same methods. Ground visibility was considered to be good. A total of 110.5 acres was inventoried which includes 42.5 acres on Ute Indian Uintah-Ouray Reservation, 40 acres on private land, and 28 acres on State Division of Wildlife Resources land.

## **INVENTORY RESULTS**

The inventory of Bill Barrett Corporations #14 DLD 10-21-46, #10-2-DLB 9-28-46, #9 DLB 8-29-46, #8 DLB 4-33-46, #12 DLB 5-34-46, #7 DLB 7-35-46 and #4 DLB 12-3-56 well locations resulted in the documentation of a prehistoric isolated find (IF-A). Isolated Find A is situated in the NW/SE/SW, Sec. 3, T5S, R6W (UTM 538429E-4435538N). This is a light gray sandstone single-handed mano with a convex ground surface (13.5x9.5x4.5cm).

## MANAGEMENT RECOMMENDATIONS

The inventory of Bill Barrett Corporation's proposed seven Lake Canyon well locations resulted in the documentation of an isolated prehistoric artifact. Based on the findings, a determination of "no historic properties affected" is recommended for the project pursuant to Section 106, CFR 800.

### REFERENCES CITED

Montgomery, J.A., and K. Freudenberg

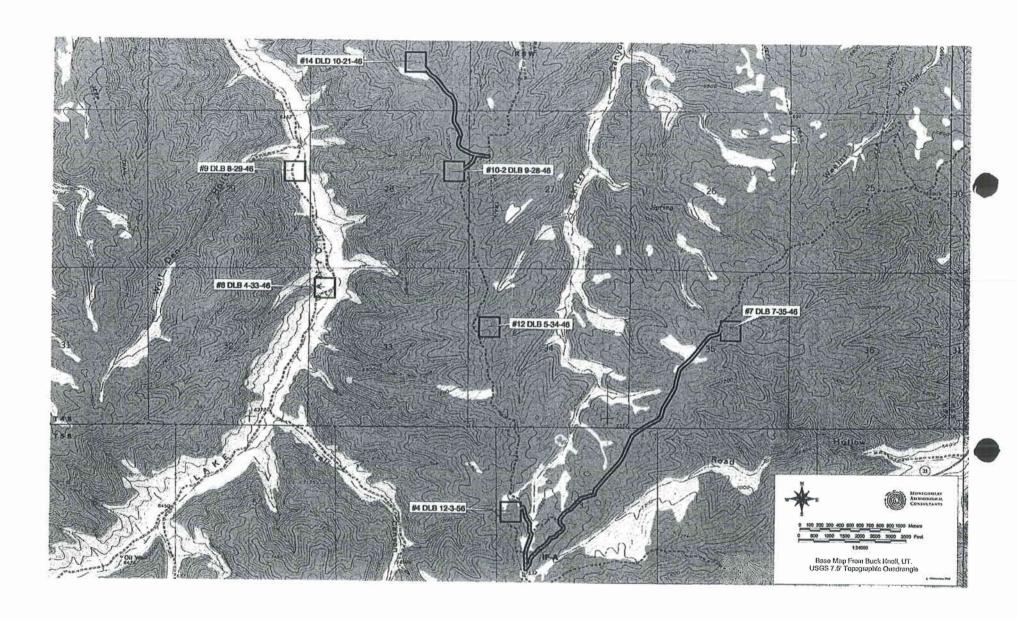
2005 Cultu

Cultural Resource Inventory of Bill Barrett Corporation's Lake Canyon 3D Seismic Program, Duchesne County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Report No. U-05-MQ-0365i,s,p

Stokes, W.L.

1986

Geology of Utah. Utah Museum of Natural History and Utah Geological and Mineral Survey. Salt Lake City.



# BERRY PETROLEUM COMPANY

LC TRIBAL #8-28-46 LOCATED IN DUCHESNE COUNTY, UTAH **SECTION 28, T4S, R6W, U.S.B.&M.** 

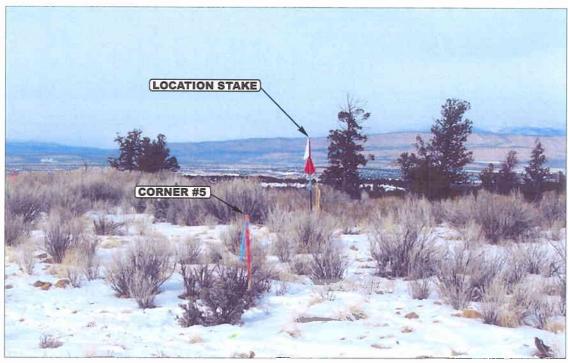


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

**CAMERA ANGLE: NORTHERLY** 



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

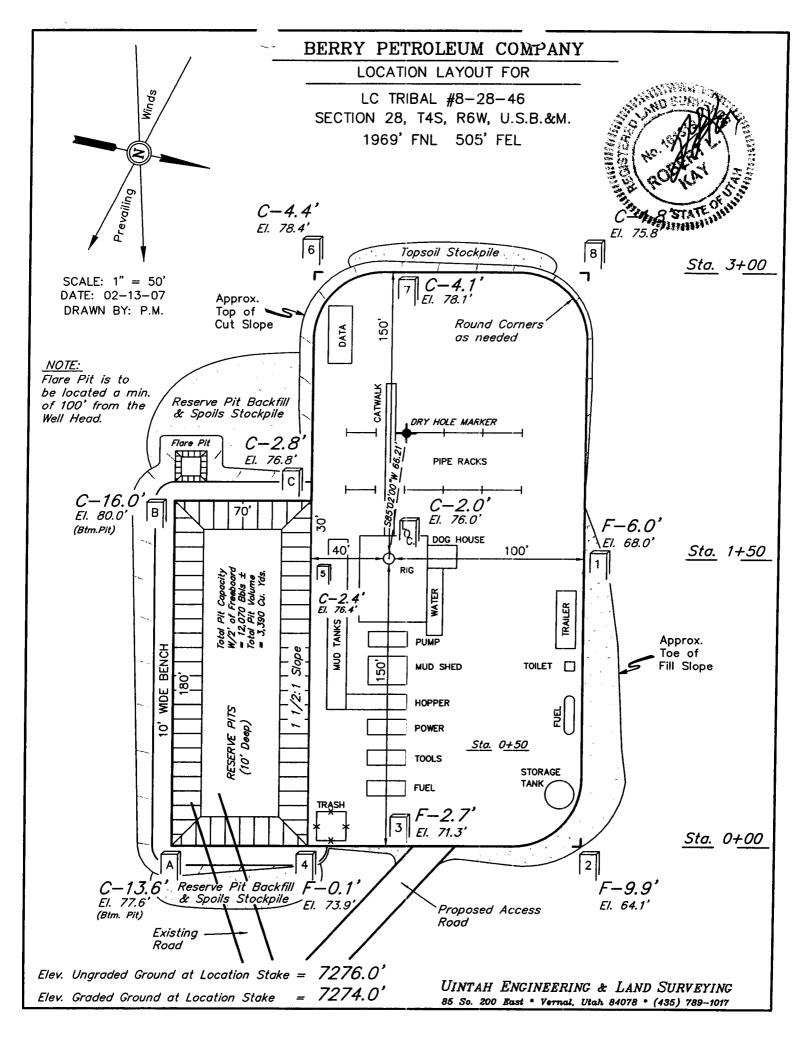
**CAMERA ANGLE: SOUTHWESTERLY** 

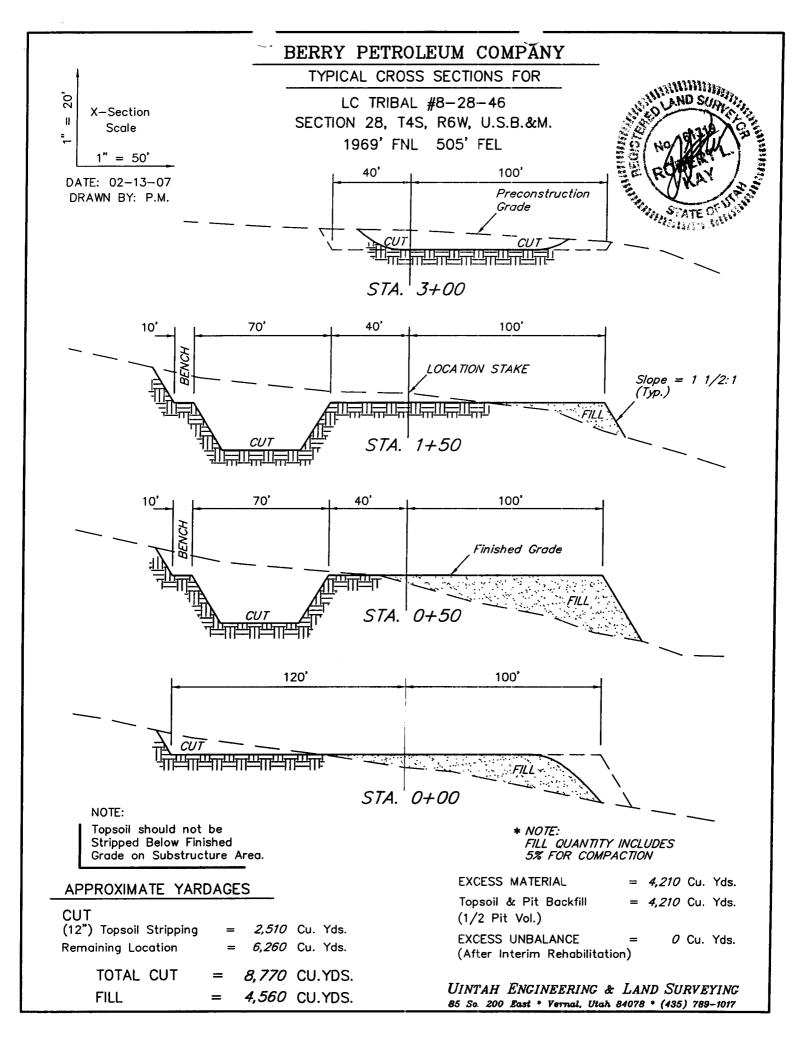
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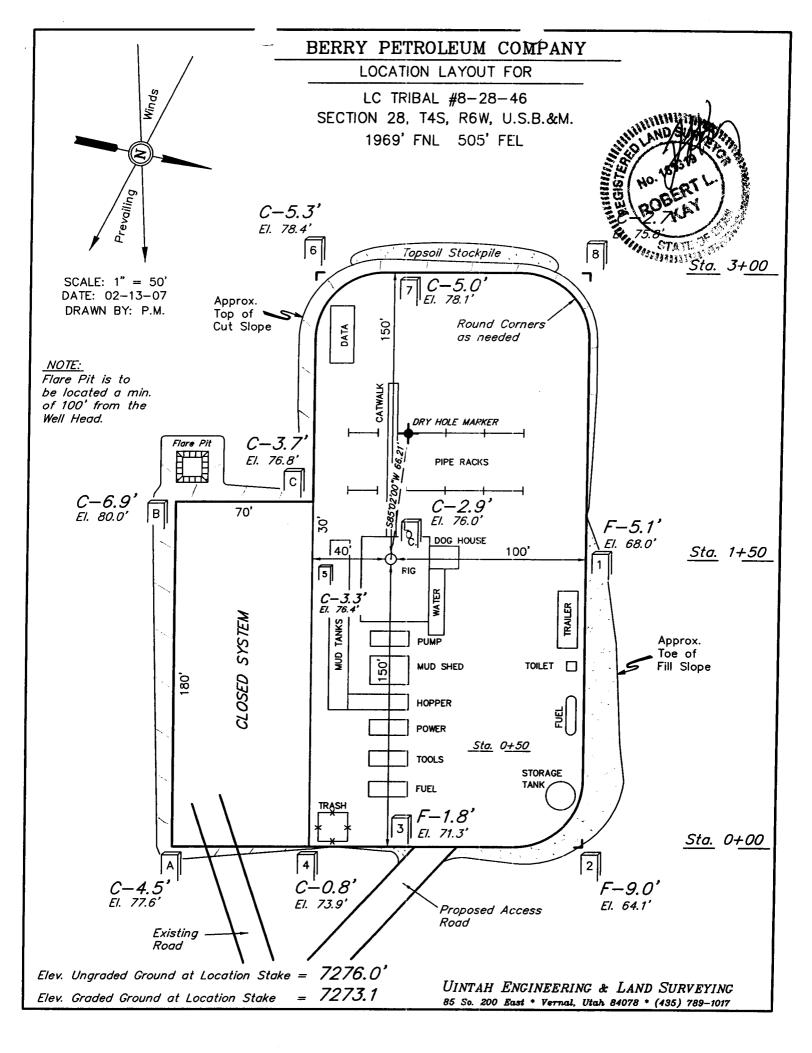


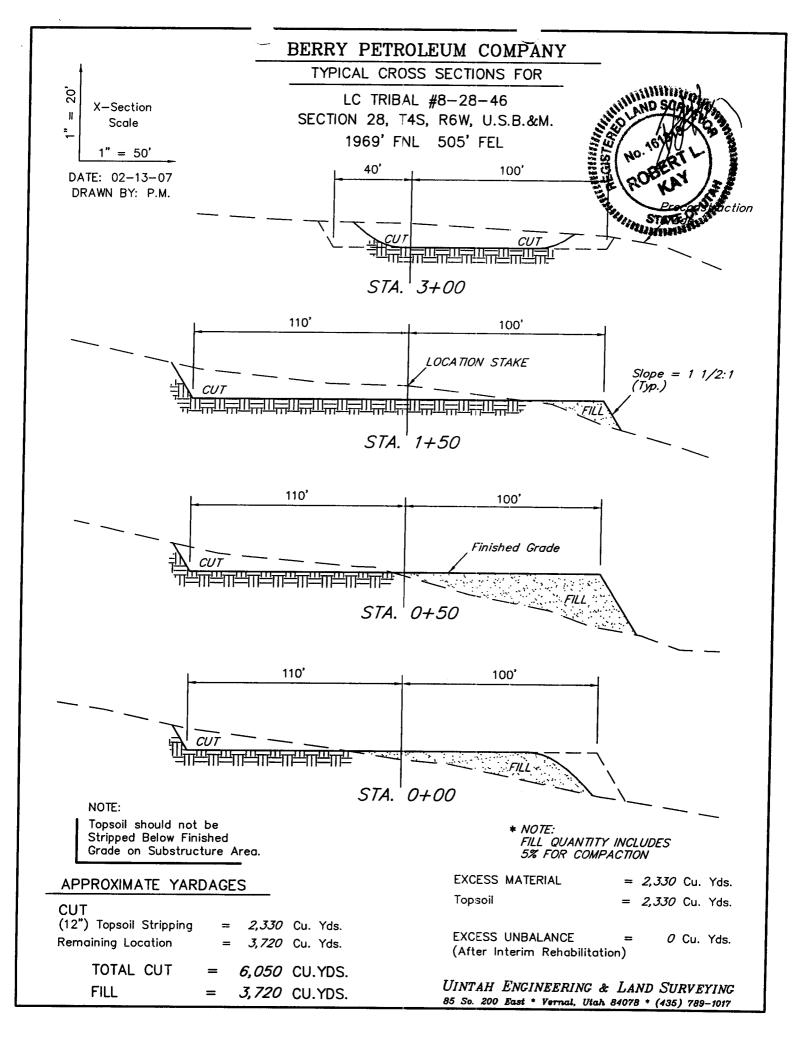
Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

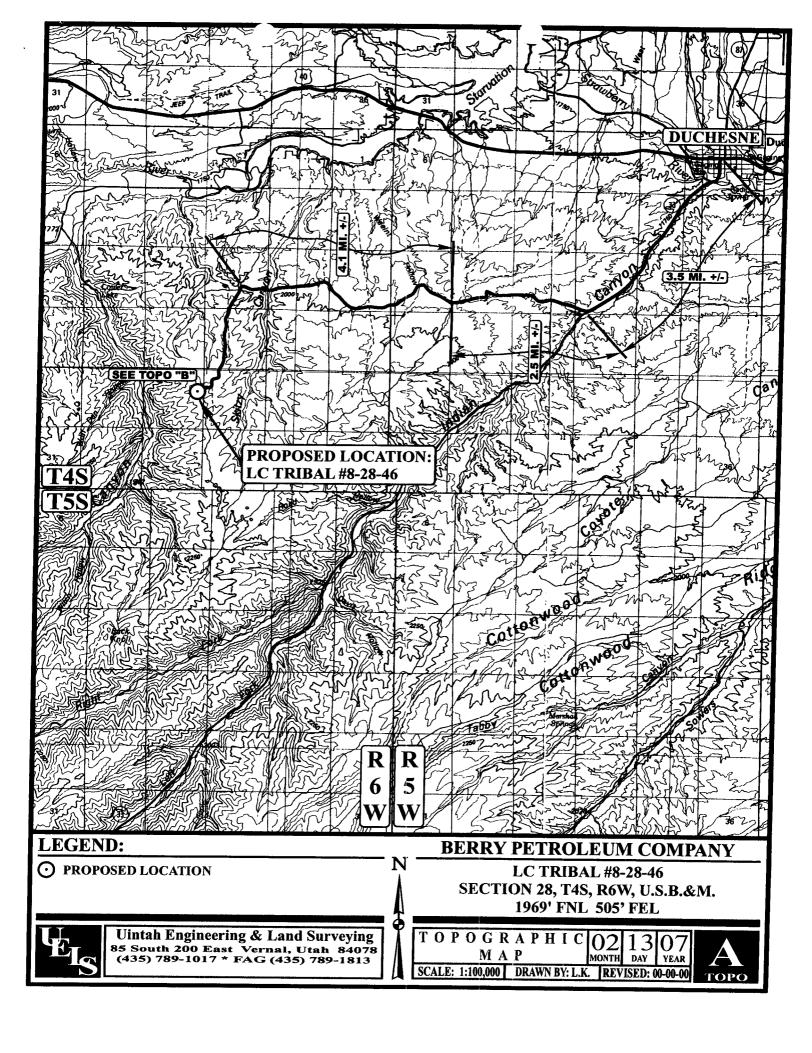
TOPOGRAPHI TAKEN BY: S.H. DRAWN BY: L.K. REVISED: 00-00-00

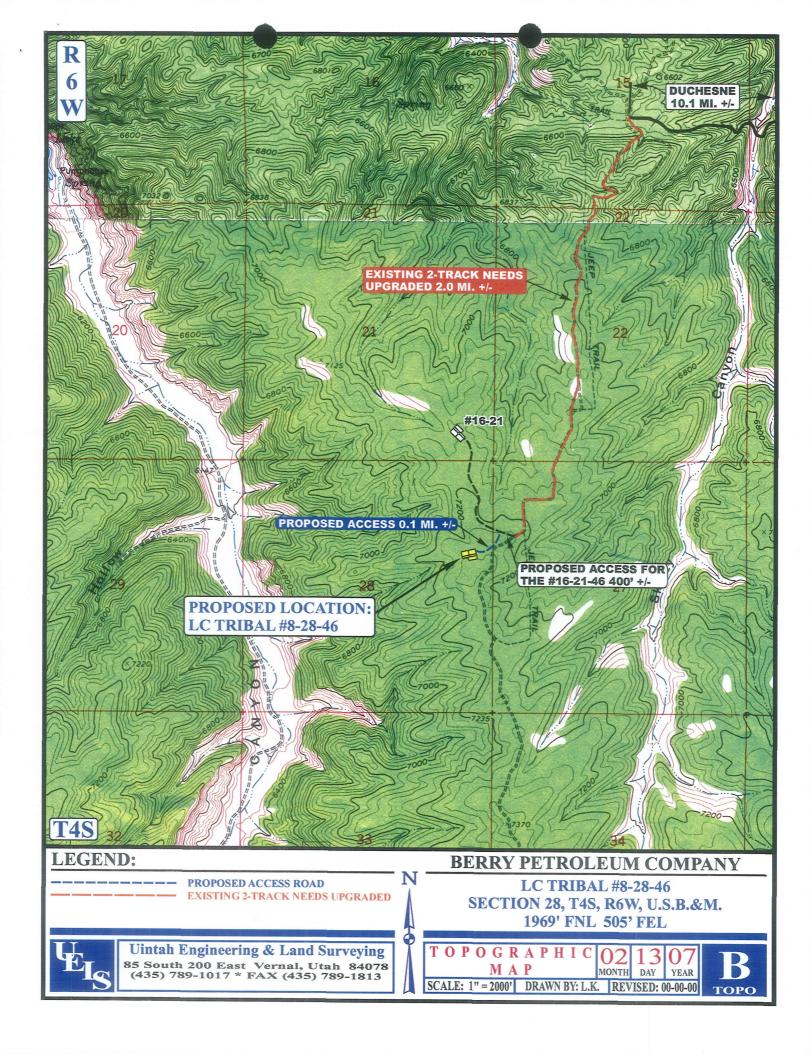


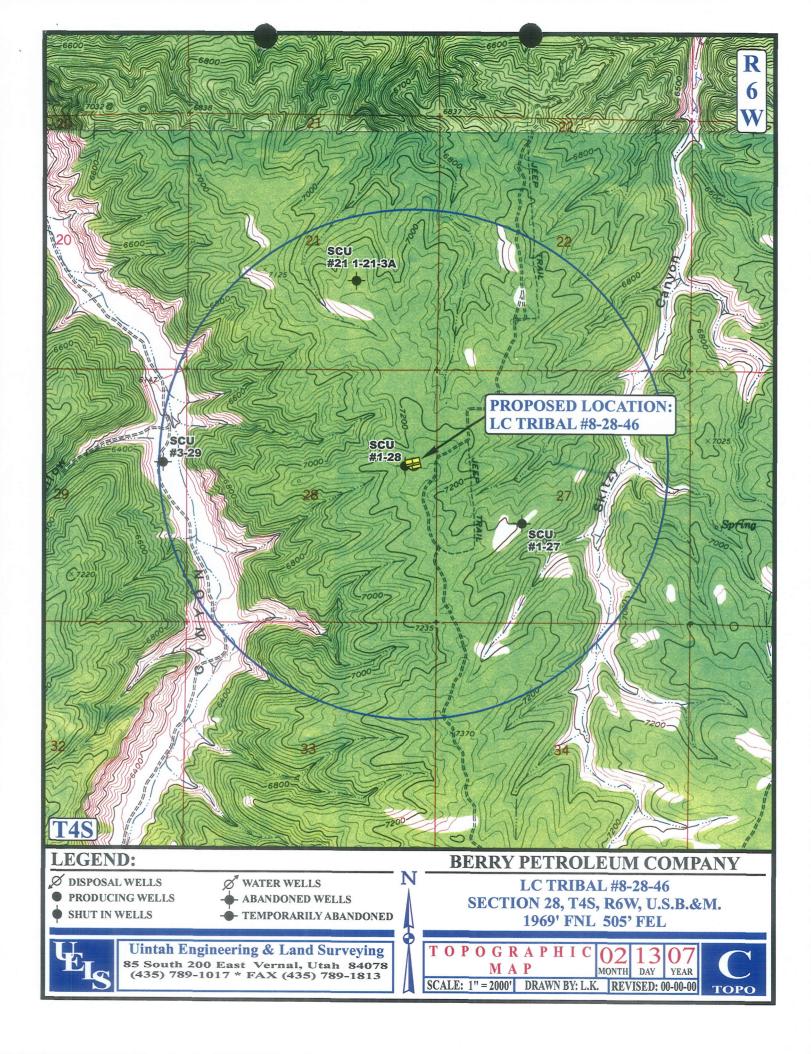


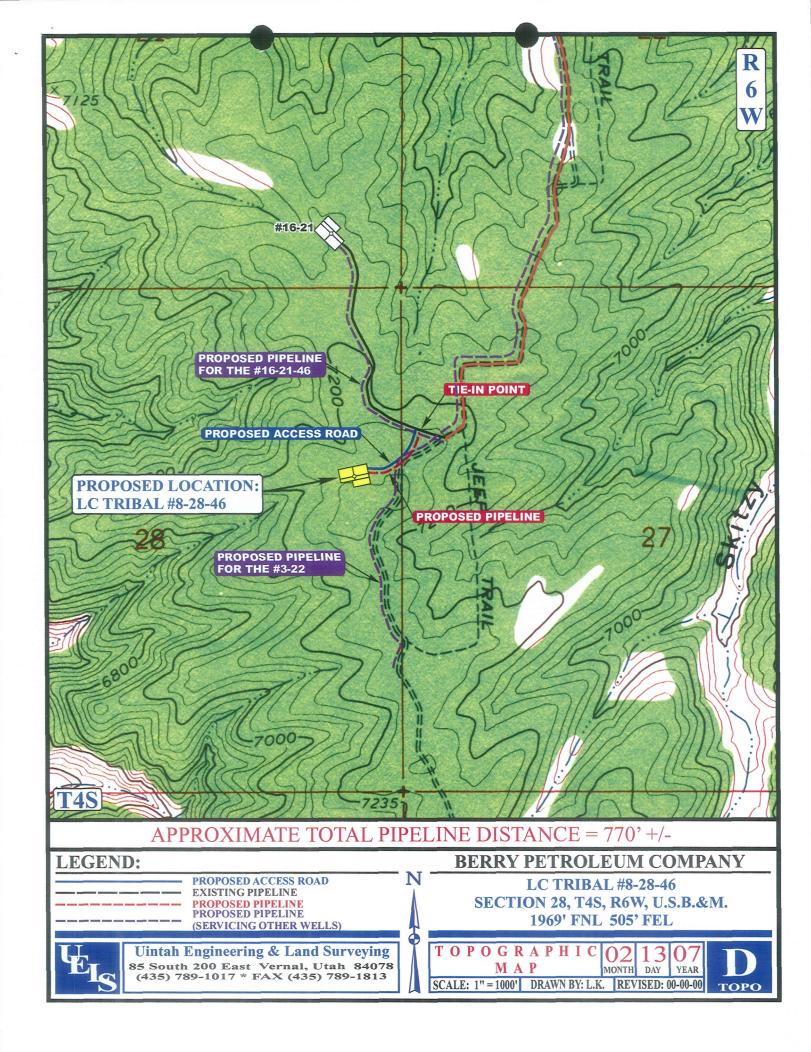


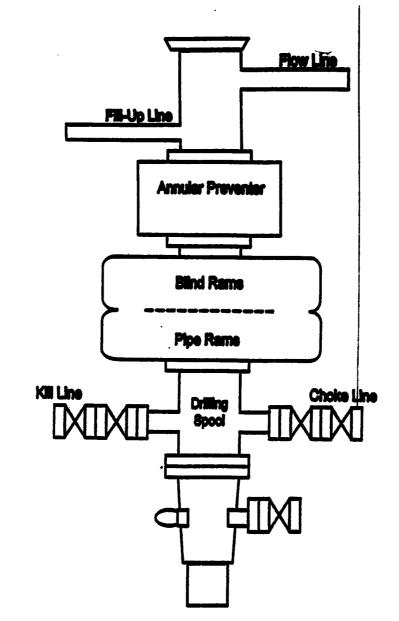






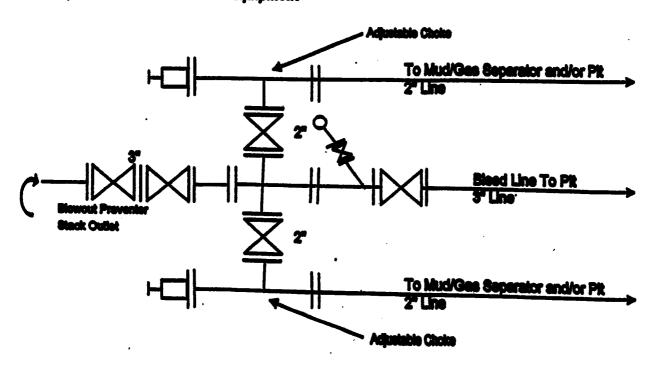






# 2,000 PSI Choke Manifold Equipment

SUT LIMITED



# WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/02/2007	API NO. ASSIGNED: 43-013-33576					
WELL NAME: LC TRIBAL 8-28-46						
OPERATOR: BERRY PETROLEUM COMPANY ( N2480 )	PHONE NUMBER: 435-722-1325					
CONTACT: SHELLY CROZIER						
PROPOSED LOCATION:	INSPECT LOCATN BY: / /					
SENE 28 040S 060W	Tech Review Initials Date					
SURFACE: 1969 FNL 0505 FEL	Tech Review Initials Date					
BOTTOM: 1969 FNL 0505 FEL	Engineering					
COUNTY: DUCHESNE Geology						
LATITUDE: 40.10595 LONGITUDE: -110.5597	Curfage					
UTM SURF EASTINGS: 537529 NORTHINGS: 44394						
FIELD NAME: ALTAMONT (55  LEASE TYPE: 2 - Indian  LEASE NUMBER: 14-20-H62-5500  SURFACE OWNER: 2 - Indian	PROPOSED FORMATION: GRRV COALBED METHANE WELL? NO					
DECETIVED AND OR DEVITEWED.	LOGATION AND CITING					
RECEIVED AND/OR REVIEWED:	LOCATION AND SITING:					
Plat	R649-2-3.					
Bond: Fed[] Ind[2] Sta[] Fee[]	Unit:					
(No. <u>RLB0005651</u> )  Potash (Y/N)						
Oil Shale 190-5 (B) or 190-3 or 190-13						
Water Permit	R649-3-3. Exception					
(No. 43-11041 )	-					
NDCC Review (Y/N)	Drilling Unit Board Cause No:					
(Date:)	Eff Date:					
K(f) Fee Surf Agreement (Y/N)	Siting:					
L(M Intent to Commingle (Y/N)	R649-3-11. Directional Drill					
COMMENTS:						
stipulations: 1- foder (	Opported Stip					
	-					

4 mm 49 m

SKITZY CYN UTE 1-22-2A ◇ SKITZY CYN UTE 4-22-IA **T4S R6W** SKITZY CYN UTE 3-22-1C SKITZY CYN BHL 7-21:46 DEB **ALTAMONT FIELD** 20 SKITZY CNY UTE 1-20-3A 7-21-46 DLB SKITZY CYN UTE 21 1-21-3A LC TRH AT 16-21-16 5-27-16 DLB 1.C +RIBAL 8-28+6 7-28-46 DLB SKITZY CYN SKITZY CYN BHI. 7-29-46 DLB \$5-28-46 DLB 5-28-46 DLB UTE 1-28-2C BHL 🕶 **∄** BHL 5-27-46 DLB 7-28-46 DLB 7-29-46 DLB 2.7 79 SKITZY CYN UTE 1-27-4B \* UTE TRIBAL UTE TRIBAL 5-34-46 DLB 34 32 TSS RAW **OPERATOR: BERRY PETRO CO (N2480)** SEC: 21,28 T.4S R. 6W FIELD: ALTAMONT (55) COUNTY: DUCHESNE Wells Status SPACING: R649-3-2 / GENERAL SITING Utah Oil Gas and Mining **GAS INJECTION** GAS STORAGE LOCATION ABANDONED **NEW LOCATION** PLUGGED & ABANDONED **Unit Status** Field Status t Status EXPLORATORY GAS STORAGE NF PP OIL NF SECONDARY PENDING **PRODUCING GAS** ■ ABANDONED PRODUCING OIL **ACTIVE SHUT-IN GAS COMBINED** SHUT-IN OIL **INACTIVE** TEMP. ABANDONED PI OIL **PROPOSED TEST WELL** 

WATER INJECTION

PREPARED BY: DIANA MASON

DATE: 8-MARCH-2007

WATER SUPPLY

**WATER DISPOSAL** 

DRILLING

🇂 PP GAS

PP OIL **SECONDARY** 

PP GEOTHERML

TERMINATED

**STORAGE** 

**TERMINATED** 



#### State of Utah

### Department of **Natural Resources**

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

> JOHN R. BAZA Division Director

JON M. HUNTSMAN, JR. Governor

> GARY R. HERBERT Lieutenant Governor

> > March 8, 2007

Berry Petroleum Company Rt. 2, Box 7735 Roosevelt, UT 84066

Re: LC Tribal 8-28-46 Well, 1969' FNL, 505' FEL, SE NE, Sec. 28, T. 4 South, R. 6 West, Duchesne County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33576.

Sincerely,

Gil Hunt

Associate Director

pab **Enclosures** 

**Duchesne County Assessor** cc:

Bureau of Land Management, Vernal District Office

Operator:	Berry Petroleum C	om <u>pany</u>	
Well Name & Number	LC Tribal 8-28-46		
API Number:	43-013-33576 14-20-H62-5500		
Location: SE NE	Sec. 28	T. 4 South	R. 6 West

#### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-3 (April 2004)

1a. TYPE OF WORK

1b. Type of Well 2. Name of Operator

3a. Address

At surface

9.7 15. Distance from proposed\*

location to nearest

property of lease line, it. (Also to neaset drig. Unit line, if any)

to nearest well, drilling, completed,

21. Elevations (Show whether DF, KDB, RT, GR, etc.)

7274' GR

applied for, on this lease, ft

18. Distance from proposed\*

At proposed prod. zone

# RECEIVED VERNAL FIELD OFFICE

2007 MAR -2 PM 3: 40

FORM APPROVED OMB No. 1004-0137

DEPT. OF THE INTERITREASE Serial No.

Expires March 31, 2007

**UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

Other

Gas well

14-20-H62-5500 (EDA) BUREAU OF LAHO MG 6. If Indian, Allotee or Tribe Name UTE Unit or CA Agreement, Name and No. REENTER N/A 8 Lease Name and Well No. **LC TRIBAL 8-28-46** √ Single zone Multiple zone API Well No 3b. Phone No. (include are code) 10. Field and Pool, or Explorator (435) 722-1325 LAKE CANYON **NAD 27** 11. Sec., T. R. M. or BLK, and Survey or Area 40.105989 LAT SEC. 28 T4S R6W 110.559536 LONG U.S.B.&M. 12. County or Parrish 13. State DUCHESNE UTAH 16. No. of acres in lease 17. Spacing Unit dedicated to this well

40

20. BLM/BIA Bond No. on file

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

505

N/A

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan

25. Signature

3. A Surface Use Plan (if the location is on National Forest System Lnads, the SUPO shall be filed with the appropriate Forest Service Office).

**√** DRILL

√ Oil well

4000 SOUTH 4028 WEST

14. Distance in miles and direction from nearest town or post office\*

BERRY PETROLEUM COMPANY

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

(SENE) 1969' FNL 505' FEL

SAME AS ABOVE

MILES FROM DUCHESNE, UTAH

RT. 2 BOX 7735, ROOSEVELT, UT. 84066

- 4. Bond to cover the operations unless covered by an existing bond on file (see
- Operator certification.

80.00

22. Approximate date work will start\*

6167'

REFER TO BPC SOP PLAN

19. Proposed Depth

6. Such other site specific information and/or plans as may be required by the authorized officer.

Title

Name (Printed/Typed) SHELLEY CROZIER

Date

UTB000035 / RLB0005750

REFER TO BPC SOP PLAN

23. Estimated duration

03/01/07

REGULATORY AND PERMITTING ASSISTANT

Approved by (Signat ssistant Field Manager Title

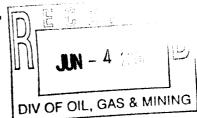
Mineral Resources Application approval does not that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the allicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

NOTICE OF APPROVAL







### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE

VERNAL FIELD OFFICE VERNAL, UT 84078

(435) 781-4400



### CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Berry Petroleum Company Location: SENE, Sec 28, T4S, R6W Well No: LC Tribal 8-28-46 Lease No: 14-20-H62-5500 (EDA)

API No: 43-013-33576 Agreement: N/A

170 South 500 East

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	
		Fax: (435) 781-4410	

# A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.

#### **NOTIFICATION REQUIREMENTS**

Construction Activity	-	The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The
Construction Completion	-	Ute Tribal office is open Monday through Thursday.  Upon completion of the pertinent APD/ROW construction,
		notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice	-	Twenty-Four (24) hours prior to spudding the well.
(Notify Petroleum Engineer)		
Casing String & Cementing	-	Twenty-Four (24) hours prior to running casing and cementing
(Notify Supv. Petroleum Tech.)		all casing strings.
BOP & Related Equipment Tests	-	Twenty-Four (24) hours prior to initiating pressure tests.
(Notify Supv. Petroleum Tech.)		
First Production Notice	-	Within Five (5) business days after new well begins or
(Notify Petroleum Engineer)		production resumes after well has been off production for more
-		than ninety (90) days.

COAs: Page 2 of 7 Well: LC Tribal 8-28-46

wom de Thou o 20 .

### SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

### SURFACE COAs:

• Tribal COA's and stipulations for LC Tribal #16-21-46 are included in the NEPA document prepared by the tribe and concurred with by the BIA 3-27-2007.

COAs: Page 3 of 7 Well: LC Tribal 8-28-46

#### DOWNHOLE CONDITIONS OF APPROVAL

#### **SITE SPECIFIC DOWNHOLE COAs:**

- Production casing cement shall be brought up and into the surface.
- All blow back fluids from completion operations shall be contained in such a manner that no oil reaches the reserve pit.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

### DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- Cement baskets shall not be run on surface casing.
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter.

COAs: Page 4 of 7 Well: LC Tribal 8-28-46

Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be
  utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this
  office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

COAs: Page 5 of 7 Well: LC Tribal 8-28-46

### **OPERATING REQUIREMENT REMINDERS:**

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• All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - o Operator name, address, and telephone number.
  - o Well name and number.
  - o Well location (1/41/4, Sec., Twn, Rng, and P.M.).
  - o Date well was placed in a producing status (date of first production for which royalty will be paid).
  - o The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - o The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - o Unit agreement and/or participating area name and number, if applicable.
  - o Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the

COAs: Page 6 of 7 Well: LC Tribal 8-28-46

well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until

COAs: Page 7 of 7 Well: LC Tribal 8-28-46

they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of

# DIVISION OF OIL, GAS AND MINING

# **SPUDDING INFORMATION**

Name of Company: Berry Petroleum Comp	pany
Well Name: LC Tribal 8-28-46	
API No: 43-013-33576	Lease Type: Indian
Section 28 Township 04S Range 06	W County Duchesne
Drilling Contractor Craig's Roustabout Se	rvice Rig # Bucket
SPUDDED:	
Date <u>6-5-07</u>	<del></del>
Time	
How_Dry	
Drilling will Commence:	
Reported by Richard Pickering	
Telephone #_435-828-5370	
Date 6-11-07Si	gnedRM

PAGE 02

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM	(

			ENTITY ACTION	FORM					
Operator:	Berry F	<b>Petroleum</b>		Ope	rator Ac	count Nu	mber: <u>N</u>	2480	
Address:	950 17	th St Suite 2400							
	city De	nver						200 005 0044	
	state CO zip 80202				Phone Number: (303) 825-3344				
Well 1								<del></del>	
API NI	imber	Wet	Name	್ಷದಿದ್ದ	Sec.	TWP	r Rog_	County	
013-3		LC Tribal 8-28-46	,	SENE	28	45	6w	Duchesne	
Action	Code	Current Entity Number	New Entity Number		pud Da		Eint	ity Assignment Rective Date	
7	-	99999	16155		6/6/200	7	4	114/07	
Commen	its: GA	erv					•		

Vell 2 API Number	Well Name	୍ରପ	Sec	Twp	Rng	County
013-33575	LC Tribal 16-21-46	SESE	21	48	6W	Duchesne
Action Code	Current Entity New Entity Number Number		pud Da		1	ily Assignment Hective Date
A	99999 16156		6/6/200	7		e/14/07_

API Number	-	- Land 2011	340	i ingin		THE STATE OF THE S				 		County	<u></u>
Action Code		urrent Norsk	Entity Ser		Now En	ticy.		Spud I	ate.	Er Herrer	tity A Effect	ssignme Ive Date	rit
Comments:						_	<u> </u>			 			

#### **ACTION CODES:**

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

Lauren Naumovich

Regulatory Technician

6/13/2007

Date

(\$(2000)

**RECEIVED** 

JUN 1 3 2007

DIV. OF OIL, GAS & MINING

Form 3160-5 (April 2004)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

#### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED	
OM B No. 1004-0137	
Expires: March 31, 2007	1

Lease Serial No.	
14-20-H62-5500	١

5.

6. If Indian, Allottee or Tribe Name

LC	Tw	hal
L		vai

abandoned we	en. Ose Form 3160-3 (	APD) IOI SUCII PIO	pusais.	LC Trib	al
SUBMIT IN TRI	IPLICATE- Other inst	ructions on rever	se side.	7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well Other			8. Well Nam Lake Ca	ne and No. Anyon Tribal 8-28-46
2. Name of Operator Berry Petrole	eum Company			9. API Wel	ll No.
3a. Address		3b. Phone No. (include	area code)	43-013-3	33576
950 17th Street Suite 2400 Den	ver, CO 80202	303 825-3344		-1	Pool, or Exploratory Area
4. Location of Well (Footage, Sec., SENE) 1969 FNL, 505 FEL Sec. 21 T4S R6W	T., R., M., or Survey Description)			11. County o	ge Canyon or Parish, State ne County, Utah
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION		
Notice of Intent  ✓ Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (St Reclamation Recomplete Temporarily Al Water Disposal	bandon	Water Shut-Off Well Integrity Other Spud
13. Describe Proposed or Complete	ed Operation (clearly state all pert	inent details, including estir	nated starting date of a	ny proposed wo	rk and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pleae be advised that the Lake Canyon Tribal 8-28-46 was spud on June \$, 2007.

**RECEIVED** JUN 2 0 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct     Name (Printed/Typed)			
Lauren Naumovich	Title Regulatory		
Signature James Naumi C.C.L	Date	06/04/2007	
THIS SPACE FOR FEDERAL	OR STATE O	FFICE USE	
Approved by	Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon.	Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	person knowingly and	d willfully to make to	my department or agency of the United

States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

Form 3160-5 (April 2004)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
OM B No. 1004-0137	
Expires: March 31, 200	ľ

BUREAU OF LAND MAN	AGEMENT			<del> </del>
SUNDRY NOTICES AND REI		WELLS	5. Lease Serial 1 14-20-H6	
Do not use this form for proposals t abandoned well. Use Form 3160 - 3 (	o drill or to	re-enter an		Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other insti	ructions on re	everse side.	7. If Unit or C	CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other	·····		-	
2. Name of Operator Berry Petroleum Company		· ** *********************************		AL 8-28-46
3a. Address	3b. Phone No. (ii	nclude area code)	9. API Well 43-013-3	
410 17th Street Suite 2440 Denver, CO 80202	303 825-3344			Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or	e Canyon Parish. State
1969' FNL, 505' FEL (SENE)				e County, Utah
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NA	TURE OF NOTICE, I	REPORT, OR (	OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	- <del>1</del>	
Notice of Intent Acidize	Deepen Fracture Treat	Production (St	art/Resume)	Water Shut-Off Well Integrity
Subsequent Report Casing Repair	New Construc		[	Other SPUD
Final Abandonment Notice Convert to Injection	Plug and Aban Plug Back	don Temporarily A Water Disposal		
If the proposal is to deepen directionally or recomplete horizontall Attach the Bond under which the work will be performed or provided following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.)  Please note that the LC Tribal 8-28-46 was spud on 10/2	ide the Bond No. or results in a multiple filed only after all re	file with BLM/BIA. Requi- completion or recompletion	red subsequent rep in a new interval,	orts shall be filed within 30 days a Form 3160-4 shall be filed once
<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> </ol>	-			
Lauren Naumovich	Tit	le Regulatory		
Signature NounMC	Da	ate	10/31/2007	
THIS SPACE FOR	FEDERAL O	R STATE OFFICE	USE	
Approved by		Title	Da	te
Conditions of approval, if any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon.		Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a States any false, fictitious or fraudulent statements or representations	a crime for any pers as to any matter wit	hin its invisdiction -	to make to any o	

(Instructions on page 2)

- -- OLIVED

#### NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that.

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- ➤ Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - · A copy of electric and radioactivity logs, if run
  - · A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - · A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Berry Petroleum Company Today's Date: 11/27/2007

Well:		API Number:	Drilling Commenced:
Ute Tribal 11-11-55	drl rpts/wcr	4301332873	10/17/2005
Scofield-Thorpe 26-31	drl rpts/wcr	4300730987	02/26/2006
Ute Tribal 8-30H-54	drl rpts/wcr	4301332746	08/19/2006
Ute Tribal 3G-28-54	drl rpts/wcr	4301333241	05/30/2007
LC Tribal 16-21-46	drl rpts/wcr	4301333575	06/05/2007
LC Tribal 8-28-46	drl rpts/wcr	4301333576	06/05/2007
Berry Tribal 8-34D-54	drl rpts/wcr	4301333528	06/14/2007
Ute Tribal 15S-31-54	drl rpts/wcr	4301333480	06/20/2007

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

P.O. Box 145801

Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File Compliance File

#### STATE OF UTAH

			PARTMENT OF NATURAL RESOUL ISION OF OIL, GAS AND MI				E .	SE DESIGNATION AND SERIAL NUMBER: 20-H62-5500
	SUNDRY	'N	OTICES AND REPORTS	3 0	N WEL	LS.	Ute	
Do r	not use this form for proposals to drill n	ew we	lls, significantly deepen existing wells below cur Use APPLICATION FOR PERMIT TO DRILL t	rent bo	ottom-hole der	oth, reenter plugged wells, or to	7. UNI	T or CA AGREEMENT NAME:
1. TY	PE OF WELL OIL WELL		GAS WELL OTHER_	5111 101	Such proposi			LL NAME and NUMBER: Tribal 8-28-46
	ME OF OPERATOR: rry Petroleum Compan	y					430	NUMBER: 1333576
	DDRESS OF OPERATOR: 17th Street, Suite 2400 <sub>CIT</sub>	, De	nver <sub>STATE</sub> CO <sub>ZIP</sub>	802	:02	PHONE NUMBER: (303) 825-3344		ELD AND POOL, OR WILDCAT: Indage Canyon
	OCATION OF WELL	<u>Y</u>	STATE ZIP	er Service and a		Seria della contana di calcina di		Secretary of Association and Control of Cont
FC	DOTAGES AT SURFACE: 1969	FNL	, 505' FEL				COUN	ry: Duchesne
Q.	TR/QTR, SECTION, TOWNSHIP, RAN	IGE, M	ERIDIAN: SENE 28 T4S F	₹6W			STATE	UTAH
11.	CHECK APPI	ROF	PRIATE BOXES TO INDICAT	ΕN	ATURE	OF NOTICE, REPO	RT, O	R OTHER DATA
	TYPE OF SUBMISSION				T	YPE OF ACTION		
	NOTICE OF INTENT		ACIDIZE		DEEPEN			REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)	Щ	ALTER CASING	Ц	FRACTURE		ᆜ	SIDETRACK TO REPAIR WELL
	Approximate date work will start:		CASING REPAIR	Ц		STRUCTION	ᆜ	TEMPORARILY ABANDON
		Ш	CHANGE TO PREVIOUS PLANS	Ш	OPERATO	R CHANGE	ᆜ	TUBING REPAIR
<b></b>			CHANGE TUBING		PLUG AND	ABANDON		VENT OR FLARE
<b>✓</b>	SUBSEQUENT REPORT (Submit Original Form Only)		CHANGE WELL NAME		PLUG BAC	К		WATER DISPOSAL
	Date of work completion:		CHANGE WELL STATUS		PRODUCT	ION (START/RESUME)		WATER SHUT-OFF
	Date of well complete.		COMMINGLE PRODUCING FORMATIONS		RECLAMA <sup>*</sup>	TION OF WELL SITE	$\checkmark$	OTHER: Well spud and drilled
			CONVERT WELL TYPE		RECOMPL	ETE - DIFFERENT FORMATION		but not yet completed
	Tribal 8-28-46 has bee	en sj	ETED OPERATIONS. Clearly show all poud, drilled, and surface casin made, but a specific time line	ngs	installed	, but completion acti		s yet to commence. Plans for
NAM	E (PLEASE PRINT) Bryan Bur	ns-	<u> </u>			Environmental S	peciali	ist
	Bonso	1	$\sum_{i}$			1/8/2008		

RECEIVED

JAN 1 0 2008

Report Date: 6/8/2007 Report #: 1, DFS: -136

YALIBA	٧ /×	ell Na	me:	LC Tr	ibal 8-	28-46											De	pth Pr	ogress:
API/UW1		-		Surface Lega	Location		Spud Da	te Notice	9		State/Pro	ovince		AFE Number			Total /	AFE Amou	nt
43-013-3	33576			SENE Se		S - R6W	6/5/07				Utah								
Spud Date			i .	Rig Release			KB-Grou	ınd Dista			Ground I		, ,	Daily Cost			Cum (	Cost To Da	
		:30:00 A	M	10/27/20	007 3:00	:00 AM			5.00		L		280		5,517		J.,	155,	
Operations							Operation	ns Next	24 Hours					Daily Mud Cost			Mud A	Additive Co	st to Date
Set surfa Operations								<del></del>						Depth Start (ftK	(B)		Depth	End (ftKB)	
Drill and		•	SG Cr	aigs											-,		1000		
Remarks				<u>-</u>										Depth Start (TV	D) (ftl	(B)	Depth	End (TVD)	(ftKB)
Weather			٦	emperature	(°F)		Road Co	ondition			Hole Co		_	Target Formation	วท	``	Targe	t Depth (ftk	
							clear				Lost C	irculat	ion	Wasatch				6,1	67
Last Ca		et	10.0		100 (1)	т_								Daily Conta					M-Ca-
Casing Des	scription		Set De	pth (ftKB)	OD (in)	Cor	nment							Richard Pic	ob Cor karin			970-36	Mobile
													···-	Don Braithy		9		435-724	
Time Lo	g	•												1	raite			100-72-	7 07 07
Start Time	End Tir	ne Dur (	hrs)		Oper	ration					Comme	ent		Rigs Contractor				Rig Numb	er
														Badger					2
Mud Ch	aaka													Mud Pump		····-			
Mud Ch Type	CURS	Time		Depth (ftl	KB)	Density (lb.	/gal)	Vis (s/qt)	)	PV Ca	lc (cp)	Yield	Point (lbf/100ft²)	# 2, IDECC		500	<u>.</u>		
,,					•	'`	* <i>'</i>	` ',					,	Pump Rating (h		Rod Diar	neter (in)	Stroke	E Length (in)
Gel (10s) (l	bf/100f	Gel (10m	) (lbf/10	) Gel (30r	n) (lbf/10	Filtrate (n	nL/30min)	Filter C	Cake (/32")	рН		S	Solids (%)	650.0					7.99
														Liner Size (in)			Vol/St	k OR (bbl/s	etk)
MBT (lb/bb	l)	Percent 0	Oil (%)	Percent	Water (%)	Chlorides	(mg/L)	Calciu	m (mg/L)	KCL	. (%)	E	lectric Stab (V)		101	A-T-		,	F# (A)
CEC for Cu	dtings	] NA/holi	. Navel A	udd (bbl) N	Aud Loot to	Hole (bbl)	Mudlos	4 (Curt\ /	hhl) Mu	11/01/0	les) (bbl)	Adver	Vol (Act) (bbl)	Pressure (psi)	Slow	No.	Stroke	s (spm)	Eff (%)
CEC IOI CL	uungs	VV1701	o Widd A	idd (DDI)	nua Lost to	Tiole (DDI)	Widd Los	i (Sull) (	DDI) WILL	. VOI (I	193/ (DDI)	Widd	VOI (ACI) (DDI)	# 1. IDECC	\				
Air Data														Pump Rating (h		Rod Diar	neter (in)	Strok	e Length (in)
All Data														450.0	, ,				7.99
Parasite AC	FM (ft³/r	nin)	Drillpi	pe ACFM (fi	<sup>3</sup> /min)	ECD Bit (lb/	/gal)		ECD Par	rasite (II	b/gal)			Liner Size (in)			Vol/St	k OR (bbl/s	stk)
					l														
				d in 24hr										Pressure (psi)	Slow	Spa No	Stroke	s (spm)	Eff (%)
gls Injected	down Pa	arasite (ga	)	g	ls Injected	in Mud (gal	)		gls	Biocide	Injected is	n Mud (g	al)	Baland Andria:					300-
												,		Mud Additi	cription			nsumed	Daily Cost
Drill Stri	ings																		
Bit Run D	rill Dis						ADC Bit D	ıılı	-			TEA (in	icl Noz) (in²)	_					
Dit Muli	IIII DIL					"	ADC BILD	UII				I FA (III	(III-)						
Nozzles (/3	2")								String Len	gth (ft)	String W	t (1000lk	of) BHA ROP (ft						
Drill Stri	ng Co	mpone	nts											1					
Jts				***************************************	ltem Descr	iption				С	D (in)	$ \square$	Len (ft)						
														4					
Drilling					KD) C	Dambh (ff)	Dall Ton	- (	D	T:	Les DOD	/64 /h\	In	_					
Wellbore	3	tart (ftKB)	۲	epth End (ft	KB) Cum i	Depth (II)	Dink tim	e (nrs)	Cum Dhii	ı imə	Int ROP	(IVNr)	Flow Rate (gpm)						
WOB (1000	ibfi B	PM (rpm)	S	SPP (psi)	Bot H	L (1000lbf)	PU HL (	1000lbf)	SO HL (10	000lbf)	Drilling T	orque	Off Btm Tq	-					
	,	()		(1)		_ ( ,		,		,				ŀ					
Q (g inj) (ft³	/   Moto	or RPM (rp	m) T	(Inj) (°F)	P (BH A	nn) ( T (b	h) (°F)	P(Surf	Ann) T	(surf an	n) Q (I	iq rtm) (	g Q (g return)						
Deviatio	n Surv	eys																	
<descri< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></descri<>																			
Azim Da			cription				E	WTie In.	Inclin	MD Tie	In (ft   N	NSTie In	TVDTie In (ft						
	0/22/2	007												_					
Survey I	Jata HKR)	Incl	(°)	Azm (°)	TVD	(ftKB)	NS	(ft)	EW (	ft)	Vs	(ft)	DLS (°/100ft)	-					
1210 (		11.01	<del></del>	AZIII ( )	.,,,,	(100)		\ <del>,,,</del>			1	(1.1)	DES ( / recity	-					
·		_1					1		1		1		1	1					
														1					

Report Date: 6/10/2007

Report #: 2, DFS: -134

APPLICATION   Surface Legal Lucation   Spund Date Notice   State Province   AFE American   Total AFE American   Total AFE American   AFE American   Total AFE American   Tot		W	eli Nai	me:	LC	Iriba	N 8-2	28-46													Dep	th Pi	rogress:
Space   Spac		76	-			-		- R6W	1 -		ə			Province	•		AFE Numbe	r			Total A	FE Amo	unt
Control   Table   Control   Table   Control	Spud Date	Rig Release Date KB-Ground Distance (ft) Ground Eleva											1 '	60 N	60		Cum C						
Deph   Start (MSE)   Deph   End (MSE)   Deph   En	Operations at R	eport	ort Time Operations Next 24 Hours										1		00		Mud Ad		•				
Remarks	Operations Sum	nmary					-		<u> </u>								Depth Start	(ftKB)			Depth E	nd (ftKE	3)
Clear   Lost Circulation   Wasatch   6,167		surt	ace and	d Ceme	ent											· · · · · · · · · · · · · · · · · · ·	Depth Start	(TVD)	(ftKE	3)	Depth E	nd (TVI	O) (ftKB)
Clear   Lost Circulation   Wasatch   6,167	Weather		·	Ter	mperatu	re (°F)			Road C	endition			Hole C	ondition			Target Form	ation			Target	Depth (f	KB)
Casing Description   Sat Depth (ffKB)   OD. (in)   Comment   Com									1 .							)	Wasatch			,	1		•
Surface   362   8 5/8				Cat Dont	H /#VD\		D (in)	Con	nmont								Daily Co				<del></del>		Mahila
Don Braithwate   A35-724-0757   Start Time   End Time   Dur (http)   Operation   Comment   Com		uon		•					HILIOH								Bichard F					370-36	
Start Time   End Time   Dur (hin)   Operation   Comment   Contractor   End Start   Contractor   End Start   End												-	***			· * * · · · · · · · · · · · · · · · · ·	4		_	,			
Mud Checks Type Time Depth (filtS) Density (filty a) Depth (filtS) Depth (filtS) Density (filty a) Density (filt a) Density (filty a) Density (filt a) Density (fil		d Time	Dur /h	re\			Opera	tion					Com	nent			Rigs				<u>-</u> -		
Mud Pumps	Start Time En	Q 1 IIII	o Dur (n	18)			Opera	HOR		+			Comi	nent			Contractor				F	ig Num	
Time															· · · ·		<u> </u>						
Pump Rating (tip)   Rod Diameter (in)   Stroke Length (in)   Calcium (mg/L)   Pump Rating (tip)   Rod Diameter (in)   Stroke Length (in)   7.99			·		TD45	(64(D)			(m=1)	Ma (a (at)		IDV G	la (an)		:	int //L4/40049\							····
Gal (10e) (lb/1001   Gal (30m) (lb/10	Type	'	ime		Deptn	(шкв)	ا	ensity (ib/	gai)	vis (s/qt)	)	PVCa	nc (cb)	1	ieia Pa	oint (101/100ft²)	# 2, IDE	1 (bp)	1-5		eter (in)	Stro	ke Length (in)
MBT (lb/bb) Percent Oil (%) Percent Water (%) Chlorides (mg/L) Calcium (mg/L) KCL (%) Electric Stab (V) Pressure (pa) Slow Spd NO Strokes (spm) Eff (%) NO # 1, IDECO, T-500  Air Data  Air Data  Parasite ACFM (ft/min) Onlipipe ACFM (ft/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) Slow Spd NO	Gel (10s) (lbf/10	00f C	3el (10m)	(lbf/10	Gel (3	30m) (lb	f/10	Filtrate (m	nL/30min	Filter C	Cake (/32	2") pH			Solid	ls (%)			ľ	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	o.o. (,		
CEC for Cuttings   Whole Mud Add (bbi)   Mud Lost to Hole (bbi)   Mud Lost (Surf) (bbi)   Mud Vol (Res) (bbi)   Mud Vol (Act) (bbi)   # 1, IDECO, T-500   No	1.00 m m 1.00		<u> </u>												<u> </u>		Liner Size (ii	1)			Vol/Stk	OR (bbl	/stk)
# 1, IDECO, T-500   Air Data	MB1 (lb/bbl)		Percent Or	1 (%)	Perce	ent Wate	or (%)	Chlorides	(mg/L)	Calciur	m (mg/L)	KCI	L (%)		Elect	tnc Stab (V)	Pressure (ps	i) S	low S	Spd	Strokes	(spm)	Eff (%)
Air Data Parasite ACFM (ft?/min) Parasite ACFM (ft?/min) Parasite ACFM (ft?/min) Parasite ACFM (ft?/min) Porilippe ACFM (ft./min) Porilippe ACFM (	CEC for Cutting	s	Whole	Mud Add	d (bbl)	Mud L	ost to H	ole (bbl)	Mud Los	st (Surf) (I	bbl) N	lud Vol (F	Res) (bbl	M	ud Vol	(Act) (bbl)			I	No			
Parasite ACFM (ft/min)   Dnilipipe ACFM (ft/min)   ECD Bit (lb/gal)   ECD Parasite (lb/gal)   Liner Size (in)   Vol/Sik OR (bbl/sk)    Corrosion Inhibitor Injected in 24hr Period   gls injected in Mud (gal)   gls Biocide Injected in Mud (gal)   Mud Additive Amounts    Drill Strings   Description   Dnill Bit   IADC Bit Dull   TFA (incl No2) (in²)   BHA ROP (ft    Drill String Components   Item Description   Dnill Time (hrs)						<u> </u>			<u> </u>														
Parasite ACFM (ft/min)   Drillpipe ACFM (ft/min)   ECD Bit (lb/gal)   ECD Parasite (lb/gal)   Liner Size (in)   Vol/Six OR (bbl/six)    Corrosion Inhibitor Injected in 24hr Period   gls Injected in Mud (gal)   gls Biocide Injected in Mud (gal)   Mud Additive Amounts    Drill Strings   Description   Consumed   Daily Cost    Bit Run   Drill Bit   IADC Bit Dull   TFA (incl No2) (in²)   String Wit (1000lbf)   BHA ROP (ft    Drill String Components   Jis   Item Description   OD (in)   Len (ft)    Drilling Parameters   Wollbore   Statt (fit(B)   Depth End (fit(B)   Cum Depth (ft)   Drill Time (hrs)   Cum Drill Time   Int ROP (ft/hr)   Flow Rate (gpm)    WOB (1000lbf)   RPM (rpm)   SPP (psi)   Rot HL (1000lbf)   PU HL (1000lbf)   SO HL (1000lbf)   Drilling Torque   Off Btm Tq    Q (g inj) (ft/m)   Motor RPM (rpm)   T (inj) (°F)   P (BH Ann) (   T (bh) (°F)   P (Surf Ann)   T (surf ann)   Q (inj rtm) (g   Q (g returm)    Deviation Surveys   Obescription   EWTie in   Inclin   MD Tie in (ft   NSTie in   TVDTie in (ft    Survey Data	Air Data																		F	Rod Diam	eter (in)	Strok	
Corrosion Inhibitor Injected in 24hr Period gls Injected down Parasite (gal) gls Injected in Mud (gal) gls Injected in Mud (gal) gls Biocide Injected in Mud (gal)  Mud Additive Amounts Description  Consumed Daily Cost  Bit Run Drill Bit Nozzles (732') String Components Jts Item Description  OD (in) Len (ft)  Drill String Parameters Wellbore Start (ft(KB) Depth End (ft(KB) Cum Depth (ft) Drill Time (hirs) Cum Dnill Time Int ROP (ft/hr) Flow Rate (gpm) WOB (1000lbf) RPM (rpm) SPP (psi) Rot HL (1000lbf) PU HL (1000lbf) Deviation Surveys Obescription?  Azim Date Description Description  EWTie In Inclin MD Tie In (ft NSTie In TVDTie In (ft Survey Data	Parasite ACEM	/ft³/mi	n)	Drillpine	ACEM	(ft³/min	) F	CD Bit (lb/	(gal)		IFCD I	Parasite (	b/gal)								Vol/Stk	OR (bbi	
gls Injected down Parasite (gal) gls Injected in Mud (gal) gls Blocide Injected in Mud (gal)  Mud Additive Amounts  Drill Strings  Bit Run Drill Bit   IADC Bit Dull   TFA (incl Noz) (in²)  Nozzles (i32')   String Length (ft)   String Wt (1000lbf)   BHA ROP (ft)  Drill String Components  Jis   Item Description   OD (in)   Len (ft)    Drilling Parameters  Wellbore   Start (ftKB)   Depth End (ftKB)   Cum Depth (ft)   Drill Time (hrs)   Cum Drill Time   Int ROP (ft/hr)   Flow Rate (gpm)  WOB (1000lbf)   RPM (rpm)   SPP (psi)   Rot HL (1000lbf)   PU HL (1000lbf)   SO HL (1000lbf)   Drilling Torque   Off Btm Tq  Q (g inj) (ft9/   Motor RPM (rpm)   T (inj) (°F)   P (BH Ann) (   T (bh) (°F)   P (Surf Ann)   T (surf ann)   Q (liq rtm) (g   Q (g return)  Deviation Surveys  Description   EWTie In   Inclin   MD Tie In (ft   NSTie In   TVDTie In (ft   10/22/2007   Survey Data	- Lividic / Co. III	\	,	O mpipe	o, (o) (ii	(14 /11111)	′   ¯	ישו) אום פס	941)			araono (i	b/gai,				`						
Mud Additive Amounts   Description   Consumed   Daily Cost					in 24h												Pressure (ps	i) S		•	Strokes	(spm)	Eff (%)
Description   Consumed   Daily Cost	gls Injected dow	n Par	asite (gal)			gls Inje	ected in	Mud (gal)	)		g	Is Biocide	Injected	in Mud	(gal)		Mud Add	itivo					
Bit Run   Drill Bit   Drill String Length (ft)   String Length (ft)   String Wt (1000lbf)   BHA ROP (ft)																				iounta	Con	sumed	Daily Cost
Nozzles (/32*)    String Length (ft)   String Wt (1000lbf)   BHA ROP (ft)	Drill Strings	8														· · · · · · · · · · · · · · · · · · ·					<u> </u>		
Nozzles (/32*)    String Length (ft)   String Wt (1000lbf)   BHA ROP (ft)	Bit Run   Drill B	it						I.A	ADC Bit D	ull				ITFA	(incl N	loz) (in²)							
Drill String Components  Jts   Item Description   OD (in)   Len (ft)  Drilling Parameters  Wellbore   Start (ftKB)   Depth End (ftKB)   Cum Depth (ft)   Drill Time (hrs)   Cum Drill Time   Int ROP (ft/hr)   Flow Rate (gpm)    WOB (1000lbf)   RPM (rpm)   SPP (psi)   Rot HL (1000lbf)   PU HL (1000lbf)   SO HL (1000lbf)   Drilling Torque   Off Btm Tq  Q (g ini) (ft%   Motor RPM (rpm)   T (Inj) (°F)   P (BH Ann) (   T (bh) (°F)   P(Surf Ann)   T (surf ann)   Q (iq rtm) (g   Q (g returm)    Deviation Surveys  <-Description   Date   Description   EWTie In   Inclin   MD Tie In (ft   NSTie In   TVDTie In (ft    Survey Data																							
Start (ftKB)   Depth End (ftKB)   Cum Depth (ft)   Drill Time (hrs)   Cum Drill Time   Int ROP (ft/hr)   Flow Rate (gpm)	Nozzles (/32*)										String L	.ength (ft)	String	Nt (100	Olbf)	BHA ROP (ft							
Drilling Parameters	Drill String	Con	ponen	ts							I		1										
Wellbore   Start (ftKB)   Depth End (ftKB)   Cum Depth (ft)   Drill Time (hrs)   Cum Drill Time   Int ROP (ft/hr)   Flow Rate (gpm)	Jts				w/	Item (	Descrip	ion					OD (in)			Len (ft)							
Wellbore   Start (ftKB)   Depth End (ftKB)   Cum Depth (ft)   Drill Time (hrs)   Cum Drill Time   Int ROP (ft/hr)   Flow Rate (gpm)	Drilling Par	ame	tere									l											
Q (g inj) (ftº/   Motor RPM (rpm)   T (Inj) (°F)   P (BH Ann) (   T (bh) (°F)   P(Surf Ann)   T (surf ann)   Q (liq rtm) (g   Q (g return)    Deviation Surveys <description?>  Azim   Date</description?>				Det	pth End	(ftKB)	Cum De	pth (ft)	Drill Tim	e (hrs)	Cum Di	rill Time	Int ROI	(ft/hr)	Flo	ow Rate (gpm)							
Deviation Surveys <description?> Azim Date 10/22/2007 Description EWTie In Inclin MD Tie In (ft NSTie In TVDTie In (ft TVDT</description?>	WOB (1000lbf)	RPI	VI (rpm)	SPI	P (psi)		Pot HL	(1000lbf)	PU HL (	1000lbf)	SO HL	(1000lbf)	Drilling	Torque	Off	f Btm Tq							
Deviation Surveys <description?> Azim Date 10/22/2007 Description EWTie In Inclin MD Tie In (ft NSTie In TVDTie In (ft TVDT</description?>	Q (a ini) (ft³/	Motor	RPM (ron	n) T (I	ni) (°F)	IP (	BH Ann	) ( T (bł	) (°F)	P(Surf	Ann)	T (surf ar	nn)  Q	(lia rtrn	) (g	Q (a return)							
<b>CDescription?&gt;</b> Azim Date Date Description Inclin Inclin.				<u>`</u>		`					,		,										
Azim Date 10/22/2007 Description EWTie In Inclin MD Tie In (ft NSTie In TVDTie In (ft Survey Data			ys																				
10/22/2007 Survey Data		n?>	ID							147° - 1-	The eller	INC. TO	1 /fa	NOT:-	- I	D/DT: - I - /4							
Survey Data		2/200		ription					-	WY HE IN	., inclin.,	MID 116	• In (π	NSTIE	ın	TVD II θ II (π							
MD (ftKB)   Incl (°)   Azm (°)   TVD (ftKB)   NS (ft)   EW (ft)   VS (ft)   DLS (°/100ft)	<del></del>													1									
			Inci (	') A	vzm (°)	]	TVD (ft	KB)	NS	(ft)	EV	V (ft)	٧	S (ft)	1	DLS (º/100ft)							
			<u> </u>																				

Report Date: 10/21/2007

Report #: 3, DFS: -1

1.11		Vell	Name	: LC	Tribal	l 8-28-46	ı											Dept	h Pr	ogress:
API/UWI 43-013	-33576	`		Surface Lo		tion T4S - R6W		ate Notic	е		State/ Utah	Province			AFE Number			Total AFI	Amou	nt
Spud Date	9			Rig Relea	se Date			und Dista			. 1	d Elevation			Daily Cost			Cum Cos		
10/22 Operation			00 AM	10/27	/2007 3	3:00:00 AM	Operation		5.00 24 Hours				,280		23 Daily Mud Cost	,239		Mud Add	247, tive Co	816 st To Date
Rig Up			-46				Rig up	o, Test	BOPs,	Pick up	BHA				Depth Start (ftK	'D\		D#- F-	1 (M/D	
Move F	Rig to L	•	28-46												Depth Start (ith	ю)		Depth En	u (IIND)	!
Remarks Safety		a : W	orkina ir	n Freezin	na cond	itions									Depth Start (TV	D) (fti	KB)	Depth En	d (TVD	(ftKB)
Weather		9		Temperati	ure (°F)			ondition				Condition			Target Formation	on		Target De		•
Cold Last Ca	asina (	Set		l	20.0	IJ	lcy				NA				Wasatch  Daily Conta	acts		<u> </u>	6,1	6/
Casing De	escription		Set I	Depth (ftKB 362	) OD	(in) Co	omment						***************************************		J	ob Co				Mobile I-2185
				302		6 3/6									Richard Pic Rigs	Kerii	ıy	9	0-36	1-2100
Time L Start Time		îme	Dur (hrs)	· · · · ·		Operation					Com	ment	· · · · · · · · · · · · · · · · · · ·		Contractor Badger			Ri	Numb	er 2
06:00	18:0	0	12.00	Rig Up a	& Tear	Down				izzard o			g up Boile	r to	Mud Pump	8				
	<u> </u>							Ke	ep nig	IIOIII III	eezing	ļ			# 2, IDECO	), T-		eter (in)	Ctrak	o Longth (in)
Mud CI Type	hecks	Time	,	Depth	(ftKB)	Density (II	b/gal)	Vis (s/qt	,	PV Ca	alc (cp)	Yie	ld Point (lbf/1	00ft²)	650.0	ip)	Rod Diam	eter (m)	Strok	e Length (in) 7.99
															Liner Size (in)	1/2	•	Vol/Stk C	19 (bbl/s 0.0	
Gel (10s)	(lbf/100f	Gel	(10m) (lbf/	10   Gel (	30m) (lbt/	/10 Filtrate (	,mL/30min)	) Filter (	Cake (/32	!") pH			Solids (%)		Pressure (psi)		Spd	Strokes (		
MBT (lb/b	Ы)	Perd	cent Oil (%)	) Perce	ent Water	(%) Chloride	s (mg/L)	Calciu	m (mg/L)	KCI	L (%)		Electric Stab	(V)	# 1. IDECC	L T	No 500			
CEC for C	uttings		Whole Mud	Add (bbl)	Mud Lo	st to Hole (bbl)	Mud Los	st (Surf) (	bbl) N	lud Vol (F	Res) (bb	l) Mu	d Vol (Act) (b	bl)	Pump Rating (h		Rod Diam	eter (in)	Strok	Length (in)
Air Dat															450.0 Liner Size (in)			Vol/Stk O	R (bbl/s	7.99 rtk)
Air Dat	<u> </u>													-	Pressure (psi)	1/2	Spd	Strokes (	0.0	78 Eff (%)
Parasite A	CFM (ft	³/min)	Dril	lpipe ACFM	(ft³/min)	ECD Bit (II	b/gal)	_	ECD F	Parasite (I	lb/gal)				riessule (psi)	SIUM	No	Strokes (	ipin)	EII ( /6)
				ed in 24l											Mud Additi	ve A		Consu	ımed	Daily Cost
gls Injecte	d down l	Parasit	e (gal)		gls Injed	cted in Mud (ga	il)		gl	ls Biocide	Injected	d in Mud (	gal)			on puro				Daily Goot
Drill St	ringe																			
Bit Run	Drill Bit						IADC Bit D	ull				TFA (i	ncl Noz) (in²)							
Nozzles (/	32")								String L	ength (ft)	String	Wt (1000	lbf) BHARC	)P (ft						
Drill St	ring C	ompo	onents					<del>_</del>	1		l		<u> </u>							
Jts					Item De	escription				C	DD (in)		Len (ft)							
Drilling	Para	neter	rs							L				······						
Wellbore		Start (f	tKB)	Depth End	(ftKB) C	um Depth (ft)	Drill Tim	e (hrs)	Cum Dr	rill Time	Int RO	P (ft/hr)	Flow Rate	(gpm)						
WOB (100	Olbf)	RPM (r	pm)	SPP (psi)	R	ot HL (1000lbf)	PU HL (	1000lbf)	SO HL (	(1000lbf)	Drilling	Torque	Off Btm To	1						
Q (g inj) (f	t³/  Mo	tor RP	M (rpm)	T (lnj) (°F)	  P (B	8H Ann) (  ⊤ (i	 bh) (°F)	P(Surf	Ann)	T (surf ar	 nn) }G	(liq rtm)	 (g  Q (g reti	um)						
														<u> </u>						
Deviation Descr		_	•																	
Azim D			Description	on			E	WTie In.	Inclin	. MD Tie	In (ft	NSTie Ir	ı TVDTie I	ln (ft						
Survey		2007											L							
MĎ	(ftKB)		Incl (°)	Azm (°)	T	VD (ftKB)	NS	(ft)	EV	V (ft)	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	/S (ft)	DLS (°/1	OOft)						
			<del></del>						J		1									
														i						

Report Date: 10/22/2007

Report #: 4, DFS: 0 Penth Progress:

MI	シト	Wel	l Name	: LCT	ribal	l 8-28-4	16										Depti	n Pro	gress:
API/UWI 43-013-				Surface Leg	al Loca	tion		Date Notic	се		State/Pro	vince		AFE Number		To	otal AFE	Amou	nt
Spud Date				Rig Release		143 - 11			tance (ft)		Ground E	levation	(ftKB)	Daily Cost		C	um Cost	To Da	te
1			:00 AM	10/27/2	2007 3	3:00:00 A			5.00			7,	280		126			282,	
Operations Driling f							1 .	lions Nex ahead	t 24 Hours	\$				Daily Mud Cost		М	lud Addit	ive Cos	st To Date
Operations	Summ	nary												Depth Start (ftKl		D.	epth End	(ftKB)	
	aked,	chol	ce manifo										1st choke @ 260 ft, start		62 0) (ftKB)	D	epth End	(TVD)	(ftKB)
Remarks	·out u													Target Formatio	n	Ta	arget De	pth (ftK	B)
Safety r	neetin	ig on	nipple u	p, and tes		, and on								Wasatch				6,1	67
Weather Cold				Temperatur	e (°F) 16.€	0	Road	Condition			Hole Con	dition		Daily Conta	cts Contact				Mobile
Last Ca	sing	Set		<u> </u>							1.4.			Richard Pick	•		1 -		-2185
Casing De Surface	scription	n	Set	Depth (ftKB)	OD	(in) 8 5/8	Comment							Don Braithw	aite		43	5-724	-0757
Suriace				362		0 3/0								Rigs Contractor			Rig	Numb	ər
Time Lo		Time	Dur (hrs)			Operation					Commer	nt		Badger					2
06:00	15:0		9.00	Rig Up &			**	Fi	nish rig	up afte	r bad we			Mud Pumps					<del></del>
15:00	23:0			Test BOF	)				esting w					# 2, IDECO Pump Rating (hp		Diamete	r (in)	Stroke	Length (in)
23:00 02:30	02:3			Trips Drill Out	Como	ot/Datain					Pick up			650.0			110.1		7.99
02.30	06.0	U	3.50	Dilli Out	Jemei	nvnetain	ers		mied ce	ment, i	loat, and	SHOE		Liner Size (in)	1/2	V	ol/Stk OF	e/idd) F '0.0	•
Mud Ch	ecks	Tim		Depth (	W(O)	(Directo		Ne-7-1-	-41	(5)(0)	-1-7	INC. I	Point (lbf/100ft²)	Pressure (psi)	Slow Spd	St	rokes (s		
Type fresh wa	ater	1111	06:00	Depth (	IND)	Density	y (lb/gal)	Vis (s/q	(t)	PVC	alc (cp)	TIEIC	r Point (IDI/TOOR)	# 4 IDEOO	No.				
Gel (10s) (	lbf/100f	Ge	l (10m) (lbf/	10 Gel (30	m) (lbf/	10 Filtra	te (mL/30mi	n) Filter	Cake (/32	2") pH		s	olids (%)	# 1, IDECO Pump Rating (hp		Diamete	r (in)	Stroke	Length (in)
MBT (lb/bb	ol)	Pe	rcent Oil (%)	) Percer	t Water	(%) Chlor	rides (mg/L)	Calcii	um (mg/L)	KC	L (%)	E	lectric Stab (V)	450.0		15.7	1/01/ 05		7.99
						` '								Liner Size (in)	/2	V	ol/Stk OF	8/100) F 0.0	
CEC for C	uttings		Whole Mud	Add (bbl)	Mud Lo	st to Hole (b	obl) Mud Le	ost (Surf)	(ppl)	Mud Vol (F	Res) (bbl)	Mud	Vol (Act) (bbl)	Pressure (psi)	Slow Spd	St	rokes (s	pm)	Eff (%)
Air Data	 1													Mud Additiv	No No	nto.			
D				40514		leop p			1500						iption	1115	Consu	med	Daily Cost
Parasite A	CHM (TE	7min)	Dill	lpipe ACFM (	™min)	ECD BI	t (lb/gal)		ECDI	Parasite (	ib/gai)								
				ed in 24h															
gls Injected	d down l	Paras	ite (gal)		gls Injed	cted in Mud	(gal)		g	ls Biocide	Injected in	Mud (g	al)						
			<del></del> -						L.			<del></del>							
Drill Str BHA #1											·		· · · · · ·						
Bit Run D	rill Bit						IADC Bit	Dull			<u> </u>	TFA (in	ol Noz) (in²)						
		ı, HC	506Z, 71	11101							To: No.	(400011	1.37						
Nozzles (/3	,2 )		16/	16/16/16/1	6/16/	16			1 -	-engin (11) 50.66	1°		f) BHA ROP (ft 98.1						
Drill Str	ing C	omp	onents																
Jts					item De	escription				-	OD (in) 6 1/	/4	Len (ft)						
	1 X	o s	лр								6 1	- 1	3.64						
			ollar									6	465.57						
	1 X 183 D	O S										6 4	1.72 5,749.73						
		elly	ipe									4	30.00						
Drilling	Parar	mete	rs										-						
Wellbore Original Hole	;	Start (	ftKB) 362.0	Depth End (	tKB) C	um Depth (f	t) Drill Tir	ne (hrs)	Cum Di	rill Time	Int ROP (f	t/hr)	Flow Rate (gpm)						
WOB (100	Olbf)	RPM	(rpm)	SPP (psi)	R	ot HL (1000	lbf) PUHL	(1000lbf)	SO HL	(1000lbf)	Drilling To	rque	Off Btm Tq						
Q (g inj) (ft	3/  Mo	otor RI	PM (rpm)	T (Inj) (°F)	P (B	H Ann) (	T (bh) (°F)	P(Sur	1 Ann)	T (surf ar	nn) Q (lic	rtm) (g	Q (g return)						
Deviation	n Su	rvev	 S	<u> </u>	1		<del> </del>			L <del></del>									
<descri< td=""><td>ption</td><td>_</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></descri<>	ption	_																	
Azim Da	ate 0/22/	2007	Description	on				EWTie In	Inclin	MD Tie	n (ft N	STie In .	TVDTie In (ft,						
Survey	Data					<u> </u>							- I						
MĎ (		00	Incl (°) 2.00	Azm (°)	T	VD (ftKB)	N	S (ft)	EV	V (ft)	VS (1	ft)	DLS (°/100ft)						
	914	- 1	1.25																
	2,448	.00	2.25																
	2.954	.00	2.00		1						1								



Report Date: 10/22/2007 Report #: 4, DFS: 0

Depth Progress:

Well Name: LC Tribal 8-28-46

| Survey Data | MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) | 5,750.00 | 1.75 |

	Moll No	ne: LC Trib	nal 9 00 40	Ber	ry Dai	ily Dri	lling l	Rep	ort		Ť	Repo	rt #: 5,	23/2007 , DFS: 1
API/UWI	Well Nam	Surface Legal Le		Spud Date No	tice	10	State/Provin	ico.		AFE Number	De		Ogres:	s: 2,187
43-013-335	76		28 T4S - R6W		dice	-	Jtah	CA		ALE MUNIDA		Total A	re Amoun	
Spud Date		Rig Release Dat	te	KB-Ground Di		G	Fround Elev		•	Daily Cost		Cum C	ost To Date	
	7 6:30:00 AM	10/27/200	7 3:00:00 AM	Operations Ne	15.00			7,28	30	1	,114	\$4,,,d A -	326,0 dditive Cos	
Operations at R Drilling ahea				Drill ahead						Daily Mud Cost	022	Mud Ad	dditive Cos 2,02	
Operations Surr				1		-,-				Depth Start (ftK		Depth 6	End (ftKB)	<del></del>
	eys, rig servi	e, lost returns	2300 parciel r	eturns						.1	62		2,54	
Remarks Drilling and	enn/ove									Depth Start (TV	D) (HKB)	Depth E	End (TVD)	(HKB)
Weather	Surveys	Temperature (°F	=)	Road Conditio	n	-	fole Condit	on		Target Formation	on	Target	Depth (ftKI	B)
Clear		3	30.0	clear		L	ost Circ	ulatio	n	Wasatch			6,16	67
Last Casing		- A D Al- (MCD)	(OD (:-)							Daily Conta				A.b.ii.
Casing Descript Surface	tion S	et Depth (ftKB) 362	OD (in) Co 8 5/8	mment						Richard Pic	ob Contact kering		970-361	fobile -2185
							·····			Don Braithy	•		435-724	
Time Log Start Time En	d Time   Dur (hrs	A I	Operation				Comment			Rigs				
06:00 06		0 Drill Out Cen		<del> </del>	Orill ceme	ent and sh		62		Contractor		F	Rig Numbe	
06:30 08		0 Drilling				3:30 am,			T/541	Badger	_			2
		0 Deviation Su	ırvey		Servey @	472' 2 [	Deg. No			Mud Pump # 2, IDECC				
		0 Drilling				541 T/76	4			Pump Rating (h	rp)   Rod Di	ameter (in)	Stroke	Length (in)
		0 Lubricate Rig	g		RIG SER		100			650.0				7.99
		0 Drilling	-			F/764 T			\ FLO\44	Liner Size (in)		Vol/Stk	OR (bbl/st	tk)
15:00 15: 15:30 23:		0 Deviation Su 0 Drilling	ırvey			@ 914' F/ 984		a. NO	FLOW	Pressure (psi)	Slow Spd	Strokes	(Spm)  r	Eff (%)
		60 Lubricate Ric			RIG SER		1/1/33			1 (000010 (µ0.))	No	Our our our	(0),	-11 ( /4)
23:30 01		0 Drilling	9			F/1735	T/1985			# 1, IDECC				
01:00 01		0 Deviation Su	irvey			Y @ 1915		G		Pump Rating (h	p) Rod Di	ameter (in)	Stroke	Length (in)
01:30 05:	:00 3.5	0 Drilling		[	DRILLING	F/1985	T/2518			450.0 Liner Size (in)		Vol/Stk	OR (bbl/st	7.99 k)
05:00 05		0 Deviation Su	ırvey			@ 2448		G			1/2		0.07	•
05:30 06	:00 0.5	0 Drilling		[	DRILLING	F/2518	T/2549			Pressure (psi)	Slow Spd	Strokes	(spm) E	ff (%)
Mud Check	(S									B	No			
Туре	Time	Depth (ftKB)				PV Calc	(cp)	Yield P	oint (lbf/100ft²)	Mud Additi	ve Amoun		sumed	Daily Cost
KCL WATE	R 06:00			10 mL/30min)  Filte	27 or Cake (/32)	")  pH		Soli	1.000 ds (%)	Baro-seal			10.0	244.40
3.000	2.00	' '		00.0	ouno (roc		10.0	0011	1.7	Saw Dust			125.0	726.25
MBT (lb/bbl)	Percent Oil (			s (mg/L) Calo	cium (mg/L)	KCL (9	•	Elec	ctric Stab (V)	tax Zeogel		1	2,000.0 88.0	160.00 891.44
CEC for Cutting	s Whole M	ud Add (bbl) Mud	.U I Lost to Hole (bbl)	Mud Lost (Sur	f\/hbl\ M	lud Vol (Res	0	Mud Vo	ol (Act) (bbl)	Zeogei			00.0	091.44
ozo ioi outing.	3 777101011	da Ada (BBI)	Lead to Froid (DDI)	mad Lost (our	17 (001)	144 FOI (1164	, (55.)	141 <b>uu</b> +0	n (not) (bbi)					
Air Data	<del>-</del>													
10/22/2007														
Parasite ACFM	(ft³/min)	rillpipe ACFM (ft³/m	nin) ECD Bit (lb	/gal)	ECD P	arasite (lb/g	jal)							
Corresion I	nhihitor Inje	cted in 24hr Pe	ariod											
gls Injected dow			njected in Mud (ga	1)	gl	s Biocide Inj	jected in Mi	ıd (gal)						
				8			2							
Drill Strings	s. —	. —			-									
BHA #1, Sli		~ · · · · · · · · · · · · · · · · · · ·			<del></del>			-						
Bit Run Drill Bi	it	74440:	Ţi.	ADC Bit Dull			TF	•	Noz) (in²)					
1   7 7/8 Nozzles (/32")	Bin, HC506Z,	/111101			String	enath (ff) le	tring Wt /4		1.37 BHA ROP (ft					
14055162 (135 )	1	6/16/16/16/16/1	16/16			ength (1t)  S	119 tnng wi	,	98.1					
Drill String	Components					L			I					
Jts			n Description			OD			Len (ft)					
ا نہ	VO Cub						6 1/4		0.04					
	XO Sub Drill Collar						6 1/4 6		3.64 465.57					
	XO Sub						6		405.57					
l	Drill Pipe						4		5,749.73					
	Kelly						4		30.00					
Drilling Para	ameters													
Wellbore	Start (ftKB)		Cum Depth (ft)	Drill Time (hrs)	1	i	t ROP (ft/h	′ I	low Rate (gpm)					
Original Hole	362.0	2,549.0	2,187.00	20.50	20	0.50	106.7							
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lb	f) SO HL (	1000lbf) D	rilling Tora	<b>ле</b> О	off Btm Tq					
8	70	1,050.0	75	80	Í 7	70								
Q (g inj) (ft³/	Motor RPM (rpm)	T (Inj) (°F) F	(BH Ann) ( T (b	h) (°F) P(Si	urf Ann)	T (surf ann)	Q (liq ri	m) (g	Q (g return)					
<u> </u>			L_											



Heport Date: 10/23/2007
Report #: 5, DFS: 1
Donth Brogresse 2 197

We		: LC T	ribal 8-28-46					Depth Progress: 2,187
Deviation Survey	ys							
<pre><description?> Azim Date</description?></pre>	Description	nn .		FWTie In	Inclin MD Tie I	n (ft NSTie In	TVDTie In (ft	-
10/22/200	7			C77 110 114	THE THE			
Survey Data MD (ftKB)								
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	
472.00 914.00	2.00 1.25							
2,448.00	2.25							
		l		J			·····	
İ								
			•					
:								

An	)   	/eil Nam	ie: LCT	rihal R.	-28-46		erry [	Daily D	Prilling	g Re	eport			Ī	Repor	t #: 6	/24/2007 , DFS: 2 s: 2,362		
API/UWI	100	CII IVAII	Surface Leg		-20-40	Spud Date	Notice		State/P	rovince		AFE Number		Deb		E Amou			
	3-013-33576 SENE Sec. 28 T4S - R6W								Utah	10111100					Total AFE Allibuit				
Spud Date			Rig Release			KB-Ground		` '	Ground		on (ftKB)	Daily Cost			Cum Co	ost To Da			
		:30:00 AM	10/27/2	007 3:00	:00 AM		15.0	-		7	,280	1	9,179		1	355,			
Operations Drilling a		t IIme				Operations Drilling a		nd surve	rs.			Daily Mud Cos	i 326		Mua Ad	2,6	st To Date 48		
Operations		y				Diming 6	ariead a	ina sarvey				Depth Start (ftl			Depth E	nd (ftKB)			
Drilling, s	surveys	s, rig servi	ce, lost circ.	@ 2833,	Lost 11	645 bbls (	of water						,549			4,9	11		
Remarks												Depth Start (T)	VD) (ftl	KB)	Depth E	nd (TVD)	(ftKB)		
Weather			Temperature	. /ºE\		Road Cond	dition		Hole Co	ndition		Target Formati	ion		Tornot I	Depth (ftK	/D\		
Clear & c	cool		remperature	36.0		clear	uluon			Circula	tion	Wasatch	1011		laigeri	6,1			
Last Cas		et										Daily Cont	acts		1				
Casing Des			t Depth (ftKB)	OD (in)		mment						J	ob Co				Mobile		
Surface			362	8.5	5/8							Richard Pic		ng	1.	970-361			
Time Lo	a											Don Braith	waite			135-724	1-0757		
Start Time		ne Dur (hrs	)	Ope	ration	* ***	1		Comm	ent		Rigs Contractor			15	ia Numb	Δr		
06:00	11:00		0 Drilling					g F/2549				Badger			\rangle \rangl	Rig Number			
11:00	11:30	1	0 Deviation	Survey				ey @ 2954				Mud Pump	16						
11:30	14:00		0 Drilling					g F/3024				# 2. IDEC		500	<del></del>				
14:00	14:30		0 Lubricate	Rig				ervice fun		pipe	rams	Pump Rating (I		Rod Diam	neter (in)	Stroke	Eength (in)		
	04:00		0 Drilling	0:				g F/3242	1/4721			650.0			1		7.99		
	04:30		0 Lubricate	Hig				ervice	T/4000			Liner Size (in)	1/2		Vol/Stk	OR (bbi/s 0.0	•		
04:30	06:00	1.5	0 Drilling				Unillin	g F/4721	1/4690			Pressure (psi)		Spd	Strokes	(spm)			
Mud Che	ecks											(, ,		No		(-,,	(/		
Туре	1	Time	Depth (f	-	Density (II		s (s/qt)	PV	Calc (cp)	Yie	Id Point (lbf/100ft²)	# 1, IDEC	O, T-	500					
KCL WA		09:00 Gel (10m) (lb		337.0	8.4	40 mL/30min)	27	e (/32")   pl	J		1.000 Solids (%)	Pump Rating (I		Rod Diam	neter (in)	Stroke	Length (in)		
3.00		2.000		יווי) (ונוי) ניווי	Filliale	1111130111111	riilei Caki	∌ (/3∠) pi	10.0		1.7	450.0 Liner Size (in)			Vol/Stk	OR (bbl/s	7.99		
MBT (lb/bbl		Percent Oil (	·	t Water (%)	Chloride	s (mg/L)	Calcium (r	ng/L) K	CL (%)		Electric Stab (V)	-	1/2		VOI/SIK	0.0	-		
				98.0	, ,	00.000			1			Pressure (psi)		Spd	Strokes		Eff (%)		
CEC for Cu	ttings	Whole M	ud Add (bbl)	Mud Lost to	Hole (bbl)	Mud Lost (	Surf) (bbl)	Mud Vol	(Res) (bbl)	Ми	Vol (Act) (bbl)	235.0	. L	Yes	7	2	95		
Air Data												Mud Addit							
Air Data 10/23/20		00										N-Seal	criptio	<u>n</u>	Con	sumed 4.0	Daily Cost 201.6		
Parasite AC			rillpipe ACFM (	ft³/min)	ECD Bit (II	b/gal)	E	CD Parasite	(lb/gai)			tax			.	۰.۰ 0.000,1			
_												Zeogel				34.0			
			ted in 24h														1		
gls Injected	down Pa	rasite (gal)		gls injected	ın Mud (ga	1) 8		gls Bioci	de Injected	in Mud ( 2	gal)								
						0			<del></del>			-							
Drill Stri	ngs																		
BHA #1,																			
Bit Run Di		HC506Z,	7111101			IADC Bit Dull				TFA (i	ncl Noz) (in²) 1.37								
Nozzles (/32		1103002,	7111101				St	ring Length (	ft) String V	/t (1000	bf) BHA ROP (ft	-							
,	•	16	6/16/16/16/1	6/16/16				6,250.66		119	98.1								
Drill Stri	ng Co	mponents	3					····											
Jts				Item Descr	iption				OD (in)	474	Len (ft)	]							
	4 1	. O l.								1/4	0.04								
	1 XO	l Sub Il Collar							ь	1/4	3.64	I.							
	1 XO									6	465.57 1.72	I							
1	83 Dri									4	5,749.73	I							
'	1 Kel	•								4	30.00								
Drilling I		<del></del>						l		:-									
Wellbore		art (ftKB)	Depth End (f	tKB) Cum I	Depth (ft)	Drill Time (	hrs) Cu	ım Drill Time	Int ROP	(ft/hr)	Flow Rate (gpm)	1							
Original		2,549.0	4,911.0	) 4,	549.00	22.5	0	43.00	10	5.0									
Hole												1							
WOB (1000	ibt)  RF	PM (rpm) 70	SPP (psi) 1,050.0		L (1000lbf) 105	PU HL (100 120	· 1	Э HL (1000IЫ 110	r)  Drilling	orque	Off Btm Tq								
Q (g inj) (ft³/	Moto	r RPM (rpm)	T (Inj) (°F)		105 n) ( T (t				_   ann)  Q (	(liq rtm)	(g Q (g return)	1							
		V-F17		,	/ \ "  · \	· · ·	,	, , , , , , ,	,	7									
Deviatio	n Surv	eys	1									1							
<descrip< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></descrip<>																			
Azim Dai		Descrip	otion			EW	Tie In	nclin MD 1	le In (ft	NSTie Ir	TVDTie In (ft								
Survey D	0/22/20	JU1										-							
MD (f		Incl (°)	Azm (°)	TVD (	(ftKB)	NS (ft	r) T	EW (ft)	VS	(ft)	DLS (°/100ft)	1							
	2,954.0																		
							-					1							

Report Date: 10/24/2007

Report #: 6, DFS: 2

Well Name: LC Tribal 8-28-46

Incl (°)

2.00

MD (ftKB) 2,954.00 Azm (°)

TVD (ftKB)

Depth Progress: 2,362 Total AFE Amount API/UW Surface Legal Location Spud Date Notice State/Province AFE Number 43-013-33576 SENE Sec. 28 T4S - R6W 6/5/07 Utah Ground Elevation (ftKB) Cum Cost To Date Spud Date Rig Release Date KB-Ground Distance (ft) Daily Cost 29,179 355,235 10/22/2007 6:30:00 AM 10/27/2007 3:00:00 AM 15.00 7,280 Mud Additive Cost To Date Operations at Report Time Operations Next 24 Hours Daily Mud Cost Drilling ahead and surveys 626 2,648 Drilling ahead Operations Summary Depth Start (ftKB) Depth End (ftKB) Drilling, surveys, rig service, lost circ. @ 2833, Lost 11645 bbls of water 2,549 4,911 Depth End (TVD) (ftKB) Depth Start (TVD) (ftKB) Remarks Weather Road Condition Hole Condition Target Formation Target Depth (ftKB) Temperature (°F) Clear & cool 36.0 clear Lost Circulation Wasatch 6,167 **Daily Contacts Last Casing Set** Casing Description Set Depth (ftKB) OD (in) Comment Job Contact Mobile 970-361-2185 Richard Pickering 8 5/8 Surface 362 Don Braithwaite 435-724-0757 Start Time End Time Dur (hrs) Rigs Comment Operation Rig Number Drilling F/2549 T/3024 06:00 11:00 5.00 Drilling Badger 2 Survey @ 2954 2 DEG 0.50 Deviation Survey 11:00 11:30 **Mud Pumps** 2.50 Drilling Drilling F/3024 T/3242 11:30 14:00 # 2, IDECO, T-500 Rig service function test pipe rams 14:00 14:30 0.50 Lubricate Rig Pump Rating (hp) Rod Diameter (in) Stroke Length (in) 04:00 Drilling F/3242 T/4721 14:30 13.50 Drilling 650.0 7.99 04:00 04:30 0.50 Lubricate Rig Ria service Liner Size (in) Vol/Stk OR (bbl/stk) Drilling F/4721 T/4890 04:30 06:00 1.50 Drilling 6 1/2 0.078 Pressure (psi) Slow Spd Strokes (spm) Eff (%) **Mud Checks** Nο Depth (ftKB) Density (lb/gal) PV Calc (cp) Yield Point (lbf/100ft² Vis (s/qt) Type # 1, IDECO, T-500 KCL WATER 2,837.0 09:00 8.40 27 1.000 Rod Diameter (in) Stroke Length (in) Pump Rating (hp) Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filtrate (mL/30min) Filter Cake (/32") Solids (%) 450.0 7.99 2.000 10.0 3.000 1.7 Liner Size (in) Vol/Stk OR (bbl/stk) MBT (lb/bbl) Percent Oil (%) Percent Water (%) Electric Stab (V) Chlorides (ma/L) 6 1/2 0.078 -98.0 1.000.000 Pressure (psi) Slow Spd Strokes (spm) | Eff (%) CEC for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) 235.0 Yes 72 95 Mud Additive Amounts Air Data Description Consumed Daily Cost 10/23/2007 06:00 N-Seal 201.60 4.0 Parasite ACFM (ft3/min) Drillpipe ACFM (ft³/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) 80.00 tax 1,000.0 344.42 Zeogel 34.0 Corrosion Inhibitor Injected in 24hr Period gls Biocide Injected in Mud (gal) gls Injected in Mud (gal) gls Injected down Parasite (gal **Drill Strings** BHA #1, Slick TFA (incl Noz) (in²) IADC Bit Dull Bit Run | Drill Bit 7 7/8in, HC506Z, 7111101 1.37 String Length (ft) String Wt (1000lbf) BHA BOP (ft. Nozzles (/32") 16/16/16/16/16/16 6.250.66 119 98.1 **Drill String Components** OD (in) Item Description Len (ft) 6 1/4 1 XO Sub 6 1/4 3.64 16 Drill Collar 6 465.57 1 XO Sub 6 1.72 183 Drill Pipe 4 5,749.73 1 Kelly 30.00 **Drilling Parameters** Depth End (ftKB) Cum Depth (ft) Drill Time (hrs) Cum Drill Time... Int ROP (ft/hr) Wellbore Start (ftKB) Original 2.549.0 4,911.0 4,549.00 22.50 43.00 105.0 Hole WOB (1000lbf) RPM (rpm) Rot HL (1000lbf) PU HL (1000lbf) SO HL (1000lbf) Drilling Torque Off Btm Tq SPP (psi) Я 70 1,050.0 105 120 110 Q (g inj) (ft³/... Motor RPM (rpm) T (Inj) (°F) (BH Ann) (... T (bh) (°F) P(Surf Ann) ... T (surf ann) ... Q (liq rtm) (g... Q (g return) ... **Deviation Surveys** <Description?> EWTie In... Inclin... MD Tie In (ft... | NSTie In ... | TVDTie In (ft.. Description Azim... Date 10/22/2007 **Survey Data** 

EW (ft)

VS (ft)

NS (ft)

DLS (°/100ft)

Report #: 7 DES: 3

Report #: 7, DFS: 3
Depth Progress: 1.339

L	<b>-</b> /v	Vell Name	e: LC 1	ribal 8	-28-46										Dep			s: 1,339
-				Spud Da 6/5/07	te Notic	9		State/Prov	rince		AFE Number			Total AFE	Amou	nt		
Spud Date			Rig Releas	e Date		KB-Grou	nd Dista	ance (ft)		Ground El	evatio	n (ftKB)	Daily Cost	-		Cum Cos	t To Da	te
10/22 Operation		30:00 AM	10/27/	2007 3:0	MA 00:C	Onesation		5.00 24 Hours		<u>.l.</u>	7,	280	51 Daily Mud Cos	,407		Mud Addi	406,	
Tripping								ge in wit		sweep				328		Mud Addi	3,2	
Operation		ry rvice, surve	, oiro on	d conditio	n hala tri	n for loa							Depth Start (fth	(B) .911		Depth En	d (ftKB) 6,2	
Remarks	niy se	ivice, surve	, circ. and	SUITUILLO	ii noie, ui	p ioi iog	J						Depth Start (T)		(B)	Depth En		
Safety	mtg on	tripping	T	- (0F)		D4 C.				Tuels Cons	liai					T15	_ab_ //al/	Б.
Weather clear			Temperatu	36.0		Road Co	naition			Hole Cond		ion	Target Formati Wasatch	on		Target De	1,16 ptn	
Last Ca													Daily Cont					
Casing De Surface		Set	Depth (ftKB) 362	OD (in	) Cor 5/8	nment							Richard Pic	ob Cor kerin		97		4obile -2185
				1	<u> </u>					····································	<u>-</u>		Don Braith		9	1 -		-0757
Time Le Start Time		me Dur (hrs)	T	Ope	eration					Commen	t		Rigs					
06:00	13:00		Drilling					illing 49					Contractor Badger			Hiç	Numb	er 2
13:00 13:30	13:30		Lubricate Drilling	Rig				g Servio illing 54			-81	PIPE RAMS)	Mud Pump	8				
19:00	19:30		Deviation	Survey						1 3/4 D	egree	<del></del>	# 2, IDECO, T-500					Longth (in)
19:30	00:00	4.50	Drilling				Dr	illing 58	20-625	50 TD		650.0	nou Diam	Stroke Length (in) 7.99				
00:00	02:00		Condition	Mud &	Circulate			<del></del>		rculate H	ole cl	ean	Liner Size (in)	1/2		Vol/Stk O	•	•
02:00	06:00	4.00	Trips				<u> </u>	p out fo	r Logs				Pressure (psi)	Slow	Spd	Strokes (s	0.0 pm) [	
Mud Ch Type	necks	Time	Depth (	éVD)	Density (lb/	(mal)	/is (s/qt		IDV Ca	alc (cp)	Vial	d Point (lbf/100ft²)		<u>L.</u>	No			
Kcl Wa	ter	06:00	1 ' '	392.0	8.4			, 27	F V Ca	aic (cp)	T TOO	1.000	# 1, IDECO	), T-(	500 Rod Diam	eter (in)	Stroke	Length (in)
Gel (10s)		1	10 Gel (3	0m) (lbf/10.	Filtrate (m		Filter	Cake (/32'	') pH	0.0	,	Solids (%)	450.0	·F/				7.99
MBT (lb/b	1					20.0 s (mg/L) Calcium (mg/L)			8.0 KCL (%)		E	1.7 lectric Stab (V)	_Liner Size (in) 6 1/2			Vol/Stk OR (bbl/stk) 0.078		•
0504-0					.000			11/1/5	1		1/1/4 0 // 18	Pressure (psi)	Slow		Strokes (s			
CEC for C	uttings	Whole Mud	Add (DDI)		0 H0I9 (DDI) 10.0	Mud Lost	(Sun) (	(IDDI) M	ua voi (F	Res) (bbl)	Mua	Vol (Act) (bbl)	BB	L	No .	<u></u>		
Air Dat	а										·		Mud Additi	cription		Consu	med	Daily Cost
Parasite A	CFM (fts/	min) Dri	lpipe ACFM	(ft³/min)	ECD Bit (lb/	(nal)		IFCD P	arasite (l	lh/gal)			Baro-seal				5.0	122.20
, arabito ,	.01 111 (117	,	iipipo non iti	(11.711111)	LOB Bit (III)	guij		2001	arabito (i	ib/gui/			tax Zeogel			1,	000.0 42.0	80.00 425.46
		ibitor Inject	ed in 24h		in Mud (gal)			lai	e Biocide	Injected in	Mud (a				-			
gis injecte	a down i	arasito (gar)		gis injected	iii waa (gai)	,		la.	S Diocide	injected iii	vida (g	jai)						
Drill St	ringe												]					
BHA #1	, Slick												1					
Bit Run I		HC506Z, 7	111101		IA.	DC Bit Du	ıll				rFA (in	icl Noz) (in²) 1.37	]					
Nozzles (/:		1103002, 7	111101						ength (ft)	String Wt	10001	of) BHA ROP (ft						
			16/16/16/	16/16/16				6,25	0.66	11	9	98.1	 					
Drill Sti	ring Co	mponents		Item Desc	ription					DD (in)	1	Len (ft)						
										6 1/	- 1	······						
		O Sub ill Collar								6 1/	4  6	3.64 465.57						
		O Sub									6	405.57						
		rill Pipe									4	5,749.73						
	1 Ke										4	30.00						
Drilling Wellbore		tart (ftKB)	Depth End (	ftKB) Cum	Depth (ft)	Drill Time	(hrs)	Cum Dri	II Time	Int ROP (ft	/hr)	Flow Rate (gpm)						
Original		4,911.0	6,250.	0 5	,888.00	17.0		60	.00	78.8								
Hole WOB (100	iOlbf\ B	PM (rpm)	SPP (psi)	Rot I		DITHI (1)	OOOIII-f)	SO HI (	1000lbf)	Drilling To	OLIA.	Off Btm Tq						
8	- 1	70	1,050.		124	13	0	1	10			1						
Q (g inj) (ft	13/ Mot	or RPM (npm)	T (Inj) (°F)	P (BH A	vnn) ( T (bł	n) (°F)	P(Surf	Ann)	T (surf ar	nn) Q (liq	rtrn) (	g Q (g return)						
Deviation	on Surv	vevs	<u> </u>				1											
<descri< td=""><td>iption?</td><td>&gt;</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></descri<>	iption?	>																
Azim D	ate 10/22/2	007 Descripti	on			EV	VTie In.	Inclin	MD Tie	n (ft NS	Tie In	TVDTie In (ft						
Survey								<u> </u>	1									
МĎ	(ftKB) 5,750.0	Incl (°) 00 1.75	Azm (°)	TVD	(ftKB)	NS (	(ft)	EW	(ft)	VS (f	t)	DLS (°/100ft)						
	J, J JU.	1.75	l	L		L				L		L						

Report Date: 10/26/2007 Report #: 8, DFS: 4

**Depth Progress:** 

MIR	W	ell Name	<b>)</b> :	LC Trib	al 8-	28-46												Dept	th Pr	ogress:
API/UWI 43-013-335	76			ace Legal Lo		Dew	Spud Da 6/5/07		сө			te/Provinc	е		AFE Number			Total AF	E Amou	nt
43-013-33576 SENE Sec. 28 T4S - R6W Spud Date Rig Release Date					KB-Ground Distance (ft)				Utah Ground Elevation (ftKB)			Daily Cost			Cum Cost To Date					
10/22/200			1	0/27/2007	3:00:	00 AM	15.00					7,280			1	,395		429,037		
, ,						1 '	Operations Next 24 Hours Lay down BHA, run casing,				coment			Daily Mud Cost 1,705			Mud Additive Cost To Date 4,981			
Operations Summary							WII D		i Gasin	·g, cc	mont.			Depth Start (fth			Depth End (ftKB)			
Logged with phinix, staged in the hole with LCM sweeps, law down DP							OP							250	VEV.	Depth End (TVD) (ftKB)				
Remarks Safety mtg.	with	lav down o	rew												Depth Start (T\	/D) (fti	KB)	Depth E	nd (TVD)	(ttKB)
Weather		ia, comit		perature (°F			Road Co	ndition			- 1	le Conditio			Target Formati	on		Target D	epth (ftK	(B)
Clear and c			<u> </u>	3	5.0		clear				Lo	st Circu	latic	n	Wasatch				6,1	67
Last Casing Casing Descrip			Depth	(ftKB)	OD (in)	Cor	nment								Daily Cont	acts ob Co	ntact			Mobile
Production				238	5 1.										Richard Pic			9		1-2185
Time Log															Don Braithy	vaite		4	35-724	1-0757
Start Time En		e Dur (hrs)			Oper	ation						omment			Rigs Contractor			- IB	ig Numb	or
	30	0.50	<u> </u>									r Surve			Badger			"	y Humb	2
	:00:	2.00		e Line Lo	gs							tagged stage to			Mud Pump	s				
	:00			ndition Mu	id & C	irculate			ix and p					<del></del>	# 2, IDECO	), T-		neter (in) Stroke Length (in)		
h	:00	2.00						_	ip and						650.0	np)	Rod Diam	eter (IN)	Stroke	7.99
	:00			ndition Mu	d & C	irculate			ix and p						Liner Size (in)			Vol/Stk 0	OR (bbl/s	
	:30	1.50	<u> </u>		-100				ip and						Pressure (psi)	Slov	v Spd	Strokes	(epm)	Eff (%)
	:30	1.00		ndition Mu	0 & C	irculate			ix and p ip and s						Pressure (psi)	3104	No	Stickes	Kee (opin)	
	:30			aming								850 T/ 5	960		# 1, IDECC					
	:30	1.00							ip in to						Pump Rating (I 450.0	Rod Diam	neter (in) Stroke Length (in) 7.99			
	:00			aming						am F/6190 to bottom					Liner Size (in)			Vol/Stk C	OR (bbl/s	
	:00			ndition Mu	d & C	irculate				eep and circ. down DP lay Down crew hold safety mtg						1/2			0.0	
	:30	0.50 3.50		ne					ig up iay DDP	y Dow	n cre	w noia s	aret	y mtg	Pressure (psi)	Slow	Spd No	Strokes	spm)	Eff (%)
		0.50	Title					100							Mud Additi	ve A		L	1	
Mud Check		lime .		Depth (ftKB)		Density (lb/	(aal)	Via Iala	4\	TDV	Calc (cr		الماطا	Point (lbf/100ft²)	Des	criptio		Cons	umed	Daily Cost
Туре WATER	- [	06:00	1	Debiti (IIVD)		Density (10/	yaı)	Vis (s/q	u)		Jaic (c	ין יי	ieiu i	-oint (IDI/TOOIL-)	Dot Chg				1.0	ł
Gel (10s) (lbf/10	00f	Gel (10m) (lbf/	10	Gel (30m) (	lb <del>f</del> /10	Filtrate (n	nL/30min)	Filter	Cake (/32	2") pl	н		Sol	ids (%)	Fuel Surcha Shrink Wra				100.0	
MBT (lb/bbi)		Percent Oil (%	<b>`</b>	Percent Wa	ter (%)	Chlorides	(mg/L)	Calcii	um (mg/L)	) K	CL (%)		Fle	ctric Stab (V)	Trucking	۲			1.0	l
,,			,		(,-,		(,5-~)		(····g· =)	,	(,									1
CEC for Cutting	js	Whole Muc	Add	(bbl) Mud	Lost to	Hole (bbl)	Mud Los	t (Surf)	(bbl) M	/lud Vol	(Res) (	bbl) N	lud V	ol (Act) (bbl)						
Air Data							L													
10/25/2007	06:0	10																		
Parasite ACFM			lpipe	ACFM (ft³/m	in) E	CD Bit (lb/	gal)		ECD F	Parasite	(lb/gal	)								
Corrosion I	la bib	itor Inicot	-d :.	o Odba Do	المحقو															
gls injected dow			eu II			n Mud (gal)	· · · · · · · · · · · · · · · · · · ·		g	ls Biocio	de Injec	ted in Mu	d (gal	)						
					<del></del>		B				*******	2								
Drill Strings	s																			
BHA #1, Sli	ick																			
Bit Run Drill B		HC506Z, 71	1111	Λ1		I.A	DC Bit Di	ulţ				TFA	(incl	Noz) (in²) 1.37						
Nozzles (/32")	ווכ, ו	103002, 7		01		1_			String L	ength (f	ft) Stri	ng Wt (100	Ofbf)	BHA ROP (ft						
			16/1	6/16/16/1	6/16				6,2	50.66		119		98.1						
Drill String Jts	Con	nponents		Item	Descrit	ntion				T	OD (ir	, I		Len (ft)						
010				11011	D 00011	70011				ļ		6 1/4		Lon (it)						
	хо											6 1/4		3.64						
	í	Collar										6		465.57						
1 XO Sub 183 Drill Pipe								6		1.72										
	Kell											4		5,749.73 30.00						
Drilling Par										<u> </u>	•									
Wellbore		rt (ftKB)	Dept	th End (ftKB)			Drill Time	(hrs)	i	rill Time	Int !	ROP (ft/hr)	F	low Rate (gpm)						
Original Hole		6,250.0			5,8	88.00			60	0.00										
WOB (1000lbf)	RP	M (rpm)	SPP	(psi)	Rot HL	(1000lbf)	PU HL (1	000lbf)	SO HL	(1000lbf	f) Drill	ling Torque	9 (	Off Btm Tq	1					
8		70	1	1,050.0		124	13	30	1	10				•						
Q (g inj) (ft <sup>s</sup> /	Motor	HPM (rpm)	T(ln	j) (°F)  P	(BH An	n) ( T (bl	1) (°F)	P(Sur	t Ann)	f (surf	ann)	Q (liq rtn	ካ) (g	. Q (g return)						



Report Date: 10/26/2007 Report #: 8, DFS: 4

We	II Name	: LC Tri	bal 8-28-46					Depth Progres
eviation Surve	ys							
Description?> tim  Date	Descripti	on		EWTie In	Inclin MD Tie	In (ft   NSTie li	n TVDTie In (ft	
10/22/200	07							
urvey Data MD (ftKB)				1 10 (0)	FW (6)	VS (ft)	DLS (%100ft)	
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	ν	DLS (7100H)	
				1				

# **Berry Daily Drilling Report**

An		/ell Nam		I C T-	ihal 0	20 /	e	В	erry	Da	ily D	rillir	ng Ro	ерс	ort			Repo	Repo	rt #: !	0/27/2007 9, DFS: 5 rogress:
APVUWI		eli Nan			IDAI 6			pud Date	Notice			TState/	Province		<del></del>	AFE Number				FE Amo	•
43-013	-33576				c. 28 T4			/5/07	Nouce	•		Utah				AI L Number			TOTAL 7	ii L Airio	unt
Spud Date		:30:00 AM	"	Release	Date 007 3:00	onn Ai		B-Groun		nce (ft) 5.00		Grour	nd Elevati	ion (ft) 7.280		Daily Cost	55.51	17	Cum C	ost To D	ate 1,554
Operation	s at Repor			0/2//20	307 0.00	).00 / ti	O	peration	s Next 2	24 Hours				. ,=0.		Daily Mud Co	st		Mud A	dditive C	ost To Date
Rig Do	WN s Summar	ν					IN	nove H	lig to I	Badge	er Yard	·				Depth Start (f	5,096 tKB)	<u> </u>	Depth	10 End (ftKl	,077 3)
Lay Do		, Run Cas	ing,C	ement ,	Set cas	ing Sli	ps, R	ig Dow	vn							Depth Start (1	· ·	44/D\	Danib	· 	D) (ftKB)
Remarks Safety	Meeting	with Casi	ng Cre	ew & C	ementer	rs										Depth Start (	(UV)	IIND)	Depin	Ena (IVI	(מאזו) (כ
Weather Clear			Ten	nperature	(°F) 34.0			oad Con lear	dition				Condition			Target Forma Wasatch	tion		Target	Depth (f	tKB) 167
Last Ca	asing S	et											01100110			Daily Con					
Casing De		Se	et Depth	n (ftKB) 238	OD (in)	1/2	Comm	ent								Richard P		ontact ina		970-36	Mobile 31-2185
						.,_										Don Braith		•			24-0757
Time L Start Time	og e End Tin	ne Dur (hra	)		Оре	ration							ment			Rigs Contractor				Rig Num	ber
06:00 11:00	11:00		O Trip	os oricate l	Dia .					y dowr servi	n DPan	d DC				Badger					2
11:30	15:00				ig & Cer	ment				<u> </u>	ety mtg	and ru	ın casir	ng		Mud Pum		F -00			
15:00	17:00	2.0	00 NA		<del> </del>			-	Wa 623		sing F/	5700 to	6238	3 Set	Casing @	# 2, IDEC Pump Rating 650.0	(hp)		meter (in)	Stro	ke Length (in) 7.99
17:00	19:00	2.0	0 Co	ndition	Mud & (	Circula	te				emente ig Dowl				h Rig	Liner Size (in)			Vol/Stl	OR (bbl	
19:00	23:00	4.0	0 Ru	n Casin	ıg & Cer	ment									with no	Pressure (psi	Slo	ow Spd No	Stroke	s (spm)	Eff (%)
										mente tails	ers, See	Attac	hments	s for i	Cement	# 1, IDEC Pump Rating	(hp)		meter (in)	Stro	ke Length (in)
23:00	00:00	1.0	00 Nip	ple Up	BOP					ple Do	own BC	Ps, S	et Casi	ing S	lips @	Liner Size (in)			Vol/Stl	ОЯ (Ы	7.99 /stk)
00:00	03:00	3.0	00 Rig	Up &	Tear Do	wn	•	··		ean Pit	tts, Rig	Down	Releas	se Ri	g @ 3:00	Pressure (psi	Sid	ow Spd No	Stroke	s (spm)	Eff (%)
								<del></del>								Mud Addi		Amount			
Mud Cl Type		Time		Depth (ft	KB)	Density	/ (lb/ga	l) Vi	is (s/qt)		PV C	alc (cp)	Yie	eld Po	int (lbf/100ft²)	Baro-seal	script	ion	Co	nsumed 16.	Daily Cost 0 391.04
Water Gel (10s)	(lbf/100f	06:00 Gel (10m) (li		Gel (30r	n) (lbf/10	Filtrat	e/ml/	30min)	Éilter C	Cake (/32	 2")  pH			Solida	s (%)	EZ-Mud				1.	
															. ,	N-Seal Saw Dust				5. 150.	
MBT (lb/b	ы)	Percent Oil (	(%)	Percent	Water (%)	) Chlor	ides (m	ng/L)	Calciur	m (mg/L	.) KC	L (%)		Elect	ric Stab (V)	tax				5,000.	
CEC for C	Cuttings	Whole M	ud Add	(bbl) N	flud Lost to	Hole (b	bl) M	ud Lost (	(Surf) (l	bbl) N	Mud Vol (I	Res) (bb	I) Mu	nd Aol	(Act) (bbl)	Walnut Zeogel				20. 270.	1
Air Dat	a															Zeogei				270.	0 2,733.10
Parasite A	CFM (ft³/n	nin) [	rilipipe	ACFM (fi	l³/min)	ECD Bi	t (lb/ga	l)		ECD	Parasite (	lb/gal)				<u> </u>					
		bitor Injec	cted i		Period	in Mud	(aal)				als Biocide	Injecte	d in Mud	(len)						-	
gis injecte	a down i c	(gai)		9		THI INICIA		<del></del> -	<del></del>					(941)							
Drill St	rings										1										
Bit Run	Drill Bit						IADO	C Bit Dul	ı		1		TFA (	(incl N	oz) (in²)						
Nozzles (/	(32")	<u></u>					<u>.</u>			String I	Length (ft	String	Wt (1000	Olbf)	BHA ROP (ft						
Drill St	ring Co	mponents	\$		Item Desci	ription						OD (in)			Len (ft)	-					
<b>Drilling</b> Wellbore		eters art (ftKB)	Dep	th End (ft	KB) Cum	Depth (f	t) Di	rill Time	(hrs)	Cum D	rill Time	. Int RC	P (ft/hr)	Fic	w Rate (gpm)						
WOB (100	DOIDF) RE	PM (rpm)	SPF	(psi)	Rot H	IL (1000	bf) Pl	U HL (10	100lbf)	SO HL	(1000lbf)	Drilling	g Torque	Off	f Btm Tq	[					
Q (g inj) (f	t³/  Moto	or RPM (rpm)	T (Ir	nj) (°F)	P (BH A	nn) (	   (bh) (	(°F)	P(Surf	Ann)	T (surf a	nn)   C	(liq rtm)	) (g	Q (g return)						
Deviati	on Surv	reys				1										-					
Azim [	iption?: Pate 10/22/20	Descri	ption					EW	/Tie ln	Inclin.	MD Ti	e In (ft	NSTie	In	TVDTie In (ft	-					
Survey	Data		· · · · · · · · · · · · · · · · · · ·	(a) 1		(E4) 274°				<u> </u>	MI /A	<del></del> -	16 140		N 6 /6/4 65**						
MD	(ftKB)	inci (°)	A	zm (°)	IVD	(ftKB)	+	NS (f	11)	E/	W (ft)	+	/S (ft)		DLS (°/100ft)	1					

### NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- ➤ Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - · A copy of electric and radioactivity logs, if run
  - · A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of th	nis notice, the division	n has not received the requi	ired rep	oorts for
Operator: Berry Petrol	eum Company	Today's	Date: _	02/14/2008
Well:		API Number:	Dri	Iling Commenced
See Attachment				
	43 013 2	33576		
	43 013 3 LC Tribal	8-28-46		
	AC low	28		

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

P.O. Box 145801

Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

W-11.		A DY Normals are	C
Well:		API Number:	Commenced:
Wilcox Eliason 7-15-56	drlg rpts/wcr	4301333122	07/22/06
Wilcox Fee 1-20-56	drlg rpts/wcr	4301333150	10/3106
Ute Tribal 8-24-55	drlg rpts/wcr	4301333420	03/13/07
Ute Tribal 6-23D-55	drlg rpts/wcr	4301333187	03/19/07
Ute Tribal 5-25D-55	drlg rpts/wcr	4301333421	04/04/07
Berry Tribal 14-34D-54	drlg rpts/wcr	4301333531	05/12/07
Berry Tribal 13-34D-54	drlg rpts/wcr	4301233530	05/14/07
Federal 8-2D-64	drlg rpts/wcr	4301333581	05/24/07
Ute Tribal 9S-19-54	drlg rpts/wcr	4301333276	06/02/07
LC Tribal 8-28-46	drlg rpts/wcr	4301333576	06/05/07
Federal 8-1-64	drlg rpts/wcr	4301333449	06/05/07
Ute Tribal 14Q-30-54	drlg rpts/wcr	4301333479	06/06/07
Federal 10-2-65	drlg rpts/wcr	4301333542	06/13/07
Ute Tribal 6-31D-54	drlg rpts/wcr	4301333325	06/14/07
Federal 11-10-65	drlg rpts/wcr	4301333451	07/25/07
LC Tribal 4-16-56	drlg rpts/wcr	4301333539	07/27/07
Federal 10-3-65	drlg rpts/wcr	4301333386	07/28/07
Ute Tribal 14-26D-54	drlg rpts/wcr	4301333673	08/06/07
ST Tribal 8-15-54	drlg rpts/wcr	4301332851	08/16/07
LC Tribal 7-3-56	drlg rpts/wcr	4301333577	09/20/07
Federal 6-11-65	drlg rpts/wcr	4301333491	09/21/07

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OU. CAS AND MINING

1	DIVISION OF OIL, GAS AND MI	NING		14-20-H62-5500	
SUNDRY	NOTICES AND REPORTS	S ON WEL	LS	6. IF INDIAN, ALLOTTEE (	OR TRIBE NAME:
Do not use this form for proposals to drill n	ew wells, significantly deepen existing wells below cur tterals. Use APPLICATION FOR PERMIT TO DRILL f	rent bottom-hole depl	h, reenter plugged wells, or to	7. UNIT OF CA AGREEMEN N/A	NT NAME:
1. TYPE OF WELL OIL WELL		om tor such proposa	o.	8. WELL NAME and NUMB LC TRIBAL 8-28	
2. NAME OF OPERATOR:	MDANIV			9. API NUMBER: 4301333576	
BERRY PETROLEUM CC  3. ADDRESS OF OPERATOR:	JWPANY	-	PHONE NUMBER:	10. FIELD AND POOL, OR	WILDCAT:
4000 S. 4028 W.	Roosevelt STATE UT ZIP	84066	(435) 722-1325	LAKE CANYON	<u> </u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1969	FNL, 505' FEL		ina Statilia	COUNTY: DUCHES	SNE 18 B
QTR/QTR. SECTION, TOWNSHIP, RAN	GE, MERIDIAN: SENE 28 T4S F	R6W		STATE:	'AH
11. CHECK APPR	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	RT, OR OTHER D	PATA
TYPE OF SUBMISSION			PE OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE (	CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO F	REPAIR WELL
Approximate date work will start:	CASING REPAIR	☐ NEW CONS	TRUCTION	TEMPORARILY A	BANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR	
	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE	
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSA	L,
Date of work completion:	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)	WATER SHUT-OF	F '
Date of Both Completion.	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	ION OF WELL SITE	OTHER: COM	PLETION
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION		
	O COMPLETION PROGRAM.			Dete: 2:	. •.
NAME (PLEASE PRINT) SHELLEY	E. CROZIER	TITL	REGULATORY 8	R PERMITTING SI	PECIALIST
SIGNATURE SHELL	ey E. Crozier	DAT	2/21/2008		
U	tah Division of  Gas and Mining	ederal Approval Action Is Nece	ssary	RECEIV FEB 2 2 2 DIV. OF OIL, GAS	2008
	01000				

Surface:

1969' FNL, 505' FEL (SENE)

Sec. 28, T4S-R6W

**Duchesne County, Utah** 

API No:

43-013-33576

Depth:

TD 6250'

Elevation:

GL 7274'; KB 7289'; KB - GL = 15'

CSG:

8 5/8" 24# J-55 STC set @ 362' KB

5 1/2" 15.5# J-55 LTC @ 6238' KB cmt'd w/ 319 sx PL lead & 468

sx PLHS

Mkr jt @ 4259.3' KB

Length - 22.55'

FC @ 6192'

TBG:

2 7/8" 6.5# J-55 8rd w/ 2 7/8" SN 1 jt off btm. EOT @ xxxx', TAC

FM:

Douglas Creek 4,511', Black Shale 5,194', Castle Peak Ls 5,516',

Uteland Butte Ls 5,830', Wasatch 6,048'.

Required TOC:

1772'

Correlate Depths to the PSI Compensated Density/Compensated Neutron log dated 10/25/2007. \*\*\*\*\*\*\*

### PROGRAM:

- 1) Install surface production equipment and pumping unit.
- 2) NU frachead & BOPE. Load hole.
- MIRU wireline w/ mast pole. Run GR/CCL/CBL from PBTD to TOC. Verify PBTD & 3) acceptable cmt bond across zones to be completed. Make sure that CBL is run to a shallow enough depth so that the TOC can be identified. Cement top should be within the surface casing to satisfy Berry Petroleum's SOP. Test csg to 2,000 psi. Contact Denver if CBL or pressure test unsatisfactory. If acceptable, proceed and perf the following Uteland Butte interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

Interval:	1	Top Perf	Btm Perf	SPF	Length	No. Perfs
		5894	5896	2	2	4
		5908	5910	2	2	4
		5930	5932	2	2	4
		5948	5950	2	2	4
		5996	5998	2	2	4
		6028	6030	2	2	4
				Total:	12	24

RU frac equip. & frac down csg per design f/ Interval 1. SD & record ISIP. RD frac equip. 4) RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- 5,843. Perf the following Castle Peak interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

Interval:	2	Top Perf	Btm Perf	SPF	Length	No. Perfs
		5544	5546	2	2	4
		5612	5614	2	2	4
		5716	5718	2	2	4
		5732	5734	2	2	4
		5788	5790	2	2	4
		5812	5813	2	1	2
				Total:	11	22

### LC Tribal 08-28-46 LWR GREEN RIVER COMPLETION PROGRAM Page 2

5) RU frac equip. & frac down csg per design f/ Interval 2. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- 5,474'. Perf the following **Black Shale** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

Interval:	3	Top Perf	Btm Perf	SPF	Length	No. Perfs
		5234	5236	2	2	4
		5282	5284	2	2	4
		5310	5312	2	2	4
		5360	5362	2	2	4
		5384	5386	2	2	4
		5442	5444	2	2	4
				Total:	12	24

6) RU frac equip. & frac down csg per design f/ Interval 3. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- 4,898 Perf the following **Douglas Creek** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

Interval:	4	Top Perf	Btm Perf	SPF	Length	No. Perfs
		4688	4690	2	2	4
		4770	4772	2	2	4
		4858	4862	2	4	8
		4866	4868	2	2	4
				Total:	10	20

- 7) RU frac equip. & frac down csg per design f/ Interval 4. SD and record ISIP. RD frac equipment from wellhead. Open and flow well to tank.
- 8) RIH w/ 2 % tbg w/ bit. RIH w/ tbg to top of plug. CO to PBTD. Circulate hole clean. POOH & lay down bit.
- 9) PU NC & SN & 5 ½" anchor catcher. Pull up & Set anchor catcher & SN below bottom perfs. ND BOPE. NU tbg head & flow tee. RIH w/ pump & rod string. Seat pump & space out. Fill tbg & test to 500psi. Hang on clamps. Start well pumping. RD & MO.

Stage 1: Uteland Butte

F - 4 - - -

Top Perf: Btm. Perf:

5894 ft

6030 ft

Total Proppant:

60,000 lb

16/30 White

Rate:

40 bpm

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Acid	250	6.0	_		
2	Pad	11000	261.9			
3	1-3 PPA Ramp	19500	464.3	1	3	39000
4	3-4 PPA Ramp	6000	142.9	3	4	21000
5	Spacer	81	1.9			
6	Acid	250	6.0			
7	Flush	5561	132.4			

**Total Fluid:** 

1003 bbls

Stage 2: Castle Peak

Top Perf:

5544 ft

Btm. Perf:

5813 ft

Total Proppant:

100,000 lb

16/30 White

Rate:

40 bpm

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	6700	159.5	_		
2	1-5 PPA Ramp	16667	396.8	1	5	50000
3	5 PPA Hold	10000	238.1	5	5	50000
4	Spacer	100	2.4			
5	Acid	250	6.0			
6	Flush	5192	123.6			

Total Fluid:

920 bbls

Stage 3: Black Shale

Top Perf:

5234 ft

Btm. Perf:

5444 ft

**Total Proppant:** 

120,000 lb

16/30 White

Rate:

40 bpm

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	8000	190.5			
2	1-5 PPA Ramp	20000	476.2	1	5	60000
3	5 PPA Hold	12000	285.7	5	5	60000
4	Spacer	366	8.7			
5	Acid	250	6.0			
6	Flush	4617	109.9			

**Total Fluid:** 

1071 bbls

Stage 4: Douglas Creek

\* 4 t n

Top Perf: Btm. Perf:

4688 ft 4868 ft

Total Proppant: Rate:

40,000 lb

16/30 White

40 bpm

Stage		Vol (Gal)	Vol (bbis)	Beg. PPA	End PPA	Prop (lb)
1	Pad	3400	81.0			
2	1-5 PPA Ramp	6667	158.7	1	5	20000
3	5 PPA Hold	4000	95.2	5	5	20000
4	Spacer	4687	111.6			
5	Acid	0	0.0			
6	Flush	0	0.0			

Total Fluid:

447 bbls

Tanks Needed:

8

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION	N OF OIL, GAS AND MIN	NING		5. LEASE DESIGNA 14-20-H62-	STION AND SERIAL NUMBER:
SUNDRY NOTIC	CES AND REPORTS	ON WEL	LS	6. IF INDIAN, ALLO UTE	TTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, signit	ficantly deepen existing wells below curre	ent bottom-hole dept	th, reenter plugged wells, or to is.	7. UNIT or CA AGR N/A	EEMENT NAME:
1 TYPE OF WELL	GAS WELL OTHER_			8. WELL NAME and LC TRIBAL	
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY				9. API NUMBER: 4301333576	3
3. ADDRESS OF OPERATOR:			PHONE NUMBER:	10. FIELD AND PO	OL, OR WILDCAT:
4000 S. 4028 W. CITY Roosevel	It STATE UT ZIP	84066	(435) 722-1325	LAKE CAN	YON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1969' FNL, 505	'FEL			COUNTY: DUC	HESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN	N: SENE 28 T4S R	6W		STATE:	UTAH
11. CHECK APPROPRIAT	TE BOXES TO INDICAT	E NATURE (	OF NOTICE, REPOR	RT, OR OTHE	R DATA
TYPE OF SUBMISSION			YPE OF ACTION		
NOTICE OF INTENT		DEEPEN			RATE CURRENT FORMATION
	R CASING	FRACTURE		=	K TO REPAIR WELL
	NG REPAIR	NEW CONS			RILY ABANDON
<b>_</b>	NGE TO PREVIOUS PLANS	☐ OPERATOR		TUBING RE	
	NGE TUBING	PLUG AND A			
(Submit Original Form Only)	NGE WELL NAME NGE WELL STATUS	PLUG BACK	ON (START/RESUME)	WATER DI	
Date of work completion:	MINGLE PRODUCING FORMATIONS		ION OF WELL SITE		IISTORY
	VERT WELL TYPE		TE - DIFFERENT FORMATION	MY OTHER: 1	113101(1
12. DESCRIBE PROPOSED OR COMPLETED O	NG AND COMPLETION				
NAME (PLEASE PRINT) SHELLEY E. CRO	zier Bholley Isi	OZÍL TITLI	REGULATORY &	PERMITTING	G SPECIALIST
SIGNATURE		DATE	2/29/2008		- HARVINEY

(This space for State use only)

**RECEIVED** 

MAR 0 3 2008

www.peloton.com

# **Daily Drilling**

Report for: 6/7/2007 Report #: 1, DFS: -136

Report Printed: 2/29/2008

Wel	I Name	e: LC	Tri	bal 8-28	-46						Dept	th Progress:
API/UWI 43-013-33576				egal Location	4S - R6W	Spud Date	e Notice	State/Provin	ice	AFE Number C07 324		otal AFE Amount
Spud Date		Rig	Relea	ase Date		1	levation (ftKB)		Distance (ft)	Daily Cost	Cı	um Cost To Date
10/22/2007 6 Weather	:30:00 A			7/2007 3:0 ture (°F)	00:00 AM	Road Cor	7,280 ndition	Hole Condit	15.00 ion	155,51 Daily Mud Cost		155,517 ud Cum To Date
Operations at Repor	t Time					Clear Operation	ns Next 24 Hours	Lost Circ	ulation	Depth Start (ftKE	3) De	epth End (ftKB)
Set surface CS Operations Summar	G					<u></u>				Target Formation		arget Depth (ftKB)
Drill and set su		G Craig	js							Wasatch	ľ	6,167
Time Log		Cum Dur	Code							Last Casing Strir	ıg	
Time Time	Dur (hrs)	(hrs)	1	Operation	on ne		# 77.57E	Comment	and de la company	Daily Conta	cts	arne. Auginora y distrib
										Job Co Richard Pick		Mobile 970-361-2185
Type	Time		Dep	th (ftKB)	Density (	lb/gal)	Vis (s/qt)	PV Override (cp)	YP (lbf/100ft²)	Don Braithw	aite	435-724-0757
Gel (10s) (lbf/100ft²)	Gel (10m)	) (lbf/100ft	²) Filtra	ate (mL/30mi	n) Filter Ca	ke (/32")	рН	Sand (%)	Solids (%)	Badger, 2 Contractor	100 41 1	Rig Number
MBT (lb/bbl)	Alkalinity	(mL/mL)	Chlo	orides (mg/L)	Calcium	(mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel (30m) (lbf/100ft²)	Badger Rig Supervisor		Phone Mobile
Whole Mud Added (I	bbl)	Mud Lost t	o Hole	(bbl)	Mud Lost to \$	Surface (bbl)	Reserve Muc	d Volume (bbl) Activ	ve Mud Volume (bbl)	Mike Deiz	. FAX	435-823-4576
ANT MENSONS STORY	A denomination		S#338741	V. 2.10 185-05			Escal administration			2, IDECO, T Pump Number	Pwr (hp)	Rod Dia (in)
Bit Run Drill Bit	1000000	<u> , e Callera</u>		<u>. 5. (2. 48)</u>	Length (ft)	IADC Bit D	ull	TFA (incl	Noz) (in²) BHA RO	Liner Size (in)	650.0 Stroke (in)	Vol/Stk OR (b
Nozzles (/32")					Strin	g Length (ft)		OD (in)		Pres (psi) Slo	7.99 w Spd   Str	rokes (s Eff (%)
String Components										-	No	
Comment										1, IDECO, T Pump Number	Pwr (hp)	Rod Dia (in)
Comment	, , ,									Liner Size (in)	450.0 Stroke (in)	
					Cum Drill	163	Lalla				7.99 w Spd   Str	rokes (s Eff (%)
Wellbore	Start (ftKB)	End (ft		Cum Depth (ft)	Time Int R (hrs) (ft/l	OP Q (flow or) (gpm)		SPP (psi) (1000lb		Pres (psi)	No Sta	ON65 (5 Ell (76)
										Mud Additiv		
										Descripti	Jn .	Cost (/unit) Consum
										Safety Chec	ks	
										Time	Туре	Description
										Wellbores		
										Wellbore Na Original Hole		KO MD (ftKB)
										Original Flore	·	
										11		

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### **Daily Drilling**

Report for: 6/9/2007 Report #: 2 DES: -134

	ell Name						C	o Net		<del></del>	<sub>16</sub> .	tate/Province			AFE Numbe			Progr	
API/UWI 43-013-33576	;			egal Location Sec. 28 Te		SW	Spud Da 6/5/07	e Noti	ce		i i	tate/Province <b>Jtah</b>	•		1 1	3247	i otal Al	-E Amou	ınt
Spud Date 10/22/2007	6:30:00 AI			se Date 7/2007 3:0	0.00 A	. N.A	Ground I		on (ftKB) 7,280		K	B-Ground Di	stance (fi	)	Daily Cost	.060		ost To Da 224,57	
Weather	6.30.00 AI			/2007 З.С ле (°F)	JU.UU A	/IVI	Road Co		•		н	ole Condition			Daily Mud C			m To Da	
Operations at Rep	ort Time						clear Operatio	ne Nav	t 24 Hou	re	L	ost Circul	lation		Depth Start	(fiKR)	Denth F	nd (ftKB	
Set up and Dr	ill						Operatio	10 110	. 24 1100								•	•	•
Operations Summa  Drill and set s		Cemen	nt												Target Form Wasatch	1	Target i	Depth (ft) 6,167	
Time Log				-94-5											Last Casing	String		-,	
Start End Time Time		um Dur C (hrs)	ode 1	Operatio							mment	v fisha			Surface,		A - Gal		
	Da (ina)			Operano	*1.26	CO. 4511140					i i i i i i i i i i i i i i i i i i i	(200 to 100 to 1		Design Charles		b Contact	Ť	Mob	
Туре	Time	indi	Denti	h (ftKB)		sity (II	h/gal)	Vis (	s/at\		PV Ove	erride (cp)	YP (lb)	/100ft²)	Richard I			70-361 3 <b>5-72</b> 4	
					-								`		Badger,		<b></b>	)	-0/5/
Gel (10s) (lbf/100ft	(10m)	(lbf/100ft²)	) Filtra	ite (mL/30mii	n) Filte	er Cak	e (/32")	pН			Sand (9	%)	Solids	(%)	Contractor Badger		Ri	g Numbe	
MBT (lb/bbl)	Alkalinity (	mL/mL)	Chlor	rides (mg/L)	Calc	cium (ı	mg/L)	Pf (m	nL/mL)		Pm (mL	/mL)	Gel (3	0m) (lbf/100ft	Rig Supervi			one Mot	ile
Whole Mud Added	l (bbl) M	ud Lost to	Hole (	(bbl)	Mud Los	t to Su	urface (bbi	<u> </u>	Reserve	Mud Vo	lume (bb	ol) Active	Mud Vol	ıme (bbl)	Mike Dei		4	35-823	-4576
		95 (53), 53 ( 5 ) ( 5 )					Tall for New York			1521555580	2000 00 00		T-1.73.3	783138E2-273.4	Pump Numb	per Pwr (hp)		Rod Dia	a (in)
Bit Run Drill Bit			74.00	121115 (251)	Length (f	ft)	IADC Bit D	)uli				TFA (incl N	oz) (in²)	BHA RO	Liner Size (i	n) Stroke (ir		Vol/Stk	OR (b
Nozzles (/32")					- 1	String	Length (ft	<del></del>			OD (ii	D)				7.9	9		·
							congar (ii	, 			(,,	,			Pres (psi)	Slow Spd No	Strokes	(s Eff	(%)
String Components	S														1, IDEC			1 1	ez e
Comment															Pump Numb	per Pwr (hp) 450	0.0	Rod Dia	a (1N)
					Cum			ini vici	45.04			1 1447		i Fil	Liner Size (i	n) Stroke (ir 7.9		Vol/Stk	OR (b
			C	um Depth	Drill Time		OP Q (flov			PM	7 JA 4	Rot HL	PUI		Pres (psi)	Slow Spd		(s Eff	(%)
Wellbore	Start (ftKB)	End (ftk	(B)	(ft)	(hrs)	(ft/hr	) (gpm	(100	)OL  (rp	om) s	PP (psi)	(1000lbf)	(1000	lbf)   Drill To	#X 84 F 184 F 572	No			
					J.								<u> </u>			ditive Amo		(/unit) C	onsum
																Vanica (1886) (1886) (1886) (1886) (1886) (1886) (1886) (1886) (1886) (1886) (1886) (1886) (1886) (1886) (1886)		Part of the second	integral in
															Safety C				
															Time	Туре	200 32.6	Descrip	JUON -
															Wellbore		23		
															Wellbo	re Name	K	MD (fil	(B)
															Original I	noie			
																*			
															1.1				

www.peloton.com

# **Daily Drilling**

Report for: 10/20/2007 Report #: 3, DFS: -1

Report Printed: 2/29/2008

We	II Nam	e: L0	C Tr	ibal 8-2	8-46												Der	oth F	Progress:
API/UWI 43-013-33576				Legal Location		\/\	Spud Da 6/5/07	e Noti	ice	***************	I .	tate/Province	9		AFE Num	ber 7 324	- 1	Total Al	FE Amount
Spud Date		R	ig Rele	ase Date			Ground E	levati	on (ftKE	3)	- 1	B-Ground Di		)	Daily Cos	ı		Cum Co	ost To Date
10/22/2007 6 Weather	5:30:00			27/2007 3: ature (°F)	00:00 AI	M	Road Co		7,280			lole Condition	15.00		Daily Mud	3,239			247,816 im To Date
Cold			ompore	20.0	)		lcy	iditio				<b>NA</b>	''		Daily Widd	ÇOSI	ľ	naa oo	III TO Date
Operations at Report Rig Up on LC 8							Operation				ck up Bł	4Δ			Depth Sta	rt (ftKE	3)	Jepth E	nd (ftKB)
Operations Summar	у						i vig up	,		<u> </u>	ok up Di		<del></del>		Target Fo		n  -	[arget [	Depth (ftKB)
Move Rig to LC	8-28-4	6	-4:2-x		1922 W 191 F	1986-916 S.A	08.0 Ker (108.52	-20 E.S.		atutrat					Wasato Last Casir				6,167
Time Log Start End		Cum Dur	Code		4 3 5				bors						Surface	-			
Time Time	Dur (hrs)	(hrs)	1	Operat		Mai					Comment				Daily C			34	
06:00   18:00	12.00	12.00	01	Down		ue to eezii		ra cc	onaitic	ons, F	(ig up B	oiler to ke	ep Kig	rrom	Richard	lob Co I Pick		9.	Mobile 70-361-2185
					Triff()	H 60			13A 15	Maria Space					Badgei				
Туре	Time		De	pth (ftKB)	Dens	ity (lb	/gal)	Vis (	(s/qt)		PV Ov	erride (cp)	YP (lbf	(100ft²)	Contractor Badger	7		Ri	g Number 2
Gel (10s) (lbf/100ft²)	) Gel (10n	n) (lbf/100	ft²) Filt	trate (mL/30m	nin) Filter	Cake	e (/32")	рН			Sand (	%)	Solids	(%)	Rig Super	visor			one Mobile
MBT (lb/bbl)	Alkalinit	/ (mL/mL)	Ch	lorides (mg/L	Calci	ium (n	na/l\	Df /c	nL/mL)		Pm (mi	/ml )	Gel (30	m) (lbf/100ft²)	Mike De	12121		43	35-823-4576
WD1 (ID/DDI)	Airaillity	, (IIIC/IIIC)		iondes (mg/L	, Calci	um (n	ilg/L/	, , (,	neme)		1 11 (11)	Dille)	30, 100	ini) (ibii 100it )	2, IDEC Pump Nur		-500 Pwr (hp)		Rod Dia (in)
Whole Mud Added (	bbl)	Mud Lost	to Hole	e (bbl)	Mud Lost	to Su	ırface (bbl	)	Reserv	e Mud	Volume (b	bl) Active	Mud Volu	me (bbl)	2	<i>(</i> ')	650		14-14011 -0.0 (1)
savana karinga.		Say Hill	etwa.					335) 3400	A I		Q-45.1		572,02		Liner Size 6 1/		Stroke (in 7.9	•	Vol/Stk OR (b 0.078
Bit Run Drill Bit	* 5.1				Length (ft	)	ADC Bit D	ull		/		TFA (incl N	oz) (in²)	BHA RO	Liner Size		Stroke (in		Vol/Stk OR (b
Nozzles (/32")					į ĮS	String	Length (ft	)			OD (	in)			Pres (psi)		7.9 w Spd   8		0.078 (s Eff (%)
Chris Cassassass															F307 341470F2		No	CON 1250	
String Components															1, IDEC		-500 Pwr (hp)	<u> 2000</u>	Rod Dia (in)
Comment															1	<i>;</i> , _	450		N. 11011 O.D. (1
			\$1.J	ARCHAR D	Cum				- S. S. B	Success	/ h 88		Hari Lo		Liner Size 6 1/2		Stroke (in 7.9		Vol/Stk OR (b 0.078
				Cum Depth	Drill Time li	nt RO	P Q (flov	) W	ов	RPM		Rot HL	PUF		Liner Size		Stroke (in		Vol/Stk OR (b
Wellbore	Start (ftKB	) End (	ftKB)	(ft)	(hrs)	(ft/hr)	) (gpm)	(10	1001	(rpm)	SPP (psi)	(1000lbf)	(1000	bf) Drill Tq	6 1/2 Pres (psi)		7.9 w Spd   S		0.078 (s Eff (%)
		1		l						1			1				No		
															Mud Ad	dditiv	re Amoi	Cost	(/unit)  Consum.,
																			F. 100 100 100 100 100 100 100 100 100 10
															Safety	Chec	:ks		
															Time	9000	Туре	HOUSE T	Description
																Arcitis.	(3 (P)		
															Wellbo	res ore N	ame I	K	O MD (ftKB)
															Original				
															1				

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### **Daily Drilling**

Report for: 10/21/2007

Report #: 4, DFS: 0 Depth Progress:

	***	11 14411	L	•	IDAI Q-ZC	, 40												ogress.
43-013	3-33576		,		Legal Location Sec. 28 T			Spud Date 6/5/07	Notice		1	State/Province Utah	•		AFE Number C07 32	- (	Total AFE	Amount
Spud Da		6:30:00			ease Date 27/2007 3:0	00:00		Ground El	evation (f 7,2	,		KB-Ground Di	stance (ft) 15.00		Daily Cost 35,12	1.	Cum Cost 28	To Date 2,942
Weather					ature (°F)			Road Con				Hole Conditio			Daily Mud Cost		Mud Cum	•
	ns at Repo				16.0		-	clear Operation		Hours		NA			Depth Start (ftK		Depth End	(ftKB)
_	float anns Summa							Drill ahe	ead						362 Target Formation		Farget Dep	th (ftKB)
Finish	rigging	up, nippi			t BOP, upp eaked, ins										Wasatch		•	167
	nd shoe		ı ilite ile	inge i	eakeu, iiis	laileu	weari	ilig, pick	ea up i	опи, и	ag ceme	iii (g) 260	it, Stait Uii	iiiig	Last Casing Str Surface, 36	-		
Time L	_og						<del></del>				j.				Daily Conta		Viziere Talen	
Start Time	End Time	Dur (hrs)	Cum Dui (hrs)	Code 1	Operation	on .		11.4.			Comment				Job Co Richard Pic	kering	970-	Mobile 361-2185
06:00	15:00	9.00	9.00	01	Rig Up & Down	Tear	Finish	rig up a	fter bac	weati	ner				Don Braithy	vaite	435-	724-0757
15:00	23:00	8.00	17.00	15	Test BOP	,	Testin	g with si	ngle ja	ck					Badger, 2 Contractor		Rig N	umber
23:00	02:30	3.50 3.50			Trips Drill Out			wear rin							Badger Rig Supervisor		Phone	2 Mobile
02:30	06.00	3.50	24.00		Cement/F	Ret	Drillea	cemen	, поац	and Si	ioe				Mike Deiz	- Company	435-	823-4576
<dept< td=""><td>h?&gt;ftKI</td><td>3, 10/21/</td><td>2007 0</td><td></td><td>pth (ftKB)</td><td></td><td>ensity (lb/</td><td>-173g</td><td>Vis (s/qt)</td><td></td><td>BVO</td><td>/erride (cp)</td><td>YP (lbf/100</td><td># 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1</td><td>2, IDECO, 1 Pump Number</td><td>F-500 Pwr (hp)</td><td>Ro</td><td>od Dia (in)</td></dept<>	h?>ftKI	3, 10/21/	2007 0		pth (ftKB)		ensity (lb/	-173g	Vis (s/qt)		BVO	/erride (cp)	YP (lbf/100	# 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2, IDECO, 1 Pump Number	F-500 Pwr (hp)	Ro	od Dia (in)
fresh v			06:00							' 				лг <i>)</i> —	2 Liner Size (in)	650 Stroke (in	- 1	I/Stk OR (b
Gel (10s)	(lbf/100ft	') Gel (10r	m) (lbf/100	)ft²) Filt	trate (mL/30mi	n) Fi	Iter Cake	(/32")	рН		Sand	(%)	Solids (%)		6 1/2	7.9	9	0.078
MBT (lb/t	obl)	Alkalinit	y (mL/mL)	Ch	lorides (mg/L)	Ca	alcium (m	g/L)	Pf (mL/m	ıL)	Pm (n	nL/mL)	Gel (30m)	(lbf/100ft²)	Pres (psi) Slo	NO Spd S	Strokes (s.	Eff (%)
Whole M	ud Added	(bbl)	Mud Los	to Hole	e (ppl)	Mud Le	ost to Sur	face (bbl)	Res	erve Muc	l Volume (I	obi) Active	Mud Volume	(bbl)	1, IDECO, 1		l D	'C (a)
DUA #	4 Olivia		<u> </u>	(Set M	Piw			···	- ANEXE	VXXXIX		a restaura		Delzafe .	1	Pwr (hp) 450	.0	od Dia (in)
Bit Run [					To the state	Length	(ft) IA	ADC Bit Du	ıll			TFA (incl N		HA RO	Liner Size (in) 6 1/2	Stroke (in 7.9		0.078
1 Nozzles (		HC506Z	., /1111	101			String L	ength (ft)			αO	1.3 (in)	37	98.1	Pres (psi) Slo	ow Spd S	Strokes (s.	Eff (%)
String Co	mponents		6/16/16	5/16/1	6		<u></u>	6,	250.66				5.250		Mud Additi		inte	
			Hug	hes F	1C506Z, K	elly, C	Pill Pip	e, XO S	ub, Dril	l Colla	r, XO Sı	ıp			Descrip			it) Consum
Commen	t															- VFX54		
Structure.			- 5a)			Cum Drill				192 34 192 34	42		Báti.		Safety Che	Type	D	scription
Well	bore	Start (ftKE	3) End	(ftKB)	Cum Depth (ft)	Time (hrs)	Int ROF (ft/hr)	Q (flow) (gpm)	WOB (1000)	RPM (rpm)	SPP (ps	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq			1 12 2 2 2 2 2	
Origina		362													Wellbores Wellbore N	Isma	KON	D (fiKB)
															Original Hol		KO W	D (IIKB)



Well Name: LC Tribal 8-28-46

### **Daily Drilling**

Report for: 10/22/2007 Report #: 5, DFS: 1

Depth Progress: 2,187

API/UWI	3-33576				Legal Location		Spud Date	Notice	Sta	te/Province		· · · · · · · · · · · · · · · · · · ·	AFE Number C07 32	- 1	Total AFE Ar	nount
Spud Da			1	Rig Rel	ease Date			evation (ftKB)		-Ground Dis	tance (ft)		Daily Cost		Cum Cost To	Date
1		6:30:00			27/2007 3:0	00:00 AM		7,280			15.00		43,11		326,	
Weather Clear			ון	emper	rature (°F) 30.0		Road Con clear	dition		e Condition st Circula			Daily Mud Cost 2,022		Mud Cum To 2,0	
	ns at Repo	ort Time			30.0		4.4	s Next 24 Hours	100	St Circuis	20011		Depth Start (ftK		Depth End (fi	
		@ 2549					1 - 1	ead and survey	/s				362	<i>'</i>	2,5	
	ns Summa												Target Formation	n	Target Depth	
Dilling	, survey:	s, rig ser	vice, lo	st ret	turns 2300	parciel reti	ırns	The state of the s		50000	eler sek		Wasatch Last Casing Stri	ina	6,1	6/
Time I				8					11352				Surface, 36			
Start Time	End Time	Dur (hrs)	Cum Du (hrs)	r Code	Operation	n li			Comment	Maria.			Daily Conta	ote		
06:00	06:30	0.50	0.50	21	Drill Out	Drill	cement a	nd shoe @ 362	2		1444		Job Co		N A	/lobile
					Cement/F								Richard Pic			61-2185
06:30	08:30	2.00	2.50		Drilling		_	am, Drilling F/		1			Don Braithw	raite	435-7	24-0757
08:30	09:00	0.50	3.00	10	Deviation Survey	Serv	ey @ 472	' 2 Deg. No flo	ow				Badger, 2 Contractor		Rig Nun	Janath Ding
09:00	12:00	3.00	6.00	103	Drilling	Deillie	ng F/541	T/764					Badger		Kig Nui	2
12:00	12:30	0.50			Lubricate		SERVICE						Rig Supervisor		Phone I	
12:30	15:00	2.50			Drilling		LING F/7			<del></del>			Mike Deiz		435-8	23-4576
15:00	15:30	0.50	1		Deviation			14' 1.25 DEG.	NO FLO	W			2, IDECO, 1			
					Survey								Pump Number 2	Pwr (hp) 650		Dia (in)
15:30	23:00	7.50	17.00	02	Drilling	DRIL	LING F/	984 T/1735					Liner Size (in)	Stroke (in		Stk OR (b
23:00	23:30	0.50	17.50	07	Lubricate		SERVICE							7.9	- 1	
23:30	01:00	1.50			Drilling			735 T/1985					Pres (psi) Slo	w Spd	Strokes (s	Eff (%)
01:00	01:30	0.50	19.50	10	Deviation	SSU	RVEY @	1915 1.5 DEC	3				1, IDECO, 1		SALE STATE	
01:30	05:00	2 50	23.00	\ 02	Survey	DBII	LING E/A	985 T/2518			<del></del>		Pump Number		Rod	Dia (in)
01:30 05:00	05:00	3.50 0.50			Deviation			448 2.25 DEG	<u></u>				1	450		
03.00	05.50	0.50	25.50	,,,,	Survey	301	VL1 @ 2	440 2.23 DEG	,				Liner Size (in)	Stroke (in		Stk OR (b
05:30	06:00	0.50	24.00	02	Drilling	DRIL	LING F/2	518 T/2549					6 1/2 Pres (psi) Slo	7.9 ow Spd	Strokes (s	0.078 Fff (%)
		0/22/20									G. T.			No		
Туре		Time			epth (ftKB)	Density (		Vis (s/qt)	PV Over	ride (cp)	YP (lbf/	,	Mud Additi	ve Amo	unts	
1	VATER	L	)6:00	765/ E:	1,120.0 Itrate (mL/30mi		.40	27 pH	Sand (%		Solids (	1.000	Descript			) Consum
1	.000		2.000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	400.0	iii, iii.ei car	10 (102 )	10.0	Cana ( 70	,	Conds	1.7	tax		0.08	
MBT (Ib/	bbl)	Alkalinit	y (mL/mL)	CI	nlorides (mg/L)	Calcium	(mg/L)	Pf (mL/mL)	Pm (mL/ı	nL)	Gel (30	m) (lbf/100ft²)	Zeogel		10.13	
			1.2	_ _	r . 4 Y 0					TA -12 - A		4.10	Saw Dust Baro-seal		5.81 24.44	
vvnote M	lud Added	(DDI)	Mud Los	t to Ho	ie (DDI)	Mud Lost to S	unace (bbi)	Reserve Mud	volume (DDI)	ACTIVE N	Mud Volu	me (DDI)	Baio-seai		24.4	Ellergial State
RHA#	1, Slick				ry is so tak						7.SF () E		Safety Che		Activities 1 a.m.	
Bit Run		, <u>y</u> ,			14 × 24 × 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Length (ft)	IADC Bit Do	االا		FA (incl No:		BHA RO	Time	Туре	Des	cription
		HC506Z	, 71111	101						1.3	7	98.1		J. H. R. J. P.		
Nozzles	(/32")	16/16/1	6/16/16	3/16/1	16	String	Length (ft)	250.66	OD (in		.250		Wellbores	\$4.		
String Co	mponents		0/10/10	3/10/			<u> </u>	250.00		<u> </u>	.2.50		Original Hol		KO MD	(ftKB)
	·		Hug	jhes l	HC506Z, K	elly, Drill Pi	ipe, XO S	ub, Drill Collar	, XO Sub				Original Ho	<del>-</del>		
Commen	t															
111277 13.	ş (0.5) (0. <del>5)</del>	g4.j. i. iigi 41 i.g				Cum		1 786	4557 HUARES	erenceape a la	Test Control					
						Drill					E 4					
Mal	lbore	Start (ftKB	S End	(ftKB)	Cum Depth (ft)	Time Int R (hrs) (ft/h	OP Q (flow)		SPP (psi)	Rot HL (1000lbf)	PU H (1000)	L Drill Ta				
	al Hole	362.		549.0		20.50 106		8 70	1,050.0	75		80				
- 3					1			1	,		L					



### **Daily Drilling**

Report for: 10/23/2007

Report #: 6, DFS: 2 Depth Progress: 2,362

API/UWI	22570				Legal Location Sec. 28 T4			Date N	lotice	1-	State/Province	9	
Boud Da	3-33576				Sec. 20 14 ase Date	45 - F			ation (ftKB)	1.7	Jian (B-Ground Di	istanca (#)	
•	.e 2/2007 6	3:30:00		•	27/2007 3:0	00:00		and Elev	7.280	ľ	G-Ground D	15.00	ı
Veather	& cool		Т		ture (°F) 36.0			d Condit ar		I-	lole Conditio		
Operatio	ns at Repoi	rt Time	<u>i_</u>				Оре	rations I	Next 24 Hours nead and sui	L			
•	ns Summar J, <b>Surve</b> y	•	rvice, lo	st cir	c. @ 2833,	Lost	11645 bb	ls of w	ater	-			
Time I	.og					hi V		gu Paragida	la Tiid				
Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Operatio			I i i			6 5 5 5		
06:00	11:00	5.00			Drilling	MJ :	Drilling F/	2549		Comment	V. W. C.	- 1,993 ( A., 7)	
11:00	11:30	0.50	5.50		Deviation Survey		Survey @						
11:30	14:00	2.50	8.00	02	Drilling		Drilling F/	3024	Г/3242		-		
4:00	14:30	0.50	8.50	07	Lubricate	Rig	Rig service	e func	tion test pipe	rams			
14:30	04:00	13.50	22.00	02	Drilling		Drilling F/	3242	Γ/4721				
04:00	04:30	0.50	22.50	07	Lubricate		Rig servic						
04:30	06:00	1.50	24.00	02	Drilling		Drilling F/	4721	Г/4890				
2,837.	OftKB, 1	0/23/20	07 09:0	0					MESA)		di as di	is al	
уре		Time		De	oth (ftKB)	De	ensity (lb/gal)	V	is (s/qt)	PV Ov	erride (cp)	YP (lbf/	•
	/ATER (lbf/100ft²)	_	9:00	612\ F*:14	2,837.0 rate (mL/30mir	-\ F:	8.40 Iter Cake (/32	···	27	Sand /	0/\	Solids (	1.000
	, (1617 10011-) .000		n) (161/100 2.000	ור) דוונ	rate (mb/somii	n)   F"	ner Cake (/32	") p	10.0	Sand (	70}	Solids	<sup>70)</sup> 1.7
VIBT (lb/		_	y (mL/mL)	Ch	orides (mg/L) 1,000.000		alcium (mg/L)	P	f (mL/mL)	Pm (ml	L/mL)	Gel (30	m) (lbf/100ft²
Whole M	ud Added (	bbl)	Mud Lost	to Hole			ost to Surface	(bbl)	Reserve Mud	Volume (bl	bl) Active	Mud Volu	me (bbl)
BHA#	1, Slick			a. 4		TAG.							
Bit Run I	Orill Bit 7 7/8in, l					Length	(ft) IADC	Bit Dull			TFA (incl N		вна RO 98.1
Nozzles	(/32")						String Leng			OD (			
		16/16/1	6/16/16	/16/1	6			6,25	50.66		(	3.250	
string Co	mponents		Hua	hae L	105067 K	ally F	Irill Dine Y	ייים חי	o, Drill Collar	. XO 6	h		
			nug	IICS F	IUUUUL, N	∍ny, L	nn ripe, A	U Jul	, Dim Collai	, AU SU	U		

•	•
AFE Number	Total AFE Amount
C07 3247	
Daily Cost	Cum Cost To Date
29,179	355,235
Daily Mud Cost	Mud Cum To Date
626	2,648
Depth Start (ftKB)	Depth End (ftKB)
2,549	4,911
Target Formation	Target Depth (ftKB)
Wasatch	6,167
Last Casing String	
Surface, 362ftKB	

Daily Contacts	ermete
Job Contact	Mobile
Richard Pickering	970-361-2185
Don Braithwaite	435-724-0757
Badger, 2	
Contractor	Rig Number
Badger	2
Rig Supervisor	Phone Mobile
Mike Deiz	435-823-4576

2, IDEC	О, Т			
Pump Num	ber	Pwr (h	p)	Rod Dia (in)
2		6	50.0	
Liner Size (	in)	Stroke	(in)	Vol/Stk OR (b.
6 1/2		7	.99	0.078
Pres (psi)	Slo	w Spd No	Stroke	os (s Eff (%)

ŀ	1, IDECC	), T	-500							
	Pump Numb	ег	Pwr (hp	)	Rod Dia (in)					
	1		45	0.0						
	Liner Size (i	n)	Stroke (	in)	Vol/Stk OR (b.					
	6 1/2			99	l	0.078				
	Pres (psi)	Slov	w Spd	Strokes	(s	Eff (%)	_			
	235.0		Yes	72						
				APT COLOR	gi bu i	1 (88)- 1 (94)	ृ			

Mud Additive Amou	unts	
Description	Cost (/unit)	Consum
Zeogel	10.13	34.0
tax	0.08	1,00
N-Seal	50.40	4.0

Original Hole	KO MD (ftKB)	_
---------------	--------------	---



www.peloton.com

Well Name: LC Tribal 8-28-46

### **Daily Drilling**

Report for: 10/24/2007 Report #: 7, DFS: 3

Depth Progress: 1,339

Report Printed: 2/29/2008

	we	II Nam	e: Lu	, I F	IDAI 8-28-	46							ט	eptn r	_		
API/UWI	-33576				Legal Location Sec. 28 T4	S - R6W	Spud Da 6/5/07	te Notice		State/Province Utah			AFE Number C07 3	247	Total A	AFE Amo	unt
Spud Dat	е		Ri	g Reie	ase Date			Elevation (ftKB)		KB-Ground Dis	٠,		Daily Cost		Cum C	ost To D	
10/2: Veather	2/2007 (	5:30:00 /			27/2007 3:00 ature (°F)	0:00 AM	Road Co	7,280		Hole Condition	15.00		Daily Mud Cos		Mud C	406,64 um To Da	
clear			"	mpora	36.0		clear	nation .		Lost Circula			628		14100	3,276	
•	s at Repo g out fo						,	ns Next 24 Hours Id stage in wit	h lom ou	·			Depth Start (ft 4,91		Depth	End (ftKE 6,250	
	y Out 10 is Summar	•					Log al	iu stage iii witi	II ICIII SV	veeh			Target Format		Target	Depth (ft	
Drilling	, Rig se	rvice, su	rvey, ci	c. ar	nd sondition	hole, trip	for log						Wasatch			6,167	7
Time L		VYV.			1445								Last Casing S Surface, 3				
Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Operation	艺艺法			Commen		a es		Daily Con	IXA TENEDICE			255 x 36
06:00	13:00	7.00	7.00		Drilling		ig 4911-						Job (	Contact		Mot	
13:00 13:30	13:30 19:00	0.50 5.50	7.50 13.00		Lubricate F		iervice ( ig 5444-	FUCTION TES	STPIPE	RAMS)			Richard Pi Don Braith			70-361 35-724	
9:00	19:30	0.50	13.50		Deviation		•	50 1 3/4 De	gree				Badger, 2			33-72-	1-0/3/
					Survey		, ,		•				Contractor	272 273 261	R	lig Numbe	
19:30	00:00	4.50	18.00		Drilling			6250 TD					Badger Rig Superviso	r	P	2 hone Mol	
00:00	02:00	2.00	20.00	05	Condition N & Circulate		Sweep	Circulate Hol	e clean				Mike Deiz		1.	35-823	
02:00	06:00	4.00	24.00	06	Trips		out for L	ogs					2, IDECO,				
		0/24/200				40,21,365			100	8.65			Pump Number		<sub>P)</sub> 50.0	Rod Di	ia (in)
г <sub>уре</sub> Kcl Wa		Time	6:00		pth (ftKB) 5,392.0	Density (I	b/gal) .40	Vis (s/qt) 27	PV C	verride (cp)	YP (lbf/100ff 1.00	•	Liner Size (in)	Stroke	(in)		OR (b.
		1		t²) Filt	trate (mL/30min)	_		pH 27	Sand	l (%)	Solids (%)	,,,	6 1/2 Pres (psi)   S	low Spd	'.99 Stroke	0. s (s Eff	.078 f (%)
	000		.000		720.0		<u></u> -	8.0			1.7		]   100 (60)	No	Ou one		(,0,
/IBT (lb/b	ibl)	Alkalinity	(mL/mL)	Chi	lorides (mg/L) 800.000	Calcium (	mg/L)	Pf (mL/mL)	Pm (	mL/mL)	Gel (30m) (I	bt/100ft*)	1, IDECO,		17113	J. J.	
Vhole Mu	ud Added (	bbl)	Mud Lost		e (ppl)	lud Lost to S	urface (bbl	) Reserve Mu	d Volume	(bbl) Active I	Mud Volume (	bbl)	Pump Number	, , ,	p) 50.0	Rod Di	ia (in)
			ALGORIES CONTRACT	9010	0.0	52475 1 C 1 TQ				over the court		3.0037	Liner Size (in)			1	OR (b
SHA# Bit Run [	1, Slick			327	L	ength (ft)	IADC Bit E	Dull		TFA (incl No	z) (in²) BH	IA RO	6 1/2 Pres (psi) S	7. Slow Spd	.99	0. s (s Eff	078
tring Co comment	mponents		Hugl	nes H	IC506Z, Kei	ly, Drill Pi	pe, XO	Sub, Drill Colla	ar, XO S	ub			Zeogel Baro-seal	ption ::		t (/unit) ( 10.13 24.44	42. 5.
			E1 6850-5 75	\$1087U)		Cum	ac e aga.	4 1 1 2 2 2 4 1 1 1 1 1 1 1 1 1 1 1 1 1	812	ali kara ta jekali w			tax	VP-15, KI = 50	ta 16 era 15t	0.08	1,00.
						Orill					Bu tu		Safety Ch				
Welli	oore	Start (ftKB	) End (f	tKB)		ime Int Ro hrs) (ft/h				Rot HL ii) (1000lbf)	PU HL (1000lbf)	Drill Tq	Time	Туре	J. 200 Gg	Descrip	ption
Origina	l Hole	4,911.	0 6,2	50.0	5,888 6	0.00 78	.8	8 70	1,050	0.0 124	130					4	
													Wellbores Wellbore			O MD (ft	KB)
													Original Ho				
													]				

Page 1/1



### **Daily Drilling**

Report for: 10/25/2007

Report #: 8, DFS: 4 Depth Progress: 0

Ini	<sup>'∕</sup> We	II Nam	ne: L	C T	ribal 8-28-4	6							Dep	oth F	Progress:	0
API/UWI					e Legal Location	1 '	ud Date	Notice	1	tate/Provinc	9	AFE Numbe		Total	AFE Amount	
	3-33576				E Sec. 28 T4S	<b>I</b>	5/07		1 -	Jtah			3247		O T. D	
Spud Da 10/2	18 2/2007 :	6:30:00		-	lease Date /27/2007 3:00:0	<b>I</b>	ouna Ele	evation (ftKB) 7,280	ľ	B-Ground D	15.00	Daily Cost 22	395	Cum	Cost To Date 429,037	
Weather					rature (°F)	1	ad Cond		н	ole Conditio		Daily Mud C		Mud (	Cum To Date	_
Clear	and cool		ĺ		35.0	cle	ear		L	ost Circu	lation	1,	705		4,981	
1	ns at Repo					1 '		Next 24 Hours				Depth Start		Depth	End (ftKB)	
	g, stagi		le			La	y dow	n BHA, run c	asing, ce	ment			250	_	6,250	
	ns Summa d with pl		aged in	the h	nole with LCM	sweeps, law	dowr	DP				Target Form Wasatch		ı arge	et Depth (ftKB) 6,167	
Time I				1074E			V.	PALLS.	7 5 /5 E II 5		de diche a c	Last Casing Production	String on, 6,238ff	KB		
Start Time	End Time	Dur (hrs)	Cum Du (hrs)	r Cod	e Operation				Comment			Daily Co	694 F. 186 S.			
06:00	06:30	0.50	<del></del>	06	Trips	Lay dow	n mud	motor Surve	y 1.5 620	0			Contact		Mobile	300
06:30	11:00	4.50	5.00	11	Wire Line Logs	Log with	phinix	, logs tagged	6225 ft			Richard I Don Brai	Pickering thwaite	- 1	970-361-218 <b>435-724-</b> 075	
11:00	13:00	2.00	7.00	06	Trips	Trip in B	HA an	d DP stage to	1048			Badger,	2			
13:00	14:00	1.00	8.00	05	Condition Mu	d Mix and	pump	LCM sweep				Contractor		F	Rig Number	
, '					& Circulate							Badger			2 Phone Mobile	
14:00	16:00	2.00			Trips			in to 2549				Rig Supervi		- 1	Phone Mobile 435-823-457	'A
16:00	17:00	1.00	11.00	05	Condition Me	Id Mix and	pump	LCM sweep				2. IDECC	_		100-020-407	
17:00	18:30	1.50	12.50	106	& Circulate Trips	Trin and	ntono	in to 4000				Pump Numb	er Pwr (hp		Rod Dia (in)	212
18:30	20:30	2.00			Condition Mu			in to 4000				2		0.0	14.11011.00.0	_
10.50	20.50	2.00	14.50	103	& Circulate	IVIIX allu	punip	LOW SWEEP				Liner Size (i		in) 99	Vol/Stk OR (b	1
20:30	21:30	1.00	15.50	06	Trips	Ttip and	stage	in to 5850	<u> </u>			Pres (psi)	Slow Spd		∋s (s   Eff (%)	_
21:30	22:30	1.00	1		Reaming			n F/5850 T/ 5	960				No			
22:30	23:30	1.00	17.50	06	Trips	Trip in to	6190					1, IDECC				
23:30	00:00	0.50	18.00	03	Reaming	Ream F/	6190	to bottom				Pump Numb	1 1	) 0.0	Rod Dia (in)	
00:00	02:00	2.00	20.00	05	Condition Mu & Circulate	Id Mix swee	ep and	l circ. down D	Р			Liner Size (i 6 1/2	n) Stroke (		Vol/Stk OR (b	)
02:00	02:30	0.50	20.50	22	NA	Rig up la	y Dov	n crew hold s	safety mt	9		Pres (psi)	Slow Spd		es (s Eff (%)	
02:30	06:00	3.50	24.00	06	Trips	LDDP							No			
<dept< td=""><td>h?&gt;ftKE</td><td></td><td>2007 0</td><td></td><td></td><td>Id A. E. J</td><td>w Leys T</td><td></td><td></td><td>As a large</td><td></td><td>Mud Ado</td><td>litive Amo</td><td>ounts</td><td></td><td></td></dept<>	h?>ftKE		2007 0			Id A. E. J	w Leys T			As a large		Mud Ado	litive Amo	ounts		
Type		Time	0.00	D	epth (ftKB)	Density (lb/gal	1)	Vis (s/qt)	PV Ove	rride (cp)	YP (lbf/100ft²)		cription	Cos	st (/unit) Consun	n.,
WATE	rt ) (lbf/100ft²		)6:00	Offiz) E	iltrate (mL/30min)	Filter Cake (/3	12"\	рН	Sand (9	6)	Solids (%)	Trucking				.0
301 (103	(IDII TOOK	, 100, (10,	117 (1017 101	٠	made (mesoniin)	I intoi Gano (ro	- /	pri	ound (	٠.,	Conds (70)	Shrink W	rap		21.58 10	
MBT (Ib/	obl)	Alkalinit	y (mL/mL	) C	hlorides (mg/L)	Calcium (mg/L	.)	Pf (mL/mL)	Pm (ml	/mL)	Gel (30m) (lbf/100ft²)	Dot Chg	- L	_ _1	1	.0
Whole M	ud Added	(bbl)	Mud Los	t to Ho	ile (bbl) Mu	Lost to Surfac	e (bbl)	Reserve Mud	Volume (bb	l) Active	Mud Volume (bbl)	Fuel Sur			0.39 100	.0
				** # J.m./**								Safety C	necks Type		Description	-
Bit Run I	Orill Bit	<u> 5/M, G. 5.</u>			II en	gth (ft) IAD	C Bit Du	<u> </u>		TFA (incl N	oz) (in²) BHA RO					
Dic real,	Jim D.				Lei	gui (it)	o on ou			TT A (IIICITY	02)(111)	Wellbore	ing in			
Nozzles	(/32")				, <u></u>	String Len	gth (ft)		OD (i	n)			e Name	[ 500	KO MD (fIKB)	
String Co	mponents											Original I	lole			
Commen																
X.F. 2000-02				*** = ** ***	I Cu	m l	Mar Truck			130 750 7 300						
					<u>P</u> r	m [ ]				13.3	化温温量 3					
Wel	bore	Start (ftKE	3) End	(ftKB)	Cum Depth Tin (ft) (hr	Charles and the second		WOB RPM (10001 (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf) Drill Tq					



### Daily Drilling

♣ <	/								Dui	. <b>,</b> .	9					•	. 10r: 10		
A T	) ,,,,	li Nam	o: 1	С Т.	ibal 8-2	2 4 5										-	oort #: 9 pth Pro		
API/UWI	- WE	ii ivaiii			Legal Location			Spud Date	Notice	-	S	tate/Province			AFE Number		Total AFE	_	
43-013	-33576		];	SENE	Sec. 28 1			6/5/07				Jtah				3247			
Spud Da		6:30:00	- 1	_	ease Date 27/2007 3:	00:00		Ground El	evation (ft 7,28		K	B-Ground Di	stance (ft) 15.00		Daily Cost	5,142	Cum Cost 58	To Date 5,179	
Weather					ature (°F)			Road Con				lole Condition	1		Daily Mud (	Cost	Mud Cum	To Date	
Clear	ns at Repo	nt Time			34.0			Clear Operation	s Next 24	Hours		ost Circul	ation	<u> </u>	5, Depth Start	096 (fikb)	Depth End	),077	
Rig Do								Move R			⁄ard				6,	250		,250	
	ns Summa		asina (	`ama	nt ,Set cas	ina Si	line Die	a Down					,		Target Form		Target De	oth (ftKB ,167	)
7 4 6 7 3	Tropies (C	e, Kuii C	asing,	Jenne	III , Set Cas	sing Si	iipa, 1719		e v	NA F					Last Casing	String	-	,107	
Time I Start	End		Cum Du												201.30	on, 6,238	ftKB	C. 35-37 (SE)	
Time 06:00	11:00	Dur (hrs) 5.00	(hrs) 5.00	0 06	Operati Trips	on –	Lav do	own DPa	and DC	450 E	Comment	MED CONTRACTOR			Daily Co	ntacts b Contact		Mobile	
11:00	11:30	0.50		07	Lubricate	Rig	Rig se									Pickering	970	-361-2	
11:30	15:00	3.50	9.00	12	Run Cas	ng &	Hold s	afety m	tg and r	un cas	ing				Don Bra		435	-724-0	757
15:00	17:00	2.00	11.00	122	Cement		Mach.	oosina	E/5700 :	to 622	10 Cat C	asing @ 6	2201		Badger, Contractor	2	Righ	lumber	C. P.L.
17:00	19:00	2.00	13.00			Mud						lig Pump,		vn	Badger			2	
					& Circula			Crew				<b>,</b>			Rig Superv Mike De			e Mobile -823-4	
19:00	23:00	4.00	17.00	12	Run Cas	ng &						h no Retu			2. IDEC		433	-023-4	3/0
					Cement		Details		own Ce	mente	ris, see /	Attachmer	ils ioi C	ement	Pump Num	per Pwr (h		od Dia (i	n)
23:00	00:00	1.00	18.00	14	Nipple U	<u> </u>	Nipple	Down E	BOPs, S	Set Cas	sing Slips	s @ 99,00	0		2 Liner Size (		50.0 (in) V	ol/Stk OF	R (b
					BOP											. 7	7.99		
00:00	03:00	3.00	21.00	01	Rig Up & Down	Tear	Clean	Pitts, R	g Dowr	Relea	ase Rig (	② 3:00 am			Pres (psi)	Slow Spd	Strokes (s	Eff (%	1)
< Dont	h2>#KE	3, 10/26/2	2007 0	6.00	DOWN	. 510# gr		An was so							1, IDEC		THE MOST TOX		
Туре	III-IUAL	Time			pth (ftKB)	D	ensity (lb/	/gal)	Vis (s/qt)		PV Ove	erride (cp)	YP (lbf/1	00ft²)	Pump Num		p) R 50.0	od Dia (ii	n)
water Gel (10s)	(lbf/100ft <sup>2</sup>	1	6:00	Oft²) Fil	trate (mL/30m	in) Fi	iter Cake	(/32")	pН		Sand (	<b>%</b> )	Solids (9	6)	Liner Size (			ol/Stk OF	₹ (b
	•		. ,		,				ĺ						Pres (psi)	Slow Spd	7.99 Strokes (s.	E# /0/	
MBT (Ib/I	obl)	Alkalinity	(mL/mL	) Cr	nlorides (mg/L	C	alcium (m	ng/L)	Pf (mL/m	L)	Pm (ml	L/mL)	Gel (30n	n) (lbf/100ft²)	Pres (psi)	No	Strokes (s.	[1] (70	·)
Whole M	ud Added	(bbl)	Mud Los	t to Hol	e (bbl)	Mud L	ost to Sur	rface (bbl)	Rese	rve Mud	Volume (bl	bl) Active	Mud Volun	ne (bbl)	Mud Ad	ditive Am	ounts		
		55 JUNE 1931	9. J. P. J.		resident on the					. T. 10 3 4445		arat tag estadas			Des tax	cription	Cost (/u		sum
Bit Run I	Drill Bit			<u> </u>		Length	(ft)   I/	ADC Bit Do	الد			TFA (incl No	oz) (in²)	BHA RO	Saw Dus	it			50.0
	(OOII)						T04-: 1				1007				Baro-sea	il	24.		16.0
Nozzles	(132")						String L	Length (ft)			OD (	in)			Walnut		16.		20.0
String Co	mponents		· · ·								<del> </del>				EZ-Mud Zeogel		122. 10.		1.0 70.0
Commen	t														N-Seal		50.		5.0
									- <del>12</del>						Safety C	hooke	37.42		<del></del>
						Cum Drill		130							Time	Туре	D	escriptio	n
Well	bore	Start (ftKB	\ Fnd	(ftKB)	Cum Depth (ft)	Time (hrs)	Int ROF		WOB (1000)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000)b				T-2-10-00-00-00-00-00-00-00-00-00-00-00-00-	ere Eren (CTV)	3345335
			,	(10.00)		To reduce to the	************		- 58rc-2*9** 2.00 **	A 100 MH = 1000		CONTRACTOR OF THE CONTRACTOR O	100 3.3 119 100 100 100 100 100 100 100 100 100	. Aug. 11 W. 1955 / 1 W. 19	Wellbor				
															Original	re Name Hole	KO N	MD (fikb)	

Well Name: LC Tribal 8-28-46

Report # 1, Report Date: 2/16/2008

API/UWI	AAGI	i Naille.		gal Location	-40	Spud Date Notice		Field Name	<del>.</del>		Diete (Dec. de		
43-013-335	76			Sec. 28 T4S	- R6W	6/5/07		Lake Car	nvon		State/Province Utah	ce	
Well Configurat				Elevation (ftKB 7,295		KB-Ground Distanc	(ft) .00	KB-Casing F	lange Distance (fi 15.00	)	KB-Tubing H	lead Distance	ə (ft)
Primary Job Ty	pe						Secondary Job T	Type					
Initial Comp	oletion												
Objective													
Contractor									Rig Number			<del></del>	
Nabors Pro	duction S	ervices	<del>-  -</del>	Total AFE Amou	nt		Daily Cost			Cum Cos	814		
		<del></del>						5,000		İ	5	,000	
Weather				T (°F)	Road Cond	dition		Tubing Press	ure (psi) Cas	ing Pressu	ıre (psi)	Rig Time (h	rs)
		Job Contact				. Probat Set 1	tle garage			ne de	Mobile		grafia ay
		- Lake		78.750+1500			r - Treese			(L. 1394)	1.55 85 48		e t RES
Time Log Start Time	End Time	Dur (hrs)	Code 1	*	Operation				Comment		7 7 8		
00:00	00:00	- W	LOGG	Logging		RUN CC	L & GR FROM	M 6130' TO 5	SURFACE CE	MENT :	TOP @ 27	18'	
Report Flui	ids Sumi	mary		To well (bbl)			-4/EED						
7.00	Fluid			TO Well (DDI)	<u>Cs. Hidle</u>	Prom v	eli (bbl)		To lease (bbl)	<u> </u>		rom lease (t	901)
Safety Che	cks			7 - 425	ADF.	14. EEE	FULL			1888 1888 175			
Time	F-60	D	escription				уре		7434 (BE-71)	7	Comment		
5/2			All the part of th	The same							1 4 5 5 3c.		ladarásis
Logs	Date			47 E	Type			Top (fi	KB)		Btm (ftKB	Ye.	Cased?
						200000000000000000000000000000000000000	*****				- Contract	Master # 1	No
Perforation	<b>\S</b>			73.950			1.414			PETER TOTAL			
	Date	-14.05 -14.05	PE V	Zone		Тор	ftKB)		Btm (ftKB)		4445.2	Current State	us Jan 19419
		The state of the s		· ./96.01	hamilton in			Bah					, #38 v 514 v
Date		Zone	5 · · · · · · · · · · · · · · · · · · ·	231,00-4	180 %		Туре		_35_1 - 124   -124843VV	·		reat Compar	ηy
Sta		Jane Sak di Sa											
Stg No.	St	аде Туре		76 55 F	Top	(ftKB)		Btm (ftKB)	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		V (pu	mped) (bbl)	
O4h I- (1-				35.00 - 18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					· · · · · · · · · · · · · · · · · · ·			1.73.41	
Other In Ho	<u>)18</u>	Description				Run Date	OD	(in)	Top (	ftKB)		Btm (ftl	<b>KB</b> )
		an increase a			ar ar san san san			ugadaren 902 a. W.	The second secon	BD. 200			
Cement	Descrip				B 5 5		Date					ent Comp	
17 114 1398 344	Descrip	<b>0011</b> , 5 3500 a	2233742	The Spatial Control of the Control o	<u>le respectos.</u>	- Assistant Service Count	Date			(SAS 11.7998)	Cent	ant Comp	XXL T(0, XX ) , a 1 , a 2 1 1 1 1 1
www.peloto	on.com					Page	1/1				Report	Printed:	2/29/2008

Well Name: LC Tribal 8-28-46

Report # 2, Report Date: 2/18/2008

API/UWI		Surface Leg			Spud Date Notice		Field Name			State/Province	Э
43-013-33 Well Configu			ec. 28 T4S - Elevation (ftKB)		6/5/07 KB-Ground Distan	ce (ft)	Lake Can KB-Casing Fi			Utah KB-Tubing H	ead Distance (ft)
			7,295			5.00		15.00			
Primary Job Initial Con Objective						Secondary Job Ty	ре				
Objective											
Contractor Nabors Pi AFE Number	oduction Services	1=	otal AFE Amour			D-0-0-d		Rig Number	Cum Cost	814	
AFE NUMBER		["	otal AFE Amoul	К		Daily Cost	143,571		Cum Cost		8,571
Weather		7	Г (°F)	Road Condi	ition	•	Tubing Pressu	re (psi)	Casing Pressu	re (psi)	Rig Time (hrs)
	Job Contac	*				Title				Mobile	
	7 x 2 0 d d 2 0 0 0 0 0 0 0 0		an (310, 1955, 1955)		AC 5.8		S. 7.24445		1000		
Time Log Start Time	End Time   Dur (hrs)	Code 1		Operation				Comme			
00:00	00:00	PFRT	Perforatin		2	ASING TO 2,0 198 5948-5950 5		PSI RIH S	SHOOT UT		JTE 6028-6030
00:00	00:00	FRAC	Frac. Job		PAD FC OF 3-4#	LLOWED BY 4	164 BBLS W WED BY 2 I	// 39,000# BBLS OF	OF 1-3# S/ SPACER 6	AND FOLI BBLS OF	Y 261 BBLS OF LOWED BY 20,429# 15% ACID & 132
00:00	00:00	PFRT	Perforation	g		RIH SET PLU 34 5716-5718 5					-5813 5788-5790
00:00	00:00	FRAC	Frac. Job		W/ 50,0 FOLLO		AND FOLLO SPACER 6	WED BY BBLS OF	238 BBLS \	W/ 50,279	VED BY 396 BBLS # OF 5# SAND BLS OF FLUSH
00:00	00:00	PFRT	Perforatin	g	RIH SE 5310-53	T PLUG @ 547- 512 5282-5284 5	4' & SHOOT 5234-5236 F	BLACK S	SHALE 5442 PSI	2-5444 53	84-5386 5360-5362
00:00	00:00	FRAC	Frac. Job		W/ 60,0 FOLLLO	. PUMP 190 BE 00# OF 1-5# S/ DWED BY 8 BB I.S.I.P. 1,050 P	AND FOLLO LS OF SPA	WED BY CER 6 BB	285 BBLS \ LS OF 15%	W/ 60,421	
00:00	00:00	PFRT	Perforatin	g		RIH SET PLUG 62 4770-4772				CREEK 4	866-4868
00:00	00:00	FRAC	Frac. Job	,	W/ 20,0	. PUMP 81 BBL 00# OF 1-5# SA WED BY 111 B	AND FOLLO	WED BY	95 BBLS W	// 19,746#	
00:00	00:00	PFRT	Perforatin	g	R/U PS	RIH SET PLUC	G @ 2,800'	& SHOOT	4 HOLES	@ 2,400' F	POOH R/D PSI
Report Fl	uids Summary										
	Fluid		To well (bbl)	7-13-1-VIII	From	well (bbl)	2 2 2 2 3 3	To lease (bbl	y		rom lease (bbl)
Safety Ch		Description				Туре				Comment	
	- Tanada a garanta a		j 1.00 utility in 19			· · · · · · · · · · · · · · · · · · ·			·- ·- ·,—··· · · ·		<del> </del>
Logs	Date			Туре			Top (fti	<b>(B)</b>		Btm (ftKB	
				Name (Same  <del>Olean</del> a Lindo	Received 1.1 for each	osto primali ili		<u> </u>		No	
Perforation								DL- (A(CO)		y dalay taby	0.000
	Date		Zone		JO	(fikB)	3M (47) 4/3 1911.1	Btm (ftKB)			Current Status
Date	Zone	<u> </u>				Туре				Stim/1	Treat Company
Stg No.	Stage Type			Top (	fiKB)		Btm (ftKB)			V (pu	imped) (bbl)
_ Other in i											
	Description	1	<u>. 1918.69.79</u>		Run Date	OD (	in)		rop (RKB)		Btm (ftKB)
Cement		<del></del>			Total Production of The Tagging Control of Control						
	Description				Ste	rt Date	A Company of the Comp			Cem	ent Comp
www.pele	oton com				Dá	je 1/1				Report	Printed: 2/29/2008
44 44 44 "MCI					ı aş	g 11 t					

Report # 3, Report Date: 2/19/2008

API/UWI	- weiii		I FIDAI 8-28 Legal Location	-40	Spud Date Notice		Field Name		State/Province
43-013-		SENE	Sec. 28 T4S		6/5/07		Lake Can	yon	Utah
Well Confi	guration Type	Original	KB Elevation (ftKI 7,295	3)	KB-Ground Distance		KB-Casing FI	ange Distance (ft) 15.00	KB-Tubing Head Distance (ft)
	b Type ompletion				ľ	Secondary Job Typ	e		
Objective									
Contractor								Rig Number	04.4
AFE Numb	Production Ser	vices	Total AFE Amou	ınt		Daily Cost		Cu	814 m Cost To Date
Weather			T (°F)	Road Cons	dition	<del></del>	47,830 Tubing Pressu	re (nsi)   Casing	196,401 Pressure (psi) Rig Time (hrs)
VVOZU101				Trocad Goth			Tubing Freeda	Casing	
	Jo	b Contact			Titl	9			Mobile
Time Lo	<b>)</b> g								
Start Tim 00:00	e End Time 00:00	Dur (hrs) Code		Operation Squeeze	R/U PRO	PETRO PUMI	2 10 BBLS	Comment OF WATER FO	LLOWED BY 340 SACKS OF
									BBLS TO DISPLACE SHUT IN
00:00	00:00	RMO	/ Rig Move	<b>)</b>	MIRU SPO	OT EQ. PREP	TUBING		
Report	Fluids Summa Fluid	ery .	To well (bbl)		From we	II (bbl)		To lease (bbl)	From lease (bbl)
<b>a.</b>									
Safety (	Jnecks	Description	1.04		Ту	ре			Comment
				Maka tahu					
Logs	Date			Туре			Top (ft)	(B)	Btm (ftKB) Cased?
	A THE CONTRACTOR OF THE CONTRA								No
Perfora	tions Date		Zone		Top (fi	KB)	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	Btm (ftKB)	Current Status
Date		Zone		<u> </u>	<u> </u>	Гуре			Stim/Treat Company
Stg No.					(ftKB)		Btm (ftKB)		V (pumped) (bbl)
NO.	Stag	е Туре		109	(IIKB)		Dui (iake)		v (pumped) (pui)
Other li		escription			Run Date	OD (in	<u>,                                      </u>	Top (ffKi	3) Blin (fiKB)
		ascription:				OD (ii	*	, op <sub>l</sub> , a c	
Cemen					Start I	\ <b>24</b>			Cement Comp
	Description	1		<u> </u>	Start I	Jate	<u> </u>		Cement Confb
www n	eloton.com	·			Page	1/1			Report Printed: 2/29/200

Well Name: LC Tribal 8-28-46

Report # 4, Report Date: 2/20/2008

API/UWI 43-013- Well Confi	33576 guration Type	s	ENE S	gal Location ec. 28 T4S - Elevation (ftKB)		6/5/07	ate Notice 7 und Distance	(ft)	Field Nam Lake C KB-Casin	anyon g Flange Dista		State/Provi Utah KB-Tubing	nce Head Distance (ft)
				7,295		<u> </u>	15.	00		15.00	)		
Primary Jo Initial Co Objective	b Type ompletion							Secondary Jo	b Type				
Contractor					<u>-</u>					Die Numb		<del></del>	
Nabors	Production 8	Services								Rig Numb		814	
AFE Numb	er		T	otal AFE Amour	nt			Daily Cost	7,565		Cum C	ost To Date 2	.03,966
Weather				Γ (°F)	Road Cond	dition			Tubing Pre	ssure (psi)	Casing Pres		Rig Time (hrs)
		Job Contact					TH.	le <u> </u>				Mobile	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Time Lo	)g												
Start Time 00:00	e End Time 00:00	Dur (hrs)	Code 1 3OPI	Install BO	peration P'e		WELLO	I SLICK B	D DOWN CE		nment FAD N/II BO	)P	
00:00	00:00		RUTB	Run Tubir									LAY DOIWN BIT &
00:00	00:00	L	.OGG	Logging			1772' PO	OH R/D PS	FROM 2210 SI RIH W/ BI EAN DRAIN I	T & SUB T	AG CEMĒI	1600' NE NT @ 2210	EDED TO BE @ ' DRILL OUT 93' OF
Report	Fluids Sum	mary				- Day see to							1.45 % C
	Fluid			To well (bbl)			From w	ell (bbl)		To lease (	bbl)		From lease (bbl)
Safety (	Checks										of the transfer of the second		
Time		Desc	ription				A P	уре				Comment	
			- 15:74·1								Prostraty.		
Logs	Date				Туре				Ton	(ftKB)		Btm (ftk	B) Cased?
													No
Perfora	tions Date			Zone			Тор (	RKB)		Btm (ftK	в)		Current Status
Date		Zone			7 2 tar.		100 C C C C C C C C C C C C C C C C C C	Туре			220 000	Stim	/Treat Company
Stg No.		Stage Type			Тор	(fiKB)			Bum (Ak	(B)		V	oumped) (bbl)
Other Ir	i Hala												
Outer it		Description				Run Date			OD (in)		Top (ftKB)		Birn (RKB)
Cement	Descri	otion					Start	Date	, , , , , , , , , , , , , , , , , , ,			Ce	ment Comp
www.pe	eloton.com			<u> </u>		<del></del>	Page	1/1				Repor	rt Printed: 2/29/2008

Well Name: LC Tribal 8-28-46

Report # 3, Report Date: 2/19/2008

				Abbara da					Administration and the control of th	
Description		5 ta 10#30#4.		Star	l Date				Cem	nent Comp
Cement			diği							
Description	s dan Makat darib			Run Date	OD	(in)	LAQUEST	op (ftKB)	A STATE OF THE STATE OF	Bim (fiKB)
Other in Hole							haller!			
No. Stage Type		\$   \$ <u> </u>	Тор (	(ftKB)		Btm (ftKB)			√ <b>V</b> (pı	umped) (bbl)
Stg   Stg   State   St	PUNCTUR									
Date Zone					Туре			<u>ja let aj et</u>	Stim/	Treat Company
And the state of t					<b>network</b> is a self-collection of the collection					
Perforations Date		Zone		Too	(ffKB)		Btm (ftKB)			Current Status
		Sanstantin -	Merch agree 17.				PER DEPT.		eleven e	No
Logs Date			Туре			Top (ft	KB)		Btm (ftKi	
							4,50			
Safety Checks Time D	escription				Гуре				Comment	
Report Fluids Summary		To well (bb!)		From v	vell (bbl)		To lease (bbl	ks. 755 sign		From lease (bbl)
00:00   00:00	RMOV	Rig Move		MIRU SI	POT EQ. PRE	EP TUBING			51.57787.gg	
				R/D						
00:00 00:00	CEMT	Cement S					OF WATE	R FOLLO		340 SACKS OF PLACE SHUT IN
Time Log Start Time   End Time   Dur (hrs)	Code 1	- C	peration		<u> </u>		Comme			Property of the Marian Conference of the Confere
				THE SECTION OF THE SE						
Job Contact					itle			ing garest	Mobile	
Weather	  T	(°F)	Road Cond	lition		47,830 Tubing Pressu	ıre (psi)	Casing Pressu		96,401  Rig Time (hrs)
Nabors Production Services AFE Number	To	otal AFE Amoun	t		Daily Cost			Cum Cos	814 To Date	
Contractor							Rig Number			
Objective						·			_	
Primary Job Type Initial Completion					Secondary Job	Гуре				,
Well Configuration Type	Original KB	Elevation (ftKB) 7,295		KB-Ground Distance	e (π) 5.00	KB-Casing F	lange Distance 15.00	e (π)	KB-Tubing F	lead Distance (ft)
43-013-33576	SENE Se	ec. 28 T4S -		6/5/07	- /61	Lake Can		(B)	Utah	
API/UWI	Surface Lega	al Location		Spud Date Notice		Field Name			State/Provin	ice

# **Daily Completion and Workover**

Report # 6, Report Date: 2/22/2008

Primary Job Type Initial Completion Objective Contractor Nabors Production Services AFE Number  Weather  Job Contact  Time Log Start Time End Time Dur (hrs) 00:00 00:00 F  Report Fluids Summary Fluid  Safety Checks	Total AFE Amou  T (°F)  Code 1 RUTB Run Tubi  To well (bbl)	Road Condition  Operation Ing RII LE	Distance (ft) 15.00  Secondary Job Ty  Daily Cost  Title  H W/ PACKER & SEEVEL @ 100' MADE : 1900' S.W.I.F.N.	Fig Nur  5,099  Tubing Pressure (psi)  C  C  T @ 5213' & SWA	nber Cum Cost To Casing Pressure (	215,360
Initial Completion Dijective Contractor Nabors Production Services AFE Number  Weather  Job Contact  Time Log Start Time   End Time   Dur (hrs)   D0:00   00:00   F  Report Fluids Summary Fluid  Safety Checks Time   Desc	Total AFE Amou  T (°F)  Code 1  RUTB Run Tubi	Road Condition	Daily Cost  Title  H W/ PACKER & SE VEL @ 100' MADE : 1900' S.W.I.F.N.	Rig Nur 5,099 Tubing Pressure (psi)  C.T. @ 5213' & SWA 22 RUNS & PULLE	Cum Cost To Casing Pressure ( Comment AB BLACK SHALE ED BACK 158 BB	215,360 (psi) Rig Time (hrs)  Mobile  E BEGINNING FLUID LS ENDING FLUID LEVE
nitial Completion Dijective Contractor Nabors Production Services UFE Number Veather  Job Contact  Fime Log Start Time End Time Dur (hrs) D0:00 00:00 F  Report Fluids Summary Fluid  Safety Checks Time Desc  Logs Date	Code 1 RUTB Run Tubi	Road Condition	Daily Cost  Title  H W/ PACKER & SE  VEL @ 100' MADE : 1900' S.W.I.F.N.	Fig Nur  5,099  Tubing Pressure (psi)  Cart @ 5213' & SWA 22 RUNS & PULLE	Cum Cost To Casing Pressure ( Comment AB BLACK SHALE ED BACK 158 BB	215,360 (psi) Rig Time (hrs)  Mobile  E BEGINNING FLUID LS ENDING FLUID LEVE
Contractor Nabors Production Services FE Number  Veather  Job Contact  Filme Log Start Time End Time Dur (hrs) D0:00 00:00 F  Report Fluids Summary  Fluid  Safety Checks Time Desc.  Cogs  Date	Code 1 RUTB Run Tubi	Road Condition	H W/ PACKER & SE EVEL @ 100' MADE : 1900' S.W.I.F.N.	5,099  Tubing Pressure (psi)   C   C   T @ 5213' & SWA   22 RUNS & PULLE	Cum Cost To Casing Pressure ( Comment AB BLACK SHALE ED BACK 158 BB	215,360 (psi) Rig Time (hrs)  Mobile  E BEGINNING FLUID LS ENDING FLUID LEVE
Veather  Veather  Job Contact  Time Log Stant Time End Time Dur (hrs) 10:00 00:00 F  Report Fluids Summary Fluid  Safety Checks Time Desc	Code 1 RUTB Run Tubi	Road Condition	H W/ PACKER & SE EVEL @ 100' MADE : 1900' S.W.I.F.N.	5,099  Tubing Pressure (psi)   C   C   T @ 5213' & SWA   22 RUNS & PULLE	Cum Cost To Casing Pressure ( Comment AB BLACK SHALE ED BACK 158 BB	215,360 (psi) Rig Time (hrs)  Mobile  E BEGINNING FLUID LS ENDING FLUID LEVE
Veather  Veather  Job Contact  Time Log Start Time End Time Dur (hrs)   10:00   00:00   F  Report Fluids Summary Fluid  Safety Checks Time Desc.  Cogs  Date	Code 1 RUTB Run Tubi	Road Condition	H W/ PACKER & SE EVEL @ 100' MADE : 1900' S.W.I.F.N.	Tubing Pressure (psi)  C  T @ 5213' & SWA 22 RUNS & PULLE	Casing Pressure (  Omment  AB BLACK SHALE  ED BACK 158 BB	215,360 (psi) Rig Time (hrs)  Mobile  E BEGINNING FLUID LS ENDING FLUID LEVE
Job Contact  Time Log  Start Time   End Time   Duir (hrs)  00:00   00:00   F  Report Fluids Summary  Fluid  Safety Checks  Time   Desc.	Code 1 RUTB Run Tubi	Operation IIII	H W/ PACKER & SE VEL @ 100' MADE : 1900' S.W.I.F.N. From well (bbl)	Tubing Pressure (psi)  C  T @ 5213' & SWA 22 RUNS & PULLE	omment BBLACK SHALE EDBACK 158 BBI	(psi) Rig Time (hrs)  Mobile  E BEGINNING FLUID  LS ENDING FLUID LEVE
Start Time   End Time   Dur (hrs)   10:00   00:00   F  Report Fluids Summary   Fluid   Safety Checks   Time   Descriptions   Perforations	RUTB Run Tubi	ng Rii LE @	H W/ PACKER & SE VEL @ 100' MADE : 1900' S.W.I.F.N. From well (bbl)	T @ 5213' & SWA 22 RUNS & PULLE	omment NB BLACK SHALE ED BACK 158 BB	E BEGINNING FLUID LS ENDING FLUID LEVE
Start Time   End Time   Dur (hrs)   10:00   00:00   F  Report Fluids Summary   Fluid   Safety Checks   Time   Desc.	RUTB Run Tubi	ng Rii LE @	H W/ PACKER & SE VEL @ 100' MADE : 1900' S.W.I.F.N. From well (bbl)	T @ 5213' & SWA 22 RUNS & PULLE	omment NB BLACK SHALE ED BACK 158 BB	E BEGINNING FLUID LS ENDING FLUID LEVE
Start Time   End Time   Dui' (hrs)   Filiper   RUTB Run Tubi	ng Rii LE @	EVEL @ 100' MADE : 1900' S.W.I.F.N.	T @ 5213' & SWA 22 RUNS & PULLE	B BLACK SHALE ED BACK 158 BB	LS ENDING FLUID LEVE	
Report Fluids Summary Fluid  Safety Checks Time Desc	RUTB Run Tubi	ng Rii LE @	EVEL @ 100' MADE : 1900' S.W.I.F.N.	T @ 5213' & SWA 22 RUNS & PULLE	B BLACK SHALE ED BACK 158 BB	LS ENDING FLUID LEVE
Fluid  Safety Checks Time Desc  Cogs  Date  Perforations		[@	1900' S.W.I.F.N. From well (bbl)			
Fluid  Safety Checks Time Desc  Cogs  Date  Perforations				To lease	a (bbl)	From lease (bbl)
Fiuld  Safety Checks Time Desc  Logs  Date  Perforations				Tollease	) (bbl)	From lease (bbl)
Ogs Date	pription		Туре			
Logs Date	ription		Туре			
Date Perforations					Co	mment
Perforations						
		Туре		Top (fiKB)		Bim (fiKB) Cased
				ा <del>विकास सुराज्या साम्रास्था समित्र</del> व <del>िकासिकार सुराज्या समित्र समित्र</del>	TOWN THE CONTROL	No
			Tao (BVD)	Director (F	WB)	Current Status
	Zone		Top (ftKB)	Btm (fi	NB)	Current Status
ete Zone			Туре	and the second s		Stim/Treat Company
Stg No. Stage Type		Top (fiKB)		Btm (ftKB)		V (pumped) (bbl)
Other In Hole  Description		Run Date	OD (	<u>in)</u>	Top (ftKB)	Btm (ftKB)
		1				
Cement Description			Start Date			Cement Comp

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# **Daily Completion and Workover**

Well Name: LC Tribal 8-28-46

Report # 7, Report Date: 2/25/2008

Report Printed: 2/29/2008

API/UWI 43-013-33576	Surface Le	egal Location Sec. 28 T4S	- R6W	Spud Date Notice 6/5/07		Field Name Lake Ca			State/Prov	ince
Well Configuration Type		B Elevation (ftKB 7,295		KB-Ground Distar	nce (ft) 15.00		Flange Distance	(ft)		Head Distance (ft)
Primary Job Type		7,295			Secondary Job T	vne ·	15,00			
Initial Completion					Geochally son 1	ypa				
Objective							·			
Contractor							Rig Number		644	
Nabors Production Ser AFE Number		Total AFE Amou	int		Daily Cost			Cum Co	814 st To Date	
				4		5,098				220,458
Weather		T (°F)	Road Con	dition		Tubing Press	ure (psi)	asing Pres	sure (psi)	Rig Time (hrs)
Jo	b Contact				Title				Mobile	
			<u> </u>				<u> </u>			
Time Log Start Time   End Time   1	Our (hrs)   Code 1		Operation				Commer			
00:00 00:00	SWAB	Swab We	ell Down	150 T.I	P. O C.P. BLED	D WELL OF	F R/U SWA	B EQ. S	TARTING	FLUID LEVEL @ 60 JNS SWABBED
				BACK	194 BBLS FLUI	D PRETTY	GASSEY	,000 1917	DE 21 K	DNG GVVADDED
Report Fluids Summa							. 1418			
Fluid	<u>"7</u>	To well (bbl)		Fron	well (bbl)		To lease (bbl)			From lease (bbl)
	1 22 1 2 2 2 2		No North		jihasi wa makasa n	<u> </u>	*** **************************	· V 7/3 1.24	<u></u>	
Safety Checks Time	Description	<u>Kali</u> na desta. Abanana			Туре				Comment	<u> </u>
				- Antonio de la companio del companio de la companio del companio de la companio del companio de la companio del companio de la companio del companio del companio del companio de la companio del companio						
Logs				and the second	enter i i i			in Europeans		
Date	lesa lesacel		Туре			Top (	tKB)		Btm (ftl	(B) Cased? No
Perforations  Date		Zone		Τ6	p (ftKB)		Btm (ftKB)		<u> </u>	Current Status
	And the second s									
Date	Zone				Туре				Stin	n/Treat Company
	2016				1960				Jun	a rroat company
Stg No. Stag	эТурө		Тор	(ftKB)		Btm (ftKB	Y		٧ı	oumped) (bbl)
	4,5									
Other in Hole								- (AL/A)		D- (8/0)
De	escription			Run Date	OĐ	(in)	To	p (ftKB)		Btm (ftKB)
Cement				-kyskýstect			<del></del>		<del> </del>	
Description	1			St	art Date	o Arthur			Ce	ment Comp
<del></del>										
l										
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Page 1/1

Report # 8, Report Date: 2/26/2008

Well Configuration Type	6/5/07 Lake Canyon Utah	Spud Date Notice 3/5/07		egal Location Sec. 28 T4S -			3576	API/UWI 43-013-3
Primary Jub Type   Secondatiny Jub Type   S	KB-Ground Distance (ft) KB-Casing Flange Distance (ft) KB-Tubing Head Distance (ft)	(B-Ground Distance (		B Elevation (ftKB)				
Initial Completion Objective Objecti				7,295	L			
Rig Number	Secondary Job Type	S						
Nabors Production Services								
Total AFE Amount	Rig Number							Contractor
		IF	und	Total AEE Amoun	IT	ervices		
Time Log	6,565 227,023			TOTAL AIRCLE			•	A.C. MOUIDE
Start Time   End Time   Dut (tyre)   Code 1   Operation   C.P. ON SUCK T.P. 900 PSI OPERATED FLOWING FLOWED FOR 2.0 N. W. SINKER BARS WELL STARTED FLOWING FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWING FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWING FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWING FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWING FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWING FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWING FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWING FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWING FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWING FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWING FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWING FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWING FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWING FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWING FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWING FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWING FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWING FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWING FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWED FROM SINKER BARS WELL STARTED FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FROM SINKER BARS WELL STARTED FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FROM SINKER BARS WELL STARTED FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FOR 2.0 N. SINKER BARS WELL STARTED FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FROM SINKER BARS WELL STARTED FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FOR 2.0 N. SINKER BARS WELL STARTED FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FOR 2.0 N. SINKER BARS WELL STARTED FROM SINKER BARS WELL STARTED FLOWED FOR 2.0 N. SINKER BARS WELL STARTED FOR 2.0 N. SINKER	ion Tubing Pressure (psi) Casing Pressure (psi) Rig Time (hrs)	on	Road Conditi	T (°F)				Veather
Start Time	Title Mobile	Title				Job Contact		12877
Start Time					rastritori		To the sold Early.	
RIH W. SINKER BARS WELL STARTED FLOWED FOR 20	Comment			1	Code 1	Dur (hrs)		
PUMP 68 BBLS TO GET CIRC. DRILL PLUG CIRC CLEAN RIH TAGS & CLEAN OUT TO PLUG @ 5843' CIRC CLEAN DRILL PLUG CIRC CLEAN SAND @ 6056' CLEAN OUT TO FLOAT COLLAR @ 6192' CIRC CLEAN SWIVEL LAY DOWN 3 JTS POOH W/ 10 JTS S.W.I.F.N. DRAIN UP PU LOST 195 BBLS OF WATER    Report Fluids Summary   Fluid	C.P. ON SUCK T.P. 900 PSI OPEN WELL UP BLEED WELL OFF R/U SWAB EQ. RIH W. SINKER BARS WELL STARTED FLOWING FLOWED FOR 20 MIN. FLOWED 10 BBLS GOT SAMPLES RELEASED PACKER PUMPED 20 BBLS DO'TUBING	RIH W. SI FLOWED	ell Down	Swab We	SWAB		00:00	00:00
Safety Checks Time Description Type Comment  Logs Date Type Top (RKB) Btm (RKB)  Perforations Date Zone Top (RKB) Btm (RKB)  Date Top (RKB) Btm (RKB)  Current S  Stg No. Stage Type Top (RKB) Btm (RKB) V (pumped) (b  Other In Hole  Description Run Date OD (in) Top (RKB) Btm	POOH W/ 165 JTS LAY DOWN PACKER P/U BIT & SUB RIH TAG PLUG 5474' PUMP 68 BBLS TO GET CIRC. DRILL PLUG CIRC CLEAN RIH TAG SAND @ 57' CLEAN OUT TO PLUG @ 5843' CIRC CLEAN DRILL PLUG CIRC CLEAN RIH TA SAND @ 6056' CLEAN OUT TO FLOAT COLLAR @ 6192' CIRC CLEAN R/D SWIVEL LAY DOWN 3 JTS POOH W/ 10 JTS S.W.I.F.N. DRAIN UP PUMP & LINI LOST 195 BBLS OF WATER	PUMP 68 CLEAN OI SAND @ 6 SWIVEL L	ng	Pull Tubir	PULT		00:00	00:00
Safety Checks Time   Description   Type   Comment    Logs   Date   Type   Top (ftKB)   Btm (ftKB)    Perforations   Date   Zone   Top (ftKB)   Btm (ftKB)   Current    Date   Zone   Type   Stim/Treat Comment    Stg   No.   Stage Type   Top (ftKB)   Btm (ftKB)   V (pumped) (b						mary		Report F
Time Bescription Type Comment  Logs  Date Type Top (ftKB) Btm (ftKB)  Perforations  Date Zone Top (ftKB) Btm (ftKB) Current State Zone Top (ftKB) Btm (ftKB) Current State Zone Top (ftKB) Btm (ftKB) V (pumped) (boundaries)  No. Stage Type Top (ftKB) Btm (ftKB) V (pumped) (boundaries)  Other In Hole  Description Run Date OD (in) Top (ftKB) Btm	From well (bbl) To lease (bbl) From lease (bbl)	From wel		To well (bbl)		19 CO 964-9608 (85)	Fluid	
Time Bescription Type Comment  Logs  Date Type Top (ftKB) Btm (ftKB)  Perforations  Date Zone Top (ftKB) Btm (ftKB) Current State Stage Type Top (ftKB) Btm (ftKB)  Date Date Date Description Run Date OD (in) Top (ftKB) Btm (ftKB) Btm (ftKB) Stage Type Btm (ftKB) Stage Type Top (ftKB) Btm (ftKB) Stage Type Top (ftKB) Btm (ftKB) Stage Type Btm (ftKB) Stage Type Btm (ftKB) B						in chime	hecks	Safety C
Perforations  Date Zone Top (ftKB) Btm (ftKB) Current S  Date Zone Type Stim/Treat Con  Stig No. Stage Type Top (ftKB) Btm (ftKB) V (pumped) (b  Other In Hole  Description Run Date OD (in) Top (ftKB) Btm	Type Comment	Тул			escription	De	ill on o	
Perforations  Date Zone Top (ftKB) Btm (ftKB) Current S  Date Zone Type Stim/Treat Con  Stig No. Stage Type Top (ftKB) Btm (ftKB) V (pumped) (b  Other In Hole  Description Run Date OD (in) Top (ftKB) Btm							<del> </del>	
Perforations Date Zone Top (fikB) Btm (fikB) Current S  Date Zone Type Stim/Treat Com  Stg No. Stage Type Top (fikB) Btm (fikB) V (pumped) (b  Other In Hole  Description Run Date OD (in) Top (fikB) Btm	Top (ft/KB) Btm (ft/KB) Case		Type				Date	_ogs
Date Zone Top (ftKB) Btm (ftKB) Current S  Date Zone Type Stim/Treat Com  Stg No. Stage Type Top (ftKB) Btm (ftKB) V (pumped) (b)  Other In Hole  Description Run Date OD (in) Top (ftKB) Btm	N			**************************************				
Date Zone Type Stim/Treat Com Stig No. Stage Type Top (ftKB) Btm (ftKB) V (pumped) (b  Other In Hole  Description Run Date OD (in) Top (ftKB) Btm			P. Carlotte				ons	Perforati
Date Zone Type Stim/Treat Com  Stg No. Stage Type Top (ftKB) Btm (ftKB) V (pumped) (b  Other In Hole  Description Run Date OD (in) Top (ftKB) Btm	Top (fiKB) Btm (fiKB) Current Status	Top (ft		Zone			Date	Rad Barton
Stg No. Stage Type Top (RKB) Btm (RKB) V (pumped) (bit Other In Hole  Description Run Date OD (in) Top (RKB) Btm								
Öther In Hole       Description     Run Date     OD (in)     Top (ft/KB)     Btr	Type Stim/Treat Company	T				Zone		Date
Öther In Hole       Description     Run Date     OD (in)     Top (ft/KB)     Btr	V/Ourmont //hll)	<b>(5)</b>	Tan (A)		V. 4. 31		04-	Stg
Description Run Date OD (in) Top (ftKB) Btrr	NO. Buil (INCB) Y (pumped) (buil)	(b)	109 (10			lage Type	3(8	110.
							Hole	Other In
	un Date OD (in) Töp (ftKB) Btm (ftKB)	in Date	- Ri			Description	70	44.555
CONTROL FOR A SECOND CONTROL OF A SECOND CONTR								Cement
Description Start Date Cement Comp	Start Date Cement Comp	Start D				tion	Descript	

Well Name: LC Tribal 8-28-46

Report # 9, Report Date: 2/27/2008

API/UWI		<del></del> .	Surface Leg		<del></del>		ate Notice		Field Name			State/Province	æ	
43-013-3				ec. 28 T4S -		6/5/0			Lake Can			Utah		
Well Config	guration Type		Original KB	Elevation (ftKB) 7,295	)	KB-Gro	und Distance (f 15.0		KB-Casing Fi	ange Distand 15.00	e (ft)	KB-Tubing H	ead Distance	(ft)
				7,290		<u> </u>	<del></del>			15.00	· ·	J		
Primary Joi	o rype ompletion						5	condary Job Ty	рө					
Objective														
Contractor										Rig Number				
	Production S	ervices								rag ramber		814		
AFE Numb	ег		To	otal AFE Amour	nt		D	ally Cost	00.477		Cum Cos	t To Date	0.500	
Weather				(°F)	Road Con	dition			22,477 Tubing Pressu	re (psi)	Casing Press		9,500 Rig Time (hrs	3)
		,												
		Job Contact				a e	Title					Mobile		
-	[[] [] [] [] [] [] [] [] [] [] [] [] []												vision (TA)	
Time Lo	og End Time	Dur (hrs)	Code 1		Operation					Comm	ent			
00:00	00:00		PULT	Pull Tubir	ng				TUBING LA					
00:00	00:00		RUTB	Run Tubi	ng				AR 1 JT SEA					
							HOLE FILL	ED UP AFT	000# TENSI ER 15 BBLS	ON N/U V S PREP R	ODS WEL	L FLOSH 1	G UP CAS	ING &
							TUBING S							
Report	Fluids Sum Fluid	mary		To well (bbl)			From well	(bbl)		To lease (bb	()	l i	rom lease (bl	əl)
										a zo Mz a gymaina mia anim				
Safety C	Checks													
Time		D	escription			<u> </u>	Тур	0	7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7		1-17-1-17-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	Comment	<u> </u>	
<del></del>		Tarriga.	W.PHYUY			a ji ta vi	<del> </del>	ing a region of	ng si an la si an la si an la si an la si an la si an la si an la si an la si an la si an la si an la si an la	Ng . Tan				
Logs	Date				Туре				Top (ft)	(B)		Btm (ftKB	No.	Cased?
	Date			<u>, 10-10-11-11-11-11-11-11-11-11-11-11-11-1</u>	1300	<u> </u>		<u></u>	TOP (Id	(D)		Dan (ma		No
Deefee	····							* (* * * * * * * * * * * * * * * * * *						
Perforat	Daté		<del>Ė </del>	Zone			Top (fth	<b>B</b> )		Btm (ftKB)	<u> </u>	[	Current Statu	8
						J						<u> </u>		
Date		Zone					IT.	<i>r</i> pe	<u>, deute Krajasi</u>			Stim/T	reat Compan	v
Dato		257,6					'							<b>'</b>
Stg No.		tage Type	2 2 2		Ton	(ftKB)			Btm (ftKB)			V/mu	mped) (bbl)	
	<u>a lauru ya merubi ayar w</u>	ugo i jpo	<u> </u>	<u> </u>	CALLED	(idd)			2011 (10.02)					
Other In	ı Hole													
		Description			SWN I	Run Date		OD (	in)		rop (ftKB)		Btm (ftK	B)
E with a Community	vi to aWhatia Ata	Hillion e			30 S T S T S T S T S T S T S T S T S T S		Audomic and		Magazini ani ani ani ani ani ani ani ani ani		174780390390			Virtininge Love
Cement	Descrip	024					Start D	da .				Cem	ent Comp	
	Descri	manalist acci			Section Section	4	Gigit Di	119. 13.11 12. 17. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	the second second second second				ork Comp	

Well Name: LC Tribal 8-28-46

Report # 10, Report Date: 2/28/2008

API/UWI 43-013-	33576		Surface Leg	al Location ec. 28 T4S	- ReW	Spud (	Date Notice		Field Name Lake Can	vòn		ite/Province	
	guration Type			Elevation (ftKB			ound Distance (f			lange Distance (ft)		-Tubing Head Distance	(fi)
Primary Jo	h Time	<del></del>	<u> </u>	7,295			15.0	ocondary Job Ty		15.00			
Initial C	ompletion						3	econdary Job Ty	pe				
Objective									-				
Contractor	Production (	Sanvicas								Rig Number		814	
AFE Numb		Jei vices	T	otal AFE Amou	nt		D	aily Cost		l c	Cum Cost To	Date	
Weather			j 	Г (°F)	Road Con	dition			3,296 Tubing Pressu	re (psi) Casin	g Pressure (	252,796 (psi) Rig Time (hrs	;)
	nfrance no enferouente	Job Contac		27,74-14-27-42			Title	Jan		1	Transaction (***)	Mobile	
	<u> </u>	Job Cornac	<b>W</b>		1. 14		Title			1.1		Modia	
Time Lo	og												
Start Tim 00:00	e End Time 00:00	Dur (hrs)	Code 1 RURP	Run Rods	Operation s & Pump	<u> </u>						PUMP SPACE O	UT HANG
00:00	00:00			1.			1			PUMPING UNI		OPSI R/D OAD 3822 BBLS	LOAD
00.00	00.00						RECOVER	<b>ED 352 LOA</b>	D LEFT TO	RECOVER 34	470 BBLS	CAD 3622 BBLS	LOAD
	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>	<u> </u>	<u> </u>	10 + 31 - 10 TO		P.B.T.D. 6	192 @ F.C.	<del>arrawa</del> wayo awaa	ramay nay isan isang mesang	· · · · · · · · · · · · · · · · · · ·	<del></del>	:
Report	Fluids Sum	mary		To well (bbl)		) (X) (4) (1) (1)	From well	(bbl)		To lease (bbl)		From lease (bb	<del>)</del>
								A7,7 9					
Safety (	Checks		Description	<u> </u>			Тур	<u> </u>		<del> </del>	· ·	mment	
инте			Jescripuori	. <u> </u>			ıyρ	<b>9</b>	<u> </u>			mment	
Logs			= <del>-</del> ,										
	Date				Туре				Top (ft)	KB)		Btm (ftKB)	Cased?
Perfora	danë	<u> </u>			3.1	<del>- 4 ()</del>					<del></del>	1 A 19 1	
Penora	Date			Zone			Top (ft)	<b>(B)</b>		8tm (ftKB)		Current Statu	s
Date		Zone	)				T;	<i>г</i> ре		· · · · · · · · · · · · · · · · · · ·		Stim/Treat Company	y
Stg No.		Stage Type			7.2	(ftKB)			Btm (ftKB)			V (pumped) (bbl)	
		stage Type	<u> </u>		100	(IIICD)			Dan (taxb)			V (panipady (bbs)	
Other li	n Hole					Ten as less the		OD (i		T - 740	VD\	Btm (ftK	D).
		Description	Militaria de la composición della composición de			Run Dat	Θ	OD (i	IN)	Top (fil	NB)	Buntuk	B)
Cemen		. News											
	Descri	ption			10 (00	3 1 2	Start D	ate				Cement Comp	
							•			<u>\</u> _			
			<del> </del>	· · · · · · · · · · · · · · · · · · ·	· · ·							Management Park 1	0.000.0000
www.pe	eloton.com						Page	1/1				Report Printed:	2/29/2008

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		DEPAR DIVISI	RTMENT		TURAL	RESC					(hig	hlight ch			FORM 8	)
													162-550			
WEL	L COMPLE	TION	OR R	ECO	MPL	ETIC	N R	EPOR	T ANI	DLOG		INDIAN, A JTE	LLOTTEE O	K IRID	ENAME	
1a. TYPE OF WELL		OIL V	]	AS L	]	DRY		ОТН	R	· · · · · · · · · · · · · · · · · · ·		NT or CA A	AGREEMEN'	T NAME	Ē	
b. TYPE OF WORI NEW WELL	K: HORIZ LATS	DEEP-	] R	E- NTRY	]	DIFF. RESVR.		ОТН	ER				BAL 8-2		6	
2. NAME OF OPERA Berry Petr	ator: oleum Comp	anv			_							1 NUMBER				
3. ADDRESS OF OR 4000 S. 402	PERATOR:	city Ro				UT	ZIP <b>84</b> 0	266		NUMBER: 35) 722-1325	10 FI	ELD AND F	POOL, OR V		त	
4. LOCATION OF W		CHY IXO	OSEVE	<u> </u>	SIAIE	01	217 0 10	-		70/122 1020					HIP, RANGE,	
	1969' FNL, 5														6 <b>W</b>	
AT TOP PRODU	CING INTERVAL REI	PORTED BEL	.ow: S	AME A	AS AE	BOVE										
AT TOTAL DEPT	H: SAME AS	ABOVE		radelje. Natelije		dest.					_	OUNTY uchesi	ne	13	3. STATE UTAH	H
14. DATE SPUDDE		E T.D. REAC	HED:	16. DATE			a sa ti	ABANDONE	:n 🖂	READY TO PRODUC	. [7]	17. ELEV	ATIONS (DF	, RKB,	RT, GL):	_
6/7/2007 18. TOTAL DEPTH:		26/2007	i9. PLUG I		3/2008	<b>5</b>				OMPLETIONS, HOW I		21 DEPT	H BRIDGE	MD	<del></del>	<del></del>
IO. TOTAL BEITH.	™ 6,250		10. 1 200 1	SAOK 1.B.		6,192		20. 17 10	OLHFLLC	CIVIF LE HONG, HOW I	VICINI ?		G SET:	TVD		
22, TYPE ELECTRI	C AND OTHER MEC	IANICAL LO	GS RUN (S	ubmit cop	y of each	)			23. WAS WEL WAS DST	L CORED?	NО .		≣s		nit analysis) nit report)	
DIG	1. 6.R. C	SICH								NAL SURVEY?	NO [		s 🗌		nit copy)	
24. CASING AND L	INER RECORD (Rep	ort all strings	s set in we	II)												
HOLE SIZE	SIZE/GRADE	WEIGHT	(#/ft.)	TOP (I	MD)	вотто	M (MD)		EMENTER PTH	CEMENT TYPE & NO. OF SACKS	SLUR VOLUME		CEMENT T	OP **	AMOUNT PULLE	:D
13 1/2"	8 5/8	24	#	0		36	52						CBI			
7 7/8"	5 1/2	15.	5#	0		6,2	238			PL 787			CBL		<u> </u>	
									· · · · · · · · · · · · · · · · · · ·							
												<del> </del> -	·		- <del> </del>	
												<del> -</del>				
25. TUBING RECO	<u> </u>							<u> </u>							<u> </u>	
SIZE	DEPTH SET (M	D) PACK	ER SET (M	D)	SIZE		DEPTH	SET (MD)	PACKE	R SET (MD)	SIZE	DE	PTH SET (N	(ID)	PACKER SET (ME	 ))
2 7/8"	6,205	1						· · · · ·	1	·				一		Ť
26. PRODUCING IN	TERVALS G	2RV							27. PERFO	RATION RECORD						
FORMATION	NAME T	OP (MD)	вотто	VI (MD)	TOP	(TVD)	вотто	M (TVD)	INTERVA	AL (Top/Bot - MD)	SIZE	NO. HOLE		_	ATION STATUS	
(A) Uteland E	Butte								5,894	6,030	.50	24	Open		Squeezed	
(B) Castle Pe	<del></del>				<u></u>		ļ <u> </u>		5,544	5,813	.50	22	Open		Squeezed	
© Black Sha							ļ		5,234	5,444	.50	24			Squeezed	
Douglas (	<del></del>		L			·			4,688	4,868	.50	20	Open	<u> </u>	Squeezed	
<del></del>	RE, TREATMENT, CI	MENT SQUI	EEZE, ETC	•					NINT AND	D/OF OF MATERIAL	<del></del>					
	INTERVAL	<del>                                     </del>	1.00	000 4	41 _		000 1			TYPE OF MATERIAL				<del></del>		
Uteland But								obls flui bls flui					·			_
Castle Peak Black Shale								bbls flu					*****			_
29. ENCLOSED AT		TTAC	VV/ 120	,,,,,,,,	поо	and a	1071	DDIS III	<u> </u>	· . · · · · · · · · · · · · · · · · · ·			30	. WELL	STATUS:	_
	TRICAL/MECHANICAI		CEMENT	VERIFICA	TION		GEOLOG CORE AN	IC REPOR	r 🔲	DST REPORT	DIRECT	FIONAL SL			_	
											·i	RF(	CEIV	EL	<u>)                                    </u>	<u> </u>
(5/2000)						(CO	NTINU	ED ON E	BACK)			3.4.4	CEIV	วกกร	8	

MAR 1 1 2008

### 31. INITIAL PRODUCTION

### INTERVAL A (As shown in item #26)

3/5/2008	RODUCED:	TEST DATE: 3/6/2008		HOURS TESTED	o: <b>24</b>	TEST PRODUCTION RATES: →	OIL – BBL: 110	GAS - MCF: 304	WATER - BBL:	PROD. METHOD: Pumping
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS MCF:	WATER BBL:	INTERVAL STATUS: Producing
	- <b>!</b>	<del></del>	<u></u>	INT	ERVAL B (As sho	wn in item #26)	•	•		
DATE FIRST PR	RODUCED:	TEST DATE:		HOURS TESTED	<b>)</b> ;	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG, PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
· · · · · · · · · · · · · · · · · · ·		·	. <del> </del>	INT	ERVAL C (As sho	wn In item #26)	<del></del>	<del></del>	<u> </u>	
DATE FIRST PR	RODUCED:	TEST DATE:		HOURS TESTED	):	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
	<u> </u>		<u> </u>	INT	ERVAL D (As sho	wn in item #26)				
DATE FIRST PR	RODUCED:	TEST DATE:	· · · · · · · · · · · · · · · · · · ·	HOURS TESTED	):	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD, METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

### 33. SUMMARY OF POROUS ZONES (Include Aquifers):

34. FORMATION (Log) MARKERS:

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GR (NEW) MAHOGANY TGR3 DC BLACK SHALE CASTLE PEAK UTELAND WASATCH	1,450 2,589 3,723 4,511 5,194 5,516 5,830 6,048

35. ADDITIONAL REMARKS (Include plugging procedure)

36. 1	I hereby certify that the foregoi	ng and attached information is	s complete and correct as	determined from all available records.
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NAME (PLEASE PRINT) SHELLEY E. CROZIER

TITLE REGULATORY & PERMITTING SPECIALIST

SIGNATURE

DATE

3/10/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests
- \* ITEM 20: Show the number of completions if production is measured separately from two or more formations.
- \*\* ITEM 24: Cement Top Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801 Salt Lake City, Utah 84114-5801 Phone: 801-538-5340

Fax: 801-359-3940

### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

(5/2000)

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L	DIVISION OF OIL, GAS AND MI	NING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill ne drill horizontal la	ew wells, significantly deepen existing wells below cur terals. Use APPLICATION FOR PERMIT TO DRILL f	rent bottom-hole depth, reenter plugged wells, or to orm for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER: See Attached List
2. NAME OF OPERATOR:			9. API NUMBER:
Berry Petroleum  3. ADDRESS OF OPERATOR:		PHONE NUMBER:	Attached  10. FIELD AND POOL, OR WILDCAT:
Rt 2 Box 7735	Roosevelt STATE UT ZIP		10. FIELD AND FOOL, OR WILDOAT.
4. LOCATION OF WELL	Service Annual Control of the Contro		and the fact that the first
FOOTAGES AT SURFACE:			соилту: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:		STATE: <b>UTAH</b>
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	, 6 6 6
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
✓ SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
Produced wastewater from our enhanced oil recovery	n Berry Petroleum Company wel project(s) in the Brundage Cany	pertinent details including dates, depths, volun Is (see attached well list) will be on Field or they will be trucked t	or have been used for injection in
waste water disposal sites	<b>:</b>	CO	PY SENT TO OPERATOR
• R.N. Industries, Inc. Sec		Dat	e: 12-13-2012
MC & MC Disposal Sec.			
	ge Sec. 12, T5S, R19E, LaPoint 32, T1S, R1W, Roosevelt	Init	ials: <u>K5</u>
	osevelt Location Pleasant Valley		
	ont or 20250 W 2000 S Duchesn		- ·
• Pro vvater 12223 Highlai		nonga Ca 91739 Location – Blue F <b>oved by the</b>	Bench
•		h Division of	
		as and Mining	
		1 1	
	Date:	2/11/2	
NAME (PLEASE PRINT) Krista Med	cham <b>By:</b>	Sr. Regulatory &	R Permitting Tech
+ to Into	MILLANAM	11/21/2012	
SIGNATURE Y W W W	3001 INV	DATE	
(This space for State use only)	ediral Approval of a for Federal a	this ation	RECEIVED
Facult	I for Calerol a	iells.	DEC 0 6 2012
1 Equire	a gor raine		
(5/2000)		tructions on Reverse Side)	/.OFO!L,GAS&MIN!NG

(See Instructions on Reverse Side)

API	Well Name	Lease
	#1 DLB 12-15-56	Fee
43-013-33447		Fee
43-013-33378	14-11-56 DLB	Fee
	B C UTE TRIBAL 14-15	14-20-H62-3412
	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-Н62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-Н62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-Н62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-Н62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-Н62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-Н62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
	FEDERAL 10-2-65	UTU-77326
	FEDERAL 10-3-65	UTU-77326
	FEDERAL 10-6D-64	UTU-77322
	FEDERAL 11-10-65	UTU-77330
	FEDERAL 11-1D-65	UTU-77326
	FEDERAL 11-2D-65	UTU-77326
	FEDERAL 11-4D-64	UTU-77314
	FEDERAL 11-5D-64	UTU-8894A
	FEDERAL 11-6D-64	UTU-77322
<del></del>	FEDERAL 12-1D-65	UTU-77326
	FEDERAL 12-3D-64	UTU-77321
	FEDERAL 12-5D-64	UTU-8894A
	FEDERAL 12-6D-64	UTU-77322
	FEDERAL 1-2D-64	UTU-77321
	FEDERAL 1-2D-65	UTU-77326
	FEDERAL 13-1D-65	UTU-77326
	FEDERAL 13-5D-64	UTU-8894A
	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
	FEDERAL 14-6D-64	UTU-77322
	FEDERAL 15-1D-65	UTU-77326
	FEDERAL 15-2D-65	UTU-77326
	FEDERAL 15-5D-65	UTU-77327
	FEDERAL 16-1D-65	UTU-77326
	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
	FEDERAL 6-6D-64	UTU-77322
	FEDERAL 6-6D-65	UTU-77327
	FEDERAL 7-11D-65	UTU-77330
-	FEDERAL 7-1D-65	UTU-77325
<u>}</u>	FEDERAL 7-2D-64	UTU-77321
	FEDERAL 7-2D-65	UTU-77326
	FEDERAL 7-3D-65	UTU-77326
	FEDERAL 7-6D-64	UTU-77322
<del></del>	FEDERAL 8-11D-65	UTU-77326
	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
	FEDERAL 8-2D-65	UTU-77326
	FEDERAL 8-6D-64	UTU-77322
	FEDERAL 9-1D-65	UTU-77326
	FEDERAL 9-2D-65	UTU-77326
	FEDERAL 9-6D-64	UTU-77322
	FOY TRIBAL 11-34-55	UTU-76968
	FOY TRIBAL 12H-33-55	FEE
	LC FEE 10-28D-56	FEE
	LC FEE 10-31D-45	FEE
	LC FEE 1-22-57	FEE
	LC FEE 1-22D-56	FEE
	LC FEE 1-31D-45	FEE
	LC FEE 13-29-45	FEE
	LC FEE 15-23D-56	FEE
	LC FEE 16-16D-56	FEE
	LC FEE 2-20D-56	FEE
	LC FEE 6-12-57	FEE
	LC FEE 8-28D-56	FEE
	LC FEE 8-29-45	FEE
	LC FEE 9-12D-57	FEE
	LC FEE 9-19-56	FEE
	LC TRIBAL 10-16D-56	14-20-H62-6301
	LC TRIBAL 10-21-56	14-20-H62-3433
	LC TRIBAL 11-17-56	14-20-H62-6300
	LC TRIBAL 11-3D-56	14-20-H62-6435
	LC TRIBAL 12-22D-56	14-20-H62-6302
	LC TRIBAL 12H-6-56	14-20-H62-5500
	LC TRIBAL 13-16D-56	14-20-H62-5623
	LC TRIBAL 13H-3-56	14-20-H62-6435
	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
	LC TRIBAL 14-2-56	14-20-H62-6472
	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-Н62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-Н62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-Н62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

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	LC TRIBAL 4-27D-56	14-20-H62-6303
	LC TRIBAL 5-14D-56	14-20-H62-6436
	LC TRIBAL 5-21D-56	14-20-H62-3433
	LC TRIBAL 5-23D-56	14-20-Н62-6434
	LC TRIBAL 6-22D-56	14-20-H62-6302
	LC TRIBAL 6-27D-56	14-20-H62-6303
	LC TRIBAL 6-28-45	2OG-000-5500
	LC TRIBAL 7-27-45	2OG-000-5500
	LC TRIBAL 7-3-56	14-20-H62-5656
	LC TRIBAL 8-16D-56	14-20-H62-6301
-	LC TRIBAL 8-28-46	14-20-H62-5500
	LC TRIBAL 8-30D-56	2OG-000-5500
	LC TRIBAL 8-4-56	14-20-H62-6256
	LC TRIBAL 9-15D-56	14-20-H62-6435
	LC TRIBAL 9-28D-45	2OG-000-5500
	LC TRIBAL 9-8D-56	2OG-000-5500
	LC TRIBAL 9-9D-56	2OG-000-5500
	LC Tribal 11-24-45	2OG-000-5500
43-013-32931	MOON TRIBAL 10-2-54	14-20-H62-3404
43-013-32540	MOON TRIBAL 10-27-54	14-20-Н62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-Н62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-Н62-3375
	MYRIN TRIBAL 14-19-55	14-20-H62-5058
	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-Н62-3375
	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
	SCOFIELD THORPE 22-41X RIG SKID	FEE
	SCOFIELD-THORPE 23-31	FEE
****	SCOFIELD-THORPE 35-13	FEE
	SFW FEE 14-10D-54	FEE
	SFW FEE 15-10-54	FEE

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	SFW TRIBAL 10-10D-54	14-20-H62-5517
	SFW TRIBAL 9-10D-54	14-20-H62-5517
	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
	ST TRIBAL 1-15D-54	14-20-H62-4661
	ST TRIBAL 2-15-54	14-20-H62-4661
	ST TRIBAL 3-15D-54	14-20-H62-4661
	ST TRIBAL 4-15-54	14-20-H62-4661
	ST TRIBAL 5-15D-54	14-20-H62-4661
	ST TRIBAL 6-15-54	14-20-H62-4661
	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
	STATE TRIBAL 7-18-54	14-20-H62-5035
	T C UTE TRIBAL 9-23X	14-20-H62-3443
	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-Н62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
	UTE TRIBAL 10-24D-55	14-20-H62-4749
	UTE TRIBAL 10-25-55	14-20-H62-3537
	UTE TRIBAL 10-26D-54	14-20-H62-4954
	UTE TRIBAL 10-26D-55	14-20-H62-3444
	UTE TRIBAL 10-27D-55	14-20-H62-4753
	UTE TRIBAL 10-28-54	14-20-H62-4740
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42 012 22410	XITE TOTAL 10 20 CC	11.00 11.00
		14-20-H62-5019
	UTE TRIBAL 10-29-54	14-20-H62-5036
	UTE TRIBAL 10-29D-55	14-20-H62-5020
	UTE TRIBAL 10-31-54	14-20-H62-4946
	UTE TRIBAL 10-31-55	14-20-H62-5060
	UTE TRIBAL 10-32-54	14-20-H62-4947
	UTE TRIBAL 10-33-54	14-20-H62-4948
	UTE TRIBAL 10-35-55	14-20-H62-4945
	UTE TRIBAL 10-36D-55	14-20-H62-4944
	UTE TRIBAL 10S-21D-54	14-20-H62-3141
	UTE TRIBAL 11-12-55	14-20-H62-5518
	UTE TRIBAL 11-13-54	14-20-H62-4894
	UTE TRIBAL 11-13-55	14-20-H62-4845
	UTE TRIBAL 11-14-55	14-20-H62-5016
	UTE TRIBAL 11-15-54	14-20-H62-4661
	UTE TRIBAL 11-15-55	14-20-H62-5017
	UTE TRIBAL 11-16-54	14-20-H62-3413
	UTE TRIBAL 11-17	14-20-H62-4731
	UTE TRIBAL 11-19	14-20-H62-3528
	UTE TRIBAL 11-20	14-20-H62-3529
	UTE TRIBAL 11-20-55	14-20-H62-5018
	UTE TRIBAL 11-21-54	14-20-H62-3414
	UTE TRIBAL 11-22-54	14-20-H62-3415
	UTE TRIBAL 11-22-55	14-20-H62-4754
	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-Н62-5033
43-013-33279	UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978	UTE TRIBAL 1-15-55	14-20-H62-5017
43-013-33128	UTE TRIBAL 1-16-54	14-20-Н62-3413
43-013-30966	UTE TRIBAL 1-20	14-20-Н62-3529
43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-Н62-5033
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42 012 50476	LITE TRIDAL 12 14D 55	14.00 1100 4001
	UTE TRIBAL 12-14D-55	14-20-H62-4661
	UTE TRIBAL 12-15	14-20-H62-5017
	UTE TRIBAL 12-15-55 UTE TRIBAL 12-16-54	14-20-H62-3413
		14-20-H62-4919
	UTE TRIBAL 12-17	14-20-H62-5035
	UTE TRIBAL 12-18-54	14-20-H62-3528
	UTE TRIBAL 12-19-54	14-20-H62-3529
	UTE TRIBAL 12-20-54	14-20-H62-3414
	UTE TRIBAL 12-21-54	14-20-H62-4825
	UTE TRIBAL 12-21D-55	14-20-H62-4754
	UTE TRIBAL 12-22-55	14-20-H62-3443
	UTE TRIBAL 12-23D-55	14-20-H62-4749
	UTE TRIBAL 12-24D-55	14-20-H62-4749
	UTE TRIBAL 12-25-55	14-20-H62-3537
	UTE TRIBAL 12-26D-54	14-20-H62-3444
	UTE TRIBAL 12-26D-55	14-20-H62-4740
	UTE TRIBAL 12-28-54	14-20-H62-5019
	UTE TRIBAL 12-28D-55	14-20-H62-5036
	UTE TRIBAL 12-29-54	14-20-H62-5020
	UTE TRIBAL 12-29D-55	14-20-H62-5020
	UTE TRIBAL 1-22D-54	14-20-H62-3415
	UTE TRIBAL 1-22D-55	14-20-H62-4754
	UTE TRIBAL 12-31D-54	14-20-H62-4946
43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
43-013-33266	UTE TRIBAL 12-32-55	14-20-H62-5026
43-013-33090	UTE TRIBAL 12-33-54	14-20-562-4948
43-013-32524	UTE TRIBAL 1-23-55	14-20-H62-3443
	UTE TRIBAL 12-35D-55	14-20-H62-4945
43-013-32354	UTE TRIBAL 12-36-55	14-20-H62-4944
	UTE TRIBAL 1-24-55	14-20-H62-4749
43-013-31912	UTE TRIBAL 1-26	14-20-H62-3444
43-013-33680	UTE TRIBAL 1-26D-54	14-20-H62-4943
43-013-32416	UTE TRIBAL 1-27-55	14-20-H62-4753
43-013-31549	UTE TRIBAL 1-28	14-20-H62-4740
43-013-33784	UTE TRIBAL 1-28D-55	14-20-H62-5019
43-013-33184	UTE TRIBAL 12Q-25-55	14-20-H62-3537
43-013-32599	UTE TRIBAL 13-13-55	14-20-H62-4845
43-013-33364	UTE TRIBAL 13-14-54	14-20-H62-5033
43-013-32600	UTE TRIBAL 13-14-55	14-20-H62-5016
43-013-32526	UTE TRIBAL 1-31-54	14-20-H62-4946
43-013-32602	UTE TRIBAL 13-15-55	14-20-H62-5017
43-013-33039	UTE TRIBAL 13-15D-54	14-20-H662-4661
43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
43-013-31546	UTE TRIBAL 13-17	14-20-H62-4919
43-013-32571	UTE TRIBAL 13-18-54	14-20-H62-5032
	UTE TRIBAL 13-19	14-20-H62-3528
	UTE TRIBAL 13-20	14-20-H62-3529
	UTE TRIBAL 13-20-55	14-20-H62-5018
	UTE TRIBAL 13-21-54	14-20-H62-3414
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42 012 21549	LITE TRIPAL 12 22	11.00.7750.0445
	UTE TRIBAL 13-22	14-20-H62-3415
	UTE TRIBAL 13-22D-55	14-20-Н62-4754
	UTE TRIBAL 13-23-55	14-20-Н62-3443
	UTE TRIBAL 13-24	14-20-H62-4749
	UTE TRIBAL 13-25	14-20-H62-3537
	UTE TRIBAL 13-26-54	14-20-H62-4954
	UTE TRIBAL 13-26D-55	14-20-H62-3444
	UTE TRIBAL 13-28-54	14-20-H62-4740
	UTE TRIBAL 13-28D-55	14-20-H62-5019
	UTE TRIBAL 13-29-54	14-20-H62-5032
43-013-33501	UTE TRIBAL 1-31-55	14-20-H62-5060
43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
43-013-33967	UTE TRIBAL 1-35D-55	14-20-H62-4945
43-013-32760	UTE TRIBAL 1-36-55	14-20-H62-4944
43-013-33380	UTE TRIBAL 13H-16-55	14-20-H62-5024
43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
43-013-32979	UTE TRIBAL 14-15-55	14-20-H62-5017
43-013-33123	UTE TRIBAL 14-16-54	14-20-H62-3413
43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
43-013-32984	UTE TRIBAL 14-18-55	14-20-H62-5057
43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
43-013-32702	UTE TRIBAL 14-20-54	14-20-H62-3529
43-013-32384	UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
43-013-33717	UTE TRIBAL 14-22D-55	14-20-H62-4754
43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32776	UTE TRIBAL 14-25-54	14-20-H62-3440
43-013-32750	UTE TRIBAL 14-25-55	14-20-H62-3537
43-013-33673	UTE TRIBAL 14-26D-54	14-20-H62-4954
43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
43-013-33684	UTE TRIBAL 14-27D-55	14-20-H62-4753
43-013-32348	UTE TRIBAL 14-28-55	14-20-H62-5019
43-013-33278	UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947
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42 012 22002 LITE TRIDAL 14 22 54	114 00 1750 4040
43-013-33093 UTE TRIBAL 14-33-54	14-20-H62-4949
43-013-33955 UTE TRIBAL 14-35D-55	14-20-H62-4945
43-013-32355 UTE TRIBAL 14-36-55	14-20-H62-4944
43-013-33277 UTE TRIBAL 14Q-28-54	14-20-H62-4740
43-013-33479 UTE TRIBAL 14Q-30-54	14-20-H62-4662
43-013-33212 UTE TRIBAL 15-13D-55	14-20-H62-4845
43-013-32971 UTE TRIBAL 15-15-54	14-20-H62-4661
43-013-32855 UTE TRIBAL 15-15-55	14-20-H62-5017
43-013-31648 UTE TRIBAL 15-16	14-20-H62-3413
43-013-31649 UTE TRIBAL 15-17	14-20-H62-4731
43-013-32358 UTE TRIBAL 15-17-55	14-20-H62-5025
43-013-32148 UTE TRIBAL 15-18	14-20-H62-4919
43-013-31832 UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386 UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357 UTE TRIBAL 15-21-55	14-20-H62-3414
43-013-32617 UTE TRIBAL 15-22-55	14-20-H62-4754
43-013-34116 UTE TRIBAL 15-22D-54	14-20-H62-3415
43-013-31671 UTE TRIBAL 15-23	14-20-H62-3443
43-013-31129 UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271 UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768 UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362 UTE TRIBAL 15-26D-55	14-20-H62-3444
43-013-32339 UTE TRIBAL 15-27-55	14-20-H62-4753
43-013-32389 UTE TRIBAL 15-28-54	14-20-H62-4740
43-013-32561 UTE TRIBAL 15-29-54	14-20-H62-5036
43-013-32382 UTE TRIBAL 15-30-54	14-20-H62-4662
43-013-32743 UTE TRIBAL 15-31-54	14-20-H62-4946
43-013-32666 UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768 UTE TRIBAL 15-33-54	14-20-H62-4948
43-013-32804 UTE TRIBAL 15-35-54	14-20-H62-5053
43-013-33954 UTE TRIBAL 15-35D-55	14-20-H62-4945
43-013-33049 UTE TRIBAL 15-36-55	14-20-H62-4944
43-013-33327 UTE TRIBAL 16-13D-55	14-20-H62-4845
43-013-32272 UTE TRIBAL 16-14-55	14-20-H62-5016
43-013-32588 UTE TRIBAL 16-15-54	14-20-H62-4661
43-013-32757 UTE TRIBAL 16-16-55	14-20-H62-5024
43-013-33132 UTE TRIBAL 16-17-54	14-20-H62-4731
43-013-31650 UTE TRIBAL 16-18	14-20-H62-4919
43-013-32691 UTE TRIBAL 16-19-54	14-20-H62-3528
43-013-32739 UTE TRIBAL 16-20-54	14-20-H62-3529
43-013-32381 UTE TRIBAL 16-21-54	14-20-H62-3414
43-013-32842 UTE TRIBAL 16-22-54	14-20-H62-3415
43-013-33267 UTE TRIBAL 16-22D-55	14-20-H62-4754
43-013-33046 UTE TRIBAL 16-23-55	14-20-H-62-3443
43-013-32775 UTE TRIBAL 16-24-54	14-20-H62-4716
43-013-32672 UTE TRIBAL 16-24-55	14-20-H62-3440
43-013-32759 UTE TRIBAL 16-25-55	14-20-H62-3537
43-013-34042 UTE TRIBAL 16-26-54	14-20-H62-4954
43-013-33965 UTE TRIBAL 16-26D-55	14-20-H62-3444

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42.012.22796	LUTE TRUDAL 16 27D 55	114 00 7750 4550
	UTE TRIBAL 16-27D-55	14-20-H62-4753
	UTE TRIBAL 16-28D-54	14-20-H62-4740
	UTE TRIBAL 16-29-54	14-20-H62-5036
	UTE TRIBAL 16-29-55	14-20-H62-5020
	UTE TRIBAL 16-3-54	14-20-H62-4778
	UTE TRIBAL 16-30-54	14-20-H62-4662
	UTE TRIBAL 16-31D-54	14-20-H62-4946
	UTE TRIBAL 16-32D-54	14-20-H62-4947
	UTE TRIBAL 16-33-54	14-20-H62-4948
	UTE TRIBAL 16-35-55	14-20-H62-4945
	UTE TRIBAL 16-36-55	14-20-Н62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-Н62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
	UTE TRIBAL 2-19	14-20-H62-4919
	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
43-013-32591	UTE TRIBAL 2-22-54	14-20-H62-3415
43-013-32604	UTE TRIBAL 2-22-55	14-20-H62-4754
43-013-33045	UTE TRIBAL 2-23-55	14-20-H62-3443
43-013-32569	UTE TRIBAL 2-24-54	14-20-H62-4716
43-013-31833	UTE TRIBAL 2-25	14-20-H62-3537
43-013-32868	UTE TRIBAL 2-26-54	14-20-H62-4954
43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
43-013-32762	UTE TRIBAL 2-31-54	14-20-H62-4946
43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
	UTE TRIBAL 3-14-55	14-20-H62-5016
	UTE TRIBAL 3-14D-54	14-20-H62-5033
	UTE TRIBAL 3-19	14-20-H62-3528
	UTE TRIBAL 3-20-54	14-20-H62-4919
	UTE TRIBAL 3-21-54	14-20-H62-3414
	UTE TRIBAL 3-21-55	14-20-H62-4825
	UTE TRIBAL 3-22-54	14-20-H62-3415
	UTE TRIBAL 3-22-55	14-20-H62-4754
<b></b>	UTE TRIBAL 3-23-55	14-20-H62-3443
	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
	UTE TRIBAL 3-25	14-20-H62-3537
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42 012 22002 HTE TRIDAL 2 25 56	14.00 1100 5005
43-013-32993 UTE TRIBAL 3-25-56	14-20-H62-5065
43-013-33681 UTE TRIBAL 3-26D-54	14-20-H62-4954
43-013-32417 UTE TRIBAL 3-27-55	14-20-H62-4753
43-013-32261 UTE TRIBAL 3-28-54	14-20-H62-4740
43-013-33723 UTE TRIBAL 3-29-55	14-20-H62-5020
43-013-32625 UTE TRIBAL 3-30-54	14-20-H62-4662
43-013-32862 UTE TRIBAL 3-30-55	14-20-H62-5059
43-013-32527 UTE TRIBAL 3-31-54	14-20-H62-4946
43-013-32410 UTE TRIBAL 3-32-54	14-20-H62-4947
43-013-33363 UTE TRIBAL 3-32D-55	14-20-H62-5206
43-013-32412 UTE TRIBAL 3-33-54	14-20-H62-4948
43-013-33888 UTE TRIBAL 3-35D-55	14-20-H62-5053
43-013-33888 UTE TRIBAL 3-35D-55	14-20-H62-4945
43-013-32751 UTE TRIBAL 3-36-55	14-20-H62-4944
43-013-33185 UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270 UTE TRIBAL 4-14D-54	14-20-H62-5033
43-013-32972 UTE TRIBAL 4-19-54	14-20-H62-3528
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43-013-33549 UTE TRIBAL 4-20D-55	14-20-H62-5018
43-013-32378 UTE TRIBAL 4-21-54	14-20-H62-3414
43-013-33044 UTE TRIBAL 4-22-55	14-20-H62-4754
43-013-33627 UTE TRIBAL 4-23D-55	14-20-H62-3443
43-013-32573 UTE TRIBAL 4-24-54	14-20-H62-4716
43-013-33726 UTE TRIBAL 4-24D-55	14-20-H62-4749
43-013-32928 UTE TRIBAL 4-25-55	14-20-H62-3537
43-013-33595 UTE TRIBAL 4-26D-54	14-20-H62-4954
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43-013-33797 UTE TRIBAL 4-27D-55	14-20-H62-4753
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43-013-33118 UTE TRIBAL 4-28-55	14-20-H62-5019
43-013-32565 UTE TRIBAL 4-29-54	14-20-H62-5036
43-013-31550 UTE TRIBAL 4-30	14-20-H62-4662
43-013-32767 UTE TRIBAL 4-31-54	14-20-H62-4946
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43-013-33379 UTE TRIBAL 4-32-55	14-20-H62-5026
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43-013-32357 UTE TRIBAL 4-33-55	14-20-H62-5027
43-013-32188 UTE TRIBAL 4-36	14-20-H62-4944
43-013-31152 UTE TRIBAL 5-13	14-20-H62-4845
43-013-33075 UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619 UTE TRIBAL 5-14-54	14-20-H62-5033
43-013-50479 UTE TRIBAL 5-14-55	14-20-H62-5016
43-013-32344 UTE TRIBAL 5-15-55	14-20-H62-5017
43-013-50475 UTE TRIBAL 5-16D-54	14-20-H62-3413
43-013-32204 UTE TRIBAL 5-19	14-20-H62-3528
43-013-31651 UTE TRIBAL 5-20	14-20-H62-4919
43-013-33324 UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706 UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624 UTE TRIBAL 5-22-54	14-20-H62-3415

42 012 22527	LITE TRIDAL 5 22 55	14.00 11/0 0440
	UTE TRIBAL 5-23-55	14-20-H62-3443
-	UTE TRIBAL 5-24-55	14-20-H62-4749
	UTE TRIBAL 5-25-56	14-20-H62-5065
	UTE TRIBAL 5-25D-55	14-20-H62-3537
	UTE TRIBAL 5-26-54	14-20-H62-4954
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	UTE TRIBAL 5-27-55	14-20-H62-4753
	UTE TRIBAL 5-28	14-20-H62-4740
	UTE TRIBAL 5-29-54	14-20-H62-5032
	UTE TRIBAL 5-30-54	14-20-H62-4662
	UTE TRIBAL 5-31	14-20-H62-4946
	UTE TRIBAL 5-32-54	14-20-H62-4947
****	UTE TRIBAL 5-33-54	14-20-H62-4948
	UTE TRIBAL 5-35-54	14-20-H62-5053
	UTE TRIBAL 5-36-55	14-20-H62-4944
	UTE TRIBAL 6-14-54	14-20-H62-5033
	UTE TRIBAL 6-14D-55	14-20-H62-5016
	UTE TRIBAL 6-19-54	14-20-H62-3528
43-013-32622	UTE TRIBAL 6-20-54	14-20-H62-4919
43-013-32164	UTE TRIBAL 6-21	14-20-H62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
	UTE TRIBAL 6-32-55	14-20-H62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
	UTE TRIBAL 6-35D-55	14-20-H62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
	UTE TRIBAL 7-14-54	14-20-H62-5033
	UTE TRIBAL 7-14-55	14-20-H62-5016
-	UTE TRIBAL 7-15-55	14-20-H62-5017
	UTE TRIBAL 7-16-54	14-20-H62-3413
	UTE TRIBAL 7-19-55	14-20-H62-5058
	UTE TRIBAL 7-20-55	14-20-H62-5018
	UTE TRIBAL 7-20R-54	14-20-H62-3529
	UTE TRIBAL 7-20-54	14-20-H62-3414
	UTE TRIBAL 7-22-54	14-20-H62-3415
	UTE TRIBAL 7-22D-55	14-20-H62-4754
	UTE TRIBAL 7-22D-33	14-20-H62-3443
43-013-32991		14-20-H62-5064
TJ-01J-34791	OIL INDAL 1-47-30	17-20-1102-3004

42 012 22001	LITTE TO TO A L TO A C. C.C.	14.00 11/0 20/0
	UTE TRIBAL 7-25-56	14-20-H62-5065
	UTE TRIBAL 7-26D-54	14-20-H62-4954
	UTE TRIBAL 7-26D-55	14-20-H62-3444
	UTE TRIBAL 7-27-55	14-20-H62-4753
	UTE TRIBAL 7-28	14-20-H62-4740
	UTE TRIBAL 7-28D-55	14-20-H62-5019
	UTE TRIBAL 7-29-54	14-20-H62-5036
	UTE TRIBAL 7-29D-55	14-20-H62-5020
	UTE TRIBAL 7-30	14-20-H62-4662
	UTE TRIBAL 7-31-54	14-20-H62-4946
	UTE TRIBAL 7-32-54	14-20-H62-4947
	UTE TRIBAL 7-33-54	14-20-H62-4948
	UTE TRIBAL 7-34-55	14-20-H62-5028
	UTE TRIBAL 7-35-54	14-20-H62-5053
	UTE TRIBAL 7-35-55	14-20-H62-4945
	UTE TRIBAL 7-36-55	14-20-H62-4944
	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-Н62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
<u> </u>	UTE TRIBAL 9-15-55	14-20-H62-5017
	UTE TRIBAL 9-16-54	14-20-H62-3413

to the second of

43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-Н62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

# Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)			Operator Name Change/Merger					
The operator of the well(s) listed below has changed, effective:			6/1/2014					
FROM: (Old Operator):			TO: ( New Operator):					
Berry Petroelum Company, LLC N4075				Linn Operating		5		
1999 Broadway Street , Suite 3700				1999 Broadwa				
Denver, CO 80202				Denver, CO 80	0202			
1								
Phone: 1 (303) 999-4400				Phone: 1 (303)	999-4400			
CA No.				Unit:	Berry Pik	t EOR 246-02		
					Brundage	Canyon		
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL
					NO		TYPE	STATUS
See Attached List				<u> </u>		<u> </u>	<u>L</u>	
OPERATOR CHANGES DOCUMENTA	ATI	ON						
Enter date after each listed item is completed								
1. (R649-8-10) Sundry or legal documentation wa	s rec	eived fi	rom the	FORMER op	erator on:	6/13/2014		
2. (R649-8-10) Sundry or legal documentation wa	s rec	eived fr	rom the	NEW operator	r on:	6/13/2014	•	
3. The new company was checked on the <b>Departm</b>	nent	of Con	nmerce	e, Division of C	orporation	s Database on:	•	6/17/2014
4a. Is the new operator registered in the State of U				Business Num	ber:	9031632-0143	_	
5a. (R649-9-2)Waste Management Plan has been re-	ceive	d on:		N/A	_			
5b. Inspections of LA PA state/fee well sites compl				Yes				
5c. Reports current for Production/Disposition & S				6/17/2014	_			
6. Federal and Indian Lease Wells: The BL	M an	d or the	e BIA l	nas approved the	e merger, na	me change,		
or operator change for all wells listed on Federa	al or	Indian 1	leases o	on:	BLM	Not Yet	BIA	_ Not Yet
7. Federal and Indian Units:								
The BLM or BIA has approved the successor		-			ı:	Not Yet	_	
8. Federal and Indian Communization Ag	reen	ients (	("CA"	<b>)</b> :				
The BLM or BIA has approved the operator f						N/A	_	
9. Underground Injection Control ("UIC"	) Di	ivision	has ap	pproved UIC F	Form 5 Tra	nsfer of Author	rity to	
Inject, for the enhanced/secondary recovery un	it/pro	ject fo	r the w	ater disposal we	ell(s) listed o	on:	N/A	
DATA ENTRY:								
1. Changes entered in the Oil and Gas Database	on:			6/18/2014	_			
2. Changes have been entered on the Monthly Op	oerat	or Cha	inge Sp	read Sheet on	:	6/18/2014	_	
3. Bond information entered in RBDMS on:				6/23/2014				
4. Fee/State wells attached to bond in RBDMS on				6/23/2014	_			
5. Injection Projects to new operator in RBDMS of	on:			N/A				
6 Pagaint of Assentance of Duilling Procedures 6	A T	DD/Nav			_	6/19/2014		
<ul><li>6. Receipt of Acceptance of Drilling Procedures for</li><li>7. Surface Agreement Sundry from NEW operator</li></ul>				illa magairead ans	•	6/18/2014 Yes	-	
BOND VERIFICATION:	OIL	ce Sur	iace we	ons received on.	•	1 C5	-	
Federal well(s) covered by Bond Number:				NIN (IDAAA 501				
2. Indian well(s) covered by Bond Number:				NMB000501 NMB000501	_			
3a. (R649-3-1) The <b>NEW</b> operator of any state/fe	e wel	ll(s) list	ted cov			LPM9149893		
3b. The <b>FORMER</b> operator has requested a release					N/A			
LEASE INTEREST OWNER NOTIFIC		_	nom t	non cond on.	14/74	-		
4. (R649-2-10) The <b>NEW</b> operator of the fee wells			ntacter	l and informed	hy a letter fr	om the Division		
of their responsibility to notify all interest owner					6/23/2014			
COMMENTS:		VIII	<u></u>		V. 23, 2017			<del></del>

## STATE OF UTAH

I	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list					
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
	ew wells, significantly deepen existing wells below cur tterals. Use APPLICATION FOR PERMIT TO DRILL I		7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:			
2. NAME OF OPERATOR: Linn Operating, Inc.			9. API NUMBER:			
3. ADDRESS OF OPERATOR:	y Denver STATE CO ZIP	PHONE NUMBER: (303) 999-4400	10. FIELD AND POOL, OR WILDCAT:			
4. LOCATION OF WELL	STATE 2 ZIP	(000)				
FOOTAGES AT SURFACE:			COUNTY:			
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:		STATE: <b>UTAH</b>			
	ROPRIATE BOXES TO INDICAT		ORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION			
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL			
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON			
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR			
·	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE			
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL			
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF			
• • • • • • • • • • • • • • • • • • • •	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ other: Change of operator			
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO	N			
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all I	pertinent details including dates, depths, vol	umes, etc.			
December 16, 2013, Berry Petroleum Company conv Berry Petroleum Company	y, LLC authorized and empowere ginal declaration amending the n	n indirect subsidiary of Linn En any named, "Berry Petroleum C ed Linn Operating, Inc. to act as	ergy, LLC. As a result, Berry Company, LLC". On March 5, 2014,			
RECEIVED						
JUN 1 3 2014						
			Div. of Oil, Gas & Mining			
NAME (PLEASE PRINT) Beverly De	ecker	TITLE Sr Engineering	Technician			
SIGNATURE DATE 6/1/2014						
(This space for State use only)		A	PPROVED			

(This space for State use only)

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachol Modura

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MI	NING	5. LEASE DESIGNATION AND SERIAL NUMBER:  See attached list
SUNDR	Y NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill	I new wells, significantly deepen existing wells below cut	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	I I C		9. API NUMBER:
Berry Petroleum Compar  3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1999 Broadway, Ste 3700  4. LOCATION OF WELL	Denver STATE CO ZIP	80202 (303) 999-4400	
FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:		STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE  ALTER CASING	DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
CHROCOHENT BEDODT	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS  CONVERT WELL TYPE	RECLAMATION OF WELL SITE	✓ other: Change of operator
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all	RECOMPLETE - DIFFERENT FORMATION	
has changed to "Berry Pe Operating, Inc would bec amending the name char	Berry Petroleum Company and letroleum Company, LLC". On Ma come the operator of record effectinge along with a copy of the agentestions please don't hesitate to co	rch 5th, 2014 Berry Petroleum Co ive June 1, 2014. I have attached cy agreement and power of attorr	a copy of the original declaration
			RECEIVED
			JUN 1 3 2014
			Div. of Cil. Gas & Mining
NAME (PLEASE PRINT) Beverly [	Decker	TITLE Sr Engineering T	echnician
SIGNATURE SOLLO ALC	y Liberty	DATE 6/1/2014	
(This space for State use only)			APPROVED

JUN 1 8 2014

DIV. OIL GAS & MINING

BY: Roch & Medical

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

		plication or Po			
	ccompany a Sundr	y Notice, Form 9, requ	esting APD transfer)		
Well name:	See Attached				
API number:					
Location:	Qtr-Qtr:	Section	Township Range:		
Company that filed original application:	Berry Petroleun	Company LLC			
Date original permit was issued:	Lina Operation	. 100		<del></del>	
Company that permit was issued to:	Linn Operating	j, ilic			
Check one	Des	ired Action:			
Transfer pending (unapproved) App	olication for Pe	ermit to Drill to n	ew operator		
The undersigned as owner with legal submitted in the pending Application f owner of the application accepts and	or Permit to Dri	ll, remains valid a	nd does not require revision. The	new	
✓ Transfer approved Application for I	Permit to Drill	to new operator			
The undersigned as owner with legal information as submitted in the previorevision.				·е	
Following is a checklist of some items re	ated to the ap	plication, which	should be verified.	Yes	No
If located on private land, has the ownership	changed?				1
If so, has the surface agreement been	updated?			-	Ħ
Have any wells been drilled in the vicinity of requirements for this location?		vell which would a	ffect the spacing or siting		1
Have there been any unit or other agreement proposed well?	ts put in place	that could affect th	ne permitting or operation of this		1
Have there been any changes to the access proposed location?	route including	ownership or righ	nt-of-way, which could affect the		1
Has the approved source of water for drilling	changed?				1
Have there been any physical changes to the plans from what was discussed at the onsite	e surface locati evaluation?	on or access route	e which will require a change in		1
Is bonding still in place, which covers this pre	oposed well? E	ond No. LPM9149	9893	1	
Any desired or necessary changes to either should be filed on a Sundry Notice, Form 9, necessary supporting information as required	or amended Ap				rred,
Name (please print) Beverly Decker		Title Sr Enginee	oring Technician		
Signature Duverley Lunck		Date			
Representing (company name) Berry Petroleu	m Company LLC a	nd Linn Operating, Inc.			

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

### ofer Application or Permit to Drill

	Request to	ı ranster Ap	plication or Pe	ermit to Drill		
	(This form should ac	company a Sundr	y Notice, Form 9, requ	esting APD transfer)		
Well	name:	See Attached				
API	number:					
Loca	ition:	Qtr-Qtr:	Section:	Township Range:		
Com	pany that filed original application:	Berry Petroleun	Company LLC			
Date	original permit was issued:					
Com	pany that permit was issued to:	Linn Operating	g, Inc			
Check one		Des	ired Action:			
1	Transfer pending (unapproved) App	lication for Po	ermit to Drill to ne	ew operator	<del></del>	
	The undersigned as owner with legal ri submitted in the pending Application fo owner of the application accepts and a	or Permit to Dri	ll, remains valid ar	nd does not require revision. The	new	
	Transfer approved Application for P	ermit to Drill	to new operator			
	The undersigned as owner with legal ri information as submitted in the previou revision.				re	
Folio	owing is a checklist of some items rela	ated to the ap	plication, which s	should be verified.	Yes	No
If loc	ated on private land, has the ownership	changed?				✓
	If so, has the surface agreement been	updated?				
	any wells been drilled in the vicinity of trements for this location?	he proposed w	ell which would af	fect the spacing or siting		1
	there been any unit or other agreement osed well?	s put in place	that could affect th	e permitting or operation of this		1
	there been any changes to the access osed location?	route including	ownership or righ	t-of-way, which could affect the		✓
Has	the approved source of water for drilling	changed?				1
	there been any physical changes to the from what was discussed at the onsite		on or access route	which will require a change in		1
Is bo	nding still in place, which covers this pro	posed well? E	Sond No. LPM9149	893	1	
shou	desired or necessary changes to either a ld be filed on a Sundry Notice, Form 9, o ssary supporting information as required	or amended Ap				rred,
Nam	e (please afint) Beverly Decker		Title Sr Enginee	ring Technician		
Signa	ature Della Le L'Ucke	4	Date			
Repr	esenting (company name) Berry Petroleur	n Company LLC a	and Linn Operating, Inc			

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Well Name	Section	TWN	PNG	API Number	Entity	Mineral Lease	Wall Type	Well Status	I Init
Z and T UTE TRIBAL 2-21				4301331280			WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	+			4301331280			WI	A	BRUNDAGE CANYON
									·
UTE TRIBAL 14-30-54				4301332748			WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54				4301332893			WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54				4301332975			WI	Α	BRUNDAGE CANYON
UTE TRIBAL 1-21-54				4301333388	15937		WI	Α	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14			4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	ow	APD	
LC TRIBAL 14-16D-56				4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	+			4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56				4301350624		Indian	ow	APD	
FEDERAL 2-1D-64	1			4301350765		Federal	OW	APD	
FEDERAL 7-1D-64				4301350766		Federal	OW	APD	
FEDERAL 9-1D-64			-						
	<del></del>		+	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56				4301350865	ļ	Indian	OW	APD	
LC TRIBAL 13H-9-56				4301350874		Indian	OW	APD	
CC FEE 8-24-38				4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56		050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	ow	APD	
LC TRIBAL 11-34-45				4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	1			4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56		050S		4301350989	-	Indian	OW	APD	
CC TRIBAL 4-30D-38				4301350993		Indian	OW	APD	
FEDERAL 4-1-65				4301351016					
LC TRIBAL 3-16D-56	+				-	Federal	OW	APD	
				4301351032	-	Indian	OW	APD	
CC FEE 6-21-38	***************************************			4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45				4301351061	-	Indian	OW	APD	
LC TRIBAL 5H-23-45	T PARTY			4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45				4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30			4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29			4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56		050S		4301351193		Indian	OW	APD	
LC FEE 15-11D-56				4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56				4301351107		Indian	OW	APD	
LC TRIBAL 2-31D-45				4301351261					-
LC TRIBAL 13H-24-45			+	<del></del>		Indian	OW	APD	
				4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55				4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55				4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55				4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54				4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32			4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33			4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55				4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	<del>,</del>			4301351304		Indian	OW	APD	1
LC TRIBAL 11-32D-56				4301351304	-	Indian	OW		
LC TRIBAL 1-32D-56				4301351313				APD	
LC TRIBAL 51-32D-36						Indian	OW	APD	
				4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45				4301351338	<u> </u>	Indian	OW	APD	
LC TRIBAL 14-28-45				4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45				4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45				4301351347		Indian	ow	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56				4301351368		Indian	OW	APD	
LC FEE 9-23D-56				4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45				4301351382	-	Indian	OW	APD	
LC TRIBAL 12-21D-56				4301351382	t -				<u> </u>
				4301351383	<b>-</b>	Indian Indian	OW OW	APD APD	
LC TRIBAL 7-29D-56									

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UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	ow	APD
LC TRIBAL 6-16D-56	16	0508	060W	4301351406	Indian	ow	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	ow	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	ow	APD
CC FEE 16-21D-38	21	0308	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S		4301351415	Indian	ow	APD
LC TRIBAL 13-6D-57	6	050S		4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23			4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S		4301351441	Indian	ow	APD
LC TRIBAL 15-20D-56	29			4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S		4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S		4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	_	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S		4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S		4301351482	Indian	OW OW	APD
LC TRIBAL 3-2-56	2	050S		4301351483	Indian	ow	APD
LC TRIBAL 12H-23-56	23	050S		4301351488	Indian	ow	APD
CC TRIBAL 15-34D-38	2	0408		4301351490	Indian	ow	APD
CC TRIBAL 14-35D-38	2	040S		4301351491	Indian	ow	APD
CC TRIBAL 8-3D-48	2	040S		4301351493	Indian	ow	APD
LC TRIBAL 12HH-31-45	32	0408	_	4301351499	Indian	ow	APD
LC TRIBAL 1-10D-56	10	050S		4301351510	Indian	OW OW	APD
LC TRIBAL 3-10D-56	10	050S		4301351511			
LC TRIBAL 3-10D-56	10	050S		4301351511	Indian Indian	OW OW	APD APD
LC TRIBAL 9-29D-56	29	050S		4301351513	Indian		<u> </u>
UTE TRIBAL 1-16-55	16	050S			<del></del>	OW	APD
CC Tribal 3-27D-38	27			4301351519	Indian	OW	APD
LC FEE 10-36D-56	36	0308		4301351604	Indian	OW	APD
Myrin Fee 3-16D-55		0508		4301351622	Fee	OW	APD
	16	0508		4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	0508		4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S		4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	0508		4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S		4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	0508		4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	0508		4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S		4301351709	Indian	OW	APD
LC Tribal 4HW-8-56 LC FEE 1-11D-56	8	0508		4301351710	Indian	OW	APD
	11	0508	+	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11			4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	-	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34			4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23			4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34			4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34			4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11			4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11			4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S		4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34			4301351747	Indian	OW	APD
LC Fee 2-6D-57	6			4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12			4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S		4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	<del></del>		4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12			4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2			4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2			4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2			4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31		-	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S		4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31			4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7			4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7		-	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6			4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6			4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27			4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27			4301351823	Indian	OW	APD
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LC Fee 7-31D-45	31			4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31		-	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33		-	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31		+	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23		-	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	+	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S		4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S		4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S		4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	+	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S		4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	0508	-	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S		4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S		4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	_	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S		4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W		Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S		4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	+	4301351903	Indian	ow	APD
LC TRIBAL 13-20D-56	20	050S	+	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S		4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	+	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S		4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S		4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S		4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S		4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S		4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S		4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	_040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S		4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	ow	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	ow	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	ow	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	ow	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	ow	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	ow	APD
Federal 11-9D-64	9	060S		4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S		4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S		4301352039	Federal	ow	APD
FEDERAL 14-9D-64	9	060S		4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S		4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S		4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S		4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S		4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S		4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S		4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S		4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S		4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	0508		4301352077	Indian	ow	APD
LC Tribal 5-26D-56	26	050S		4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S		4301352098	Indian	OW	APD
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LC Tribal 13-26D-56	26	050S	060V	V 4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050V	V 4301352100	Indian	ow	APD	
LC Tribal 8-27D-45	27	040S		V 4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S		V 4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S		V 4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	+	V 4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	-	V 4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	-	V 4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040V	<del></del>	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S		V 4301352177	Indian	ow	APD	
Myrin Tribal 16-10D-55	10	050S		V 4301352199	Indian	ow	APD	
Myrin Tribal 10-10D-55	10	050S		V 4301352190 V 4301352191	Indian	OW	APD	
		-						
UTE Tribal 1-24D-54	24	0508		V 4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S		V 4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	+	V 4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	_	V 4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040		Indian	GW	APD	
Abbott Fee 1-6D-54	6	0508	040V		Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S		V 4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24		_040V	V 4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040V	V 4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050V	V 4301352369	Indian	ow	APD	
State Tribal 14-1D-55	1	050S	050V	V 4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050V	V 4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S		V 4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S		V 4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	_	V 4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2			V 4301352393	Indian	ow	APD	
State Tribal 14-3D-55	3			V 4301352430	Indian	ow	APD	
State Tribal 11-3D-55	3	050S		V 4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3		_	V 4301352435	Indian	ow		
UTE TRIBAL 2-5D-55	5	+					APD	
		050S		V 4301352450	Indian	OW	APD	Dava in Con Caraviore
Ute Tribal 1-5D-55	5			V 4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S		V 4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S		V 4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S		V 4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	0508		V 4301352472	Indian	OW	APD	
State Tribal 7-3D-55	_		⊣กรถข	V 4301352473	Indian	OW	APD	
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State Tribal 8-3D-55	3	050S	050V	V 4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	3	050S 050S	050V 040V	V 4301352474 V 4301352475	Indian Fee	OW OW	APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54	3 9 9	050S 050S 050S	050V 040V 040V	V 4301352474 V 4301352475 V 4301352476	Indian			
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54	3 9 9	050S 050S 050S 050S	050V 040V 040V 040V	V 4301352474 V 4301352475 V 4301352476 V 4301352478	Indian Fee	OW_	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54	3 9 9	050S 050S 050S 050S	050V 040V 040V 040V	V 4301352474 V 4301352475 V 4301352476	Indian Fee Fee	OW OW	APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54	3 9 9	050S 050S 050S 050S 050S	050 V 040 V 040 V 040 V 040 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478	Indian Fee Fee Fee	OW OW OW	APD APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54	3 9 9 9 9	050S 050S 050S 050S 050S 060S	050 V 040 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481	Indian Fee Fee Fee Indian	OW OW OW	APD APD APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65	3 9 9 9 9 9	050S 050S 050S 050S 050S 060S	050 V 040 V 040 V 040 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495	Indian Fee Fee Fee Indian Federal	OW OW OW OW OW	APD APD APD APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65	3 9 9 9 9 9 6 6	050S 050S 050S 050S 050S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496	Indian Fee Fee Fee Indian Federal Federal Federal	OW OW OW OW OW OW	APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65	3 9 9 9 9 9 6 6 6	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498	Indian Fee Fee Fee Indian Federal Federal Federal Federal	OW OW OW OW OW OW	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 Federal 10-6D-65	3 9 9 9 9 6 6 6 6 6 3	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532	Indian Fee Fee Indian Federal Federal Federal Federal Indian	OW OW OW OW OW OW OW	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 11-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 4-3D-55	3 9 9 9 9 6 6 6 6 6 3 3	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 11-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 5-3D-55	3 9 9 9 9 6 6 6 6 6 3 3 3	050S 050S 050S 050S 060S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 11-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 5-3D-55  State Tribal 6-3D-55	3 9 9 9 9 6 6 6 6 6 3 3 3 3	050S 050S 050S 050S 060S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 11-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 5-3D-55  State Tribal 6-3D-55  Federal 2-7D-65	3 9 9 9 9 6 6 6 6 6 3 3 3 3 7	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Indian Federal	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 11-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 5-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 5-7D-65	3 9 9 9 9 6 6 6 6 6 3 3 3 7 7	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537 V 4301352537	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 11-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 5-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 5-7D-65  Federal 4-7D-65	3 9 9 9 9 6 6 6 6 6 3 3 3 7 7	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537 V 4301352537 V 4301352538 V 4301352538	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 11-6D-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 4-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54	3 9 9 9 9 6 6 6 6 6 3 3 3 7 7 7	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352536 V 4301352537 V 4301352538 V 4301352538 V 4301352541 V 4301352541	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal Federal	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 11-6D-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 4-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54  UTE TRIBAL 15-12D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352497 V 4301352497 V 4301352532 V 4301352532 V 4301352533 V 4301352536 V 4301352536 V 4301352537 V 4301352538 V 4301352538 V 4301352544 V 4301352544 V 4301352544	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Federal Federal Federal	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54  UTE TRIBAL 15-12D-55  UTE TRIBAL 6-5D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352536 V 4301352537 V 4301352538 V 4301352544 V 4301352544 V 4301352549 V 430135256	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal Federal Federal Federal	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54  UTE TRIBAL 15-12D-55  UTE TRIBAL 5-5D-55  UTE TRIBAL 5-5D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9 12 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352497 V 4301352497 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352556	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian Indian Indian Indian Federal Federal Federal Federal Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54  UTE TRIBAL 15-12D-55  UTE TRIBAL 5-5D-55  UTE TRIBAL 4-5D-55  UTE TRIBAL 4-5D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9 12 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352532 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352536 V 4301352537 V 4301352541 V 4301352544 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352557 V 4301352556	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54  UTE TRIBAL 15-12D-55  UTE TRIBAL 5-5D-55  UTE TRIBAL 4-5D-55  UTE TRIBAL 4-5D-55  UTE TRIBAL 3-5D-55  UTE TRIBAL 3-5D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9 12 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352557 V 4301352559	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian Indian Indian Indian Federal Federal Federal Federal Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54  UTE TRIBAL 15-12D-55  UTE TRIBAL 5-5D-55  UTE TRIBAL 4-5D-55  UTE TRIBAL 3-5D-55  Federal 3-7-65	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 9 12 5 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352557 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352559	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 10-65  Federal 10-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  State Tribal 6-7D-65  Federal 2-7D-65  Federal 2-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54  UTE TRIBAL 15-12D-55  UTE TRIBAL 5-5D-55  UTE TRIBAL 4-5D-55  UTE TRIBAL 3-5D-55  UTE TRIBAL 3-7-65  UTE TRIBAL 3-7-65  UTE TRIBAL 9-11D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9 12 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352557 V 4301352559	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54  UTE TRIBAL 15-12D-55  UTE TRIBAL 5-5D-55  UTE TRIBAL 4-5D-55  UTE TRIBAL 3-5D-55  Federal 3-7-65	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 9 12 5 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352557 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352559	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Federal Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 10-65  Federal 10-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  State Tribal 6-7D-65  Federal 2-7D-65  Federal 2-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54  UTE TRIBAL 15-12D-55  UTE TRIBAL 5-5D-55  UTE TRIBAL 4-5D-55  UTE TRIBAL 3-5D-55  UTE TRIBAL 3-7-65  UTE TRIBAL 3-7-65  UTE TRIBAL 9-11D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9 12 5 5 5 7	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352536 V 4301352536 V 4301352537 V 4301352541 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352556 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352560 V 4301352564 V 4301352566	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Indian Indian Indian Federal Federal Federal Federal Federal Federal Federal Federal Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 10-65  Federal 10-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 2-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54  UTE TRIBAL 15-12D-55  UTE TRIBAL 4-5D-55  UTE TRIBAL 3-5D-55  UTE TRIBAL 3-65  UTE TRIBAL 3-65  UTE TRIBAL 3-65  UTE TRIBAL 10-11D-55  UTE TRIBAL 10-11D-55	3 9 9 9 6 6 6 6 6 3 3 3 3 7 7 7 7 9 12 5 5 5 7 11	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537 V 4301352541 V 4301352541 V 4301352544 V 4301352556 V 4301352556 V 4301352559 V 4301352559 V 4301352559 V 4301352560 V 4301352560 V 4301352566 V 4301352566	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Indian Indian Federal Federal Federal Federal Federal Federal Federal Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 10-65  Federal 10-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 2-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54  UTE TRIBAL 15-12D-55  UTE TRIBAL 4-5D-55  UTE TRIBAL 3-5D-55  UTE TRIBAL 10-155  UTE TRIBAL 10-11D-55  UTE TRIBAL 10-11D-55  UTE TRIBAL 15-11D-55	3 9 9 9 9 6 6 6 6 6 3 3 3 3 7 7 7 7 9 12 5 5 5 7 11 11	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352536 V 4301352536 V 4301352537 V 4301352541 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352556 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352560 V 4301352564 V 4301352566	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Indian Indian Indian Federal Federal Federal Federal Federal Federal Federal Federal Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	

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Federal 15-6D-65	6	060S	050W	4301352591	F	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	I	ndian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	I	ndian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	I	ndian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	I	ndian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	I	ndian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	1	ndian	OW	APD
UTE TRIBAL 14-11D-55	11	050S		4301352610	I	ndian	OW	APD
UTE TRIBAL 13-11D-55	11	050S		4301352611		ndian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	I	ndian	OW	APD
UTE TRIBAL 11-11D-55	11	050S		4301352613	_	ndian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	F	Federal	OW	APD
Federal 11-7D-65	7	060S		4301352683	F	ederal	OW	APD
Federal 10-7D-65	7	060S		4301352684		Federal	OW	APD
Federal 7-7D-65	7			4301352685		Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S		4301352687		ndian	OW	APD
UTE TRIBAL 13-30D-55	30	_		4301352688		ndian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	+	4301352689		ndian	OW	APD
UTE TRIBAL 11-30D-55	30	050S		4301352690		ndian	OW	APD
UTE TRIBAL 7-17D-55	17	050S		4301352691		ndian	OW	APD
UTE TRIBAL 6-17D-55	17	050S		4301352692		ndian	OW	APD
UTE TRIBAL 3-17D-55	17	050S		4301352693		ndian	OW	APD
UTE TRIBAL 2-17D-55	17	050S		4301352694		ndian	OW	APD
UTE TRIBAL 4-17D-55	17	050S		4301352695		ndian	OW	APD
State Tribal 3-12D-55	12	050S		4301352697		ndian	OW	APD
State Tribal 4-12D-55	12	050S		4301352698		ndian	OW	APD
UTE TRIBAL 12-31D-55	31	050S		4301352699		ndian	OW	APD
UTE TRIBAL 13-31D-55	31	050S		4301352700		ndian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	+	4301352701		ndian	OW	APD
UTE TRIBAL 14-13D-54	13	050S		4301352702		ndian	OW	APD
UTE TRIBAL 11-31-55	31	050S		4301352703		ndian	OW	APD
State Tribal 3-11D-55	11	050S		4301352704		ndian	OW	APD
State Tribal 4-11D-55	11			4301352705	I	ndian	OW	APD
State Tribal 5-11D-55	11	050S		4301352706		ndian	OW	APD
State Tribal 6-11D-55	11	050S		4301352707		ndian	OW	APD
State Tribal 8-11D-55	11	050S		4301352708		ndian	OW	APD
State Tribal 7-11D-55	11	050S		4301352709		ndian	OW	APD
State Tribal 2-11D-55	11	050S		4301352710		ndian	OW	APD
State Tribal 1-11D-55	11	050S		4301352711		ndian	OW	APD
UTE TRIBAL 9-4D-55	4	050S		4301352713		ndian	OW	APD
State Tribal 2-10D-55	10	0508	1	4301352714		ndian	OW	APD
State Tribal 7-10D-55	10			4301352715		ndian	OW	APD
State Tribal 8-10D-55	10	050S		4301352716		ndian	OW	APD
UTE TRIBAL 10-4D-55	4			4301352717		ndian	OW	APD
UTE TRIBAL 15-4D-55	4	050S		4301352718		ndian	OW	APD
State Tribal 1-10D-55	10			4301352720		ndian	OW	APD
UTE TRIBAL 16-4D-55	4	050S		4301352721		ndian	OW	APD
State Tribal 4 10D 55	10	050S		4301352723		ndian	OW	APD
State Tribal 4-10D-55 State Tribal 5-10D-55	10	0508		4301352724		ndian	OW	APD
State Tribal 5-10D-55 State Tribal 6-10D-55	10	0508		4301352725		ndian	OW	APD
	10	,		4301352726		ndian	OW	APD
UTE TRIBAL 11-5D-55	5	050S		4301352727		ndian	OW	APD
UTE TRIBAL 12-5D-55	5			4301352728		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352729		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352730		ndian	OW	APD
UTE TRIBAL 9-30D-55	30	0508		4301352731		ndian	OW	APD
State Tribal 15-2D-55	2	0508	-	4301352732		ndian	OW	APD
State Tribal 16-2D-55	2	0508		4301352733		ndian	OW	APD
State Tribal 10-2D-55	2			4301352734		ndian	OW	APD
State Tribal 9-2D-55	2			4301352735		ndian	OW	APD
UTE TRIBAL 15 30D 55	30			4301352736		ndian	OW	APD
UTE TRIBAL 15-30D-55	30			4301352737		ndian	OW	APD
UTE TRIBAL 16-30D-55	30			4301352738		ndian	OW	APD
Myrin Tribal 9-19D-55	19			4301352739		ndian	OW	APD
State Tribal 16-3D-55	3			4301352740		ndian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	I	ndian	_ow	APD

		_					
State Tribal 10-3D-55	3	050S	050W 4301352742		Indian	OW	APD
State Tribal 9-3D-55	3	050S	050W 4301352743		Indian	ow	APD
Myrin Tribal 15-19D-55	19	050S	050W 4301352744		Indian	OW	APD
Myrin Tribal 13-19D-55	19	050S	050W 4301352745		Indian	ow	APD
Myrin Tribal 12-19D-55	19	050S	050W 4301352746		Indian	ow	APD
UTE TRIBAL 5-4D-55		050S	050W 4301352747		Indian	OW	APD
UTE TRIBAL 4-4D-55	4	050S	050W 4301352748		Indian	ow	APD
UTE TRIBAL 3-4D-55	4	050S	050W 4301352749	+	Indian	OW	APD
UTE TRIBAL 6-4D-55		-	050W 4301352754		Indian	ow	APD
			<del>                                     </del>		Indian	ow	APD
UTE TRIBAL 3-31D-55			050W 4301352757	+			
UTE TRIBAL 5-31D-55		_	050W 4301352758	ļ	Indian	OW	APD
UTE TRIBAL 6-31D-55	31		050W 4301352759	ļ	Indian	OW	APD
UTE TRIBAL 7-31D-55	31		050W 4301352764		Indian	OW	APD
Myrin Tribal 11-19D-55	19		050W 4301352765		Indian	OW	APD
Federal 8-14D-65	14	060S	050W 4301352767		Federal	OW	APD
Federal 7-14D-65	14	060S	050W 4301352768		Federal	OW	APD
Federal 2-14D-65	14	060S	050W 4301352769		Federal	OW	APD
Federal 1-14D-65	14		050W 4301352770	<u> </u>	Federal	OW	APD
UTE TRIBAL 8-5D-55	5	050S	050W 4301352773	i	Indian	ow	APD
UTE TRIBAL 4-31D-55	31	050S	050W 4301352775	+	Indian	OW	APD
			<del></del>				
UTE TRIBAL 4-30D-55	30	050S	050W 4301352796	-	Indian	OW	APD
UTE TRIBAL 5-30D-55	30	050S	050W 4301352797	-	Indian	OW	APD
UTE TRIBAL 7-30D-55	30	050S	050W 4301352799		Indian	OW	APD
Federal 1-13D-65	13	060S	050W 4301352800		Federal	OW	APD
Federal 7-13D-65	13	060S	050W 4301352802		Federal	OW	APD
UTE TRIBAL 1-30D-55	30	050S	050W 4301352809		Indian	OW	APD
LC TRIBAL 6-25D-56	25	050S	060W 4301352810		Indian	ow	APD
LC TRIBAL 4-25D-56	25	050S	060W 4301352812	1	Indian	OW	APD
Federal 6-13D-65	13	060S	050W 4301352813		Federal	OW	APD
Federal 4-13D-65	13	060S	050W 4301352814		Federal	ow	APD
Federal 3-13D-65	13	<del></del>		+		OW	APD
7.4		060S	050W 4301352815		Federal		
Federal 3-16D-64	16	060S	040W 4301352823		Federal	OW	APD
Federal 4-16D-64	16	060S	040W 4301352824		Federal	<u>o</u> w	APD
Federal 5-16D-64	16	060S	040W 4301352825	ļ	Federal	OW	APD
Federal 6-16D-64	16	060S	040W 4301352826		Federal	OW	APD
Federal 5-13D-65	13	060S	050W 4301352827	1	Federal	ow	APD
LC TRIBAL 1-25D-56	25	050S	060W 4301352835		Indian	OW	APD
LC TRIBAL 2-25D-56	25	050S	060W 4301352836		Indian	OW	APD
LC TRIBAL 8-25D-56	25	050S	060W 4301352837		Indian	OW	APD
UTE FEE 1-13D-55	13	050S	050W 4301352838		Fee	OW	APD
LC TRIBAL 9-25D-56	25	050S	060W 4301352840		Indian	OW	APD
LC TRIBAL 15-25-56	25	+	060W 4301352844			OW	
		_			Indian	<del></del>	APD
Federal 9-5D-65	5	060S	050W 4301352846		Federal	OW	APD
Federal 10-5D-65	5	060S	050W 4301352847		Federal	OW	APD
LC TRIBAL 16-25D-56	25		060W 4301352848	+	Indian	OW	APD
LC TRIBAL 10-25D-56	25	050S	060W 4301352849		Indian	OW	APD
UTE TRIBAL 8-30D-55	29	050S	050W 4301352855		Indian	OW	APD
UTE TRIBAL 9-29D-55	29	050S	050W 4301352870	Ĺ	Indian	OW	APD
UTE TRIBAL 6-24D-55	24	050S	050W 4301352871		Indian	OW	APD
UTE TRIBAL 16-17D-55	17	<del></del>			Indian	OW	APD
UTE TRIBAL 13-27D-55	27	050S	050W 4301352882		Indian	OW	APD
UTE TRIBAL 4-29D-55	29	-			Indian	OW	APD
UTE TRIBAL 1-29D-55	29	050S	050W 4301352884	_	Indian	ow	APD
Federal 4-2D-65							
	2				Federal	OW	APD
Federal 5-2D-65	2	060S	050W 4301352886		Federal	OW	APD
Federal 12-2D-65	2	060S			Federal	OW	APD
LC TRIBAL 12-25D-56	25	050S	060W 4301352888		Indian	OW	APD
LC TRIBAL 13-25D-56	25	050S	060W 4301352890		Indian	OW	APD
LC TRIBAL 14-25D-56	25	050S	060W 4301352891		Indian	OW	APD
Federal 15-3D-65	3	060S	050W 4301352892		Federal	OW	APD
Federal 9-3D-65	3	+	050W 4301352893	The state of the s	Federal	OW	APD
Federal 8-3D-65	3	060S	050W 4301352894		Federal	OW	APD
Federal 6-3D-65	3	060S	050W 4301352895		Federal	OW	APD
UTE TRIBAL 6-28D-55		+			+		
	28					OW	DRL
MOON TRIBAL 9-27D-54	27	-				OW	DRL
LC TRIBAL 9-16D-56	16	050S	060W 4301350600	99999	Indian	OW	DRL

FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	0508		4301351258			OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S		4301351365			OW	DRL
LC TRIBAL 9-26D-56	26	050S			19433		OW	DRL
UTE TRIBAL 8-17D-55	17	-		4301351413			OW	DRL
LC TRIBAL 9-24D-45	24	040S			18861		OW	DRL
LC TRIBAL 2-29D-45	29	040S		4301351705			OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S		4301351744			OW	DRL
LC FEE 14-6D-56	6	050S		4301351787	+		OW	DRL
LC FEE 15-6-56	6	050S		4301351792			OW	DRL
LC Fee 14-36D-56	36	050S		4301351878			OW	DRL
LC Fee 12-36-56	36	050S		4301351883			OW	DRL
LC Tribal 6-29D-45	29	040S		4301351902			OW	DRL
Federal 4-6D-65	6			4301351702			OW	DRL
Federal 12-6D-65	6	060S		4301352006			OW	DRL
UTE Tribal 14-18D-54	18			4301352213			GW	DRL
UTE Tribal 15-31D-55	31	050S		4301352309			GW	DRL
UTE Tribal 16-31D-55	31	+		4301352309				
State Tribal 1-12D-55	12	+					GW	DRL
State Tribal 16-6D-54		0508		4301352390			OW	DRL
	6	0508		4301352394			OW	DRL
State Tribal 10-6D-54	6	0508	+	4301352395	·		OW	DRL
State Tribal 9-6D-54	6	050S		4301352396			OW	DRL
State Tribal 7-7D-54	7			4301352426			OW	DRL
State Tribal 1-7D-54	7	050S		4301352427			OW	DRL
State Tribal 2-7D-54	7	050S		4301352428			OW	DRL
State Tribal 3-7D-54	7	050S		4301352429			OW	DRL
State Tribal 4-7D-54	7	_		4301352431			OW	DRL
State Tribal 5-7D-54	7	050S		4301352432			OW	DRL
State Tribal 6-7D-54	7	050S	-	4301352433			OW	DRL
State Tribal 11-6D-54	6	050S		4301352452			OW	DRL
State Tribal 12-6D-54	6	050S		4301352453			OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	ow	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	ow	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	ow	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	ow	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	ow	DRL
State Tribal 8-18D-54	18	0508		4301352577			OW	DRL
State Tribal 4-18D-54	18	0508		4301352607			OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S		4301352643			OW	DRL
State Tribal 12-12D-55	12	0508		4301352644			OW	DRL
State Tribal 6-12D-55	12	050S		4301352645			OW	DRL
State Tribal 16-1D-55	1			4301352646			OW	DRL
State Tribal 15-1D-55	1	050S		4301352647			OW	DRL
State Tribal 10-1D-55	1	050S		4301352648			OW	DRL
State Tribal 9-1D-55	1	050S		4301352649			OW	DRL
LC FEE 16-15D-56	14	050S		4301352655			OW OW	DRL
LC Tribal 2-22D-56	22			4301352663			OW	DRL
LC Tribal 3-22D-56	22	050S		4301352664			OW	DRL
Federal 2-13-65	13	060S				Federal	OW	DRL
Federal 8-13D-65	13	060S		4301352801			OW	DRL
Federal 12-8D-64	7	060S		4301352832			OW	DRL
Federal 5-8D-64	+7	060S		4301352833			OW	DRL
Federal 4-8D-64	7	060S		4301352834			OW	
Federal 3-8D-64	5	060S		4301352845				DRL
LC TRIBAL 4H-31-56	31	050S		4301352843	1/303	Indian	OW	DRL
Federal 14-7D-65	31	050S		4301351736			OW	NEW
LC Fee 11-22-57	22	+				Indian	OW	NEW
LC Fee 13-22D-57				4301352127	<u> </u>	Fee	OW	NEW
LC 1 W 13-22D-37	22	050S	<u> U/UW</u>	4301352131	Ĺ	Fee	ow _	NEW

LC Tribal 5-22D-57	22			4301352133		Indian	OW	NEW
LC Tribal 15-22D-57	22	050S	070W	4301352134	İ	Indian	OW	NEW
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	ow	NEW
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	ow	NEW
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	ow	NEW
LC Tribal 4-19D-56	19			4301352248		Indian	ow	NEW
Abbott Fee 3-6D-54	6		·	4301352325		Fee	ow	NEW
LC Fee 9-11D-56	11			4301352479		Fee	OW	NEW
Williams Tribal 8-4D-54	4			4301352650		Indian	OW	NEW
Williams Tribal 7-4D-54	4			4301352651		Indian	OW	NEW
Williams Tribal 2-4D-54	4		+	4301352652		Indian	OW	NEW
Williams Tribal 1-4D-54	4			4301352653	+	Indian	OW	NEW
Federal 9-8D-64	9	060S	<del></del>	4301352880		Federal	ow	NEW
Federal 16-8D-64	9			4301352881		Federal	OW	NEW
LC Nielsen Tribal 6-33D-56	33			4301352896		Indian	OW	NEW
LC Nielsen Tribal 2-33D-56	33			4301352897		Indian	OW	NEW
LC Nielsen Tribal 4-33D-56	33			4301352898		Indian	OW OW	NEW
LC Nielsen Tribal 5-33D-56	33	050S		4301352899		Indian	OW	NEW
UTE FEE 13-9D-54	9			4301352906		Fee	OW OW	NEW
UTE FEE 2-34D-55	27			4301352901		Fee	OW OW	NEW
Federal 13-7D-65	7			4301352974		Federal	OW OW	NEW
Federal 14-7D-65	7	060S		4301352975	-	Federal	OW OW	NEW
UTE TRIBAL 6-27D-55	27			4301352976	-	Indian	ow	NEW
LC Nielsen Tribal 12-27D-56	27			4301352977		Indian	OW	NEW
LC Nielsen Tribal 13-27D-56	27	050S		4301352978		Indian	OW	NEW
LC Nielsen Tribal 16-28D-56	27			4301352979		Indian	OW	NEW
LC Nielsen Fee 9-28D-56	27	050S		4301352980		Fee	OW OW	NEW
LC FEE 9-36D-56	36			4301352982		Fee	OW	NEW
LC FEE 15-36D-56	36	050S		4301352983	<del></del>	Fee	OW OW	NEW
LC TRIBAL 6-36D-56	36	050S		4301352984		Indian	OW OW	NEW
LC TRIBAL 5-36D-56	36	050S		4301352985		Indian	ow ow	NEW
LC TRIBAL 4-36D-56	36			4301352986		Indian	OW	NEW
LC TRIBAL 3-36D-56	36			4301352987		Indian	ŌW	NEW
LC TRIBAL 2-35D-56	35	050S		4301352988	1	Indian	OW	NEW
LC TRIBAL 1-35D-56	35	050S		4301352989		Indian	OW	NEW
UTE TRIBAL 13-3R-54	3			4301330924		Indian	OW	OPS
UTE TRIBAL 3-20D-55	20			4301333280		Indian	OW	OPS
LC TRIBAL 4H-17-56	17			4301333540			ow	OPS
LC TRIBAL 16-21-46	21			4301333575			OW	OPS
UTE TRIBAL 8-20D-55	20			4301333676			OW	OPS
UTE TRIBAL 14-14D-55	14			4301333699			OW	OPS
UTE TRIBAL 5-29D-55	29			4301333740			ow	OPS
UTE TRIBAL 7-32D-55	32			4301333794			OW	OPS
UTE TRIBAL 12-27D-55	27			4301333798			OW	OPS
FOY 9-33D-55	33			4301333802			OW	OPS
BERRY TRIBAL 2-23D-54	23			4301333805			OW	OPS
UTE TRIBAL 13-29D-55	29			4301333807			OW	OPS
UTE TRIBAL 16-28D-55	28			4301333887			OW	OPS
LC FEE 8-15D-56	15		+	4301350597			OW	OPS
SFW FEE 13-10D-54	10			4301350892			OW	OPS
SFW TRIBAL 11-10D-54	10			4301350893			OW	OPS
LC TRIBAL 5HH-5-56	4			4301350927			OW	OPS
LC TRIBAL 16-34D-45	34			4301350977			OW	OPS
LC TRIBAL 3-4D-56	4			4301351000			OW	OPS
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS
LC TRIBAL 2-33D-45	33			4301351402			OW	OPS
LC TRIBAL 9-3D-56	3			4301351514			OW	OPS
LC Tribal 3-34D-56	34			4301352087			OW	OPS
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS
Ute Tribal 3-9D-54	9			4301352464			OW	OPS
BC UTE TRIBAL 4-22	22			4301330755			ow	P

B C UTE TRIBAL 1-91S				1	T		·	т		
UTE TRIBAL 1-52R   32   0958   0404   490133072   1020   Indian   OW   P   SENINDAGE CANYON   CONTONNOOD RIDGO UTE TRIBAL 1-19   9   0950   10404   490133093   948   Indian   OW   P   SENINDAGE CANYON   CONTONNOOD RIDGO UTE TRIBAL 1-19   25   0950   10404   490133093   948   Indian   OW   P   SENINDAGE CANYON   CONTONNOOD RIDGO UTE TRIBAL 1-20   25   0950   10404   490133094   9420   Indian   OW   P   SENINDAGE CANYON   CONTON	B C UTE TRIBAL 16-16					9489	Indian	OW	P	
UTE TRIBAL 1-3-18 22				-		-				
SCOTIONWOOD RIDGE UTE TRIBAL 1-19   9508   600W   4301330931   972.   Indian   OW   P   SRUNDAGE CANYON   TABBY CYN UTE TRIBAL 1-26   26   6058   605W   430130948   972.   Indian   OW   P   SUNDAGE CANYON   TABBY CYN UTE TRIBAL 1-26   26   6058   605W   430130948   972.   Indian   OW   P   UTE TRIBAL 1-26   26   6058   605W   430130969   1973   Indian   OW   P   UTE TRIBAL 1-26   27   1058   605W   430130969   1973   Indian   OW   P   UTE TRIBAL 1-26   27   1058   605W   430130969   1973   Indian   OW   P   UTE TRIBAL 1-26   27   1058   605W   4301310969   1973   Indian   OW   P   UTE TRIBAL 1-27   27   1058   605W   4301310969   1973   Indian   OW   P   UTE TRIBAL 1-27   27   1058   605W   4301310969   1973   Indian   OW   P   UTE TRIBAL 1-27   27   1058   605W   43013112   1973   Indian   OW   P   UTE TRIBAL 1-27   27   1058   605W   43013112   1974   Indian   OW   P   UTE TRIBAL 1-29   29   605W   605W   43013128   1974   Indian   OW   P   UTE TRIBAL 1-25   25   605W   605W   43013128   1974   Indian   OW   P   UTE TRIBAL 1-25   25   605W   605W   43013128   1974   Indian   OW   P   UTE TRIBAL 1-25   25   605W   605W   43013128   1974   Indian   OW   P   UTE TRIBAL 1-25   25   605W   605W   43013128   1974   Indian   OW   P   UTE TRIBAL 1-25   25   605W   605W   43013128   1974   Indian   OW   P   UTE TRIBAL 1-25   25   605W   605W   430131314   1134   Indian   OW   P   UTE TRIBAL 1-25   25   605W   605W   430131314   1134   Indian   OW   P   UTE TRIBAL 1-25   25   605W   605W   430131314   1134   Indian   OW   P   UTE TRIBAL 1-26   27   605W   605W   4301314   1134   Indian   OW   P   UTE TRIBAL 1-26   27   605W   605W   4301314   1135   Indian   OW   P   UTE TRIBAL 1-26   27   605W   605W   4301314   1135   Indian   OW   P   UTE TRIBAL 1-26   27   605W   605W   4301314   1135   Indian   OW   P   UTE TRIBAL 1-26   27   605W   605W   4301314   1135   Indian   OW   P   UTE TRIBAL 1-26   27   605W   605W   4301314   1135   Indian   OW   P   UTE TRIBAL 1-26   27   605W   605W   4301314   1135   Indian   OW   P									<del></del>	
TABBY CYN ITE TRIBAL 1-25   25   0505   0507   4501-3045   722   Indian   0W   P   SURINDAGE UP TRIBAL 1-30   20   0505   0409   4301-3005   1843   Indian   0W   P   UP   TRIBAL 3-26   20   0505   0500   4301-3005   1843   Indian   0W   P   UP   TRIBAL 3-27   20   0505   0500   4301-3005   1843   Indian   0W   P   UP   TRIBAL 3-28   21   0505   0500   4301-3005   1843   Indian   0W   P   UP   TRIBAL 3-28   21   0505   0500   4301-3005   1843   Indian   0W   P   UP   TRIBAL 3-248   22   0505   0500   4301-3115   1851   Indian   0W   P   UP   TRIBAL 3-248   23   0505   0500   4301-3115   1851   Indian   0W   P   UP   TRIBAL 3-248   24   0505   0500   4301-3115   1851   Indian   0W   P   UP   TRIBAL 3-19   24   0505   0500   4301-3115   1851   Indian   0W   P   UP   TRIBAL 3-19   24   0505   0500   4301-3115   1851   Indian   0W   P   UP   TRIBAL 3-19   24   0505   0500   4301-3115   1851   Indian   0W   P   UP   TRIBAL 3-19   25   0505   0500   4301-3115   1851   Indian   0W   P   UP   UP   TRIBAL 3-19   25   0505   0500   4301-3115   1851   Indian   0W   P   UP   UP   TRIBAL 3-19   25   0505   0500   4301-3115   1851   Indian   0W   P   UP   UP   TRIBAL 3-19   25   0500   0500   3301-315   1851   Indian   0W   P   UP   UP   TRIBAL 3-19   25   0500   0500   3301-315   1851   Indian   0W   P   UP   UP   TRIBAL 3-19   25   0500   0500   0500   3301-315   Indian   0W   P   UP   UP   TRIBAL 3-17   UP   TRIBAL 3-17   UP   TRIBAL 3-18   UP   TRIBAL 3-17   UP   TRIBAL 3-18   UP										
SRRINDAGE UTE TRIBAL 1-36  30  508 (5094 430133995 1942) Indiam  OW P  UTE TRIBAL 5-28-75 (REENTRY)  24  508 (5094 430133995 1942) Indiam  OW P  UTE TRIBAL 5-28-75 (REENTRY)  25  508 (4004 430133995 1942) Indiam  OW P  UTE TRIBAL 5-28-75 (REENTRY)  26  5095 (4004 430133995 1942) Indiam  OW P  UTE TRIBAL 1-28-12  27  508 (4004 430133995 1942) Indiam  OW P  UTE TRIBAL 1-28-12  28  5095 (4004 430133112) 1945 Indiam  OW P  UTE TRIBAL 1-29-12  29  5095 (5094 43013112) 1945 Indiam  OW P  UTE TRIBAL 1-19-13  19  5095 (5094 43013112) 1945 Indiam  OW P  UTE TRIBAL 1-19-19-19-19-19-19-19-19-19-19-19-19-19				<del></del>	<del>+</del>				<del>-</del>	BRUNDAGE CANYON
SOWERS CYN UTE TRIBAL 3-26  10 6908 19098 4901330956 1973 Indiam     OW   P						-			-	
UFF TRIBAL 1-24R-55 (RENTRY)		1							1-	
UFF TRIBAL 1-20					<del></del>					
F. C. ITE RIBAL 9-23X				<del></del>						
CFF TRIBAL 1-5-24R   24		1		<del> </del>				+	P	
SBRUNDAGE CYN JUET RIBAL 4-27   27   0505   040W   491031313   9851   Indium   OW   P   UTE TRIBAL 7-19   19   0505   040W   491031312   14088   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 7-19   19   0505   040W   491031312   14088   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 7-19   19   0505   040W   491031312   14181   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 7-17   17   0505   040W   491031312   14181   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   19   0505   040W   491031314   1192   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   19   0505   040W   491031314   1192   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-12   22   0505   040W   491031314   1192   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-12   22   0505   040W   491031315   1192   Indium   OW   P   UTE TRIBAL 1-18   28   0505   040W   491031315   11914   Indium   OW   P   UTE TRIBAL 1-18   18   0505   040W   491031315   11914   Indium   OW   P   UTE TRIBAL 1-18   18   0505   040W   491031315   11914   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-18   18   0505   040W   491031315   11914   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-18   18   0505   040W   491031315   11914   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-18   18   0505   040W   491031315   11914   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-18   18   0505   040W   491031316   11915   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   20   0505   050W   491031316   11915   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   19   0505   050W   491031316   11917   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   19   0505   050W   491031316   11917   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   19   0505   050W   491031318   11917   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   19   0505   050W   491031318   11917   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-12   19   0505   050W   491031318   11917   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-12   19   0505   050W   491031318   11917   Indium   OW   P   RUND	T C UTE TRIBAL 9-23X	23						OW	P	
UFE TRIBAL 7-13	UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
UPE TRIBAL 7-19	S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
Zand TUTE TRIBAL 7-19	UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UFE TRIBAL 13-19	UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Zand T UTE TRIBAL 7-25   25   5056   505W   430131316   1416   Indian   OW   P   BRUNDAGE CANYON   UTE TRIBAL 1-1-17   70   505   640W   4301313154   11921   Indian   OW   P   P   UTE TRIBAL 1-1-22   22   5055   640W   4301313154   11926   Indian   OW   P   P   UTE TRIBAL 1-28   28   5055   505W   4301313154   11926   Indian   OW   P   P   UTE TRIBAL 1-1-28   28   5055   640W   4301313154   11926   Indian   OW   P   P   UTE TRIBAL 1-1-26   16   5056   640W   4301313154   11926   Indian   OW   P   P   UTE TRIBAL 1-1-16   16   5056   640W   4301313154   11951   Indian   OW   P   P   BRUNDAGE CANYON   UTE TRIBAL 1-1-16   18   8059   640W   4301313154   11957   Indian   OW   P   BRUNDAGE CANYON   UTE TRIBAL 1-1-23   23   5056   505W   43013167   11957   Indian   OW   P   P   BRUNDAGE CANYON   UTE TRIBAL 1-2-3   23   5050   505W   43013167   11957   Indian   OW   P   P   BRUNDAGE CANYON   UTE TRIBAL 1-2-3   23   5050   505W   43013167   11957   Indian   OW   P   P   DESCRIPTION   UTE TRIBAL 1-2-3   23   5050   505W   43013167   11957   Indian   OW   P   P   DESCRIPTION   UTE TRIBAL 1-19   19   5050   640W   43013163   11957   Indian   OW   P   P   DESCRIPTION   UTE TRIBAL 1-19   19   5050   640W   43013163   11275   Indian   OW   P   DESCRIPTION   UTE TRIBAL 1-19   19   5050   640W   43013163   11275   Indian   OW   P   DESCRIPTION   UTE TRIBAL 1-2-2   25   5050   505W   43013183   12152   Indian   OW   P   DESCRIPTION   UTE TRIBAL 1-2-2   25   5050   505W   43013183   12152   Indian   OW   P   DESCRIPTION   UTE TRIBAL 1-2-2   25   5050   505W   43013183   12152   Indian   OW   P   DESCRIPTION   UTE TRIBAL 1-2-2   26   5050   505W   43013183   12152   Indian   OW   P   DESCRIPTION   UTE TRIBAL 1-2-2   26   5050   505W   43013181   12157   Indian   OW   P   DESCRIPTION   UTE TRIBAL 1-2-2   26   5050   505W   43013181   12157   Indian   OW   P   DESCRIPTION   UTE TRIBAL 1-1-2   1050	Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-17  17  19  19  19  19  19  19  19  19	UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
UTE TRIBAL 13-17  17  19  19  19  19  19  19  19  19	Z and T UTE TRIBAL 7-25	25	_	-	<del></del>		Indian	OW	P	
UPE TRIBAL 11-19	UTE TRIBAL 13-17	17		+					P	BRUNDAGE CANYON
UTE TRIBAL 13-22	UTE TRIBAL 11-19	19			<del></del>				P	
UTE TRIBAL 1-28		+				<del></del>		<u> </u>	+=	-
UTE TRIBAL 4-30  100  100  100  100  100  100  100									<del> -</del>	
UTE TRIBAL 16-18  18 050S 040W 4301331691 11951 Indian OW P BRUNDAGE CANYON UTE TRIBAL 5-20 20 050S 040W 4301331650 11957 Indian OW P UTE TRIBAL 5-20 21 050S 050W 4301331650 11957 Indian OW P UTE TRIBAL 15-23 23 050S 050W 4301331650 11957 Indian OW P TABBY CANYON 1-21 21 050S 050W 4301331691 11257 Indian OW P TABBY CANYON 8-22 22 050S 050W 430133170 1120W Indian OW P UTE TRIBAL 5-19 19 050S 040W 430133170 11597 Indian OW P UTE TRIBAL 5-19 19 050S 040W 430133180 12179 Indian OW P UTE TRIBAL 15-19 19 050S 040W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 040W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 040W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 050W 4301331830 12127 Indian OW P UTE TRIBAL 15-19 19 050S 050W 4301331830 12127 Indian OW P UTE TRIBAL 15-19 19 050S 050W 4301331830 12125 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331830 12125 Indian OW P UTE TRIBAL 1-24 40 050S 050W 4301331910 1222 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331910 12127 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331910 12170 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331910 12170 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331910 12170 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331910 12170 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331910 12170 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331910 12275 Indian OW P UTE TRIBAL 1-26 26 050S 050W 4301331914 12759 Indian OW P UTE TRIBAL 1-26 27 050S 050W 4301331914 12759 Indian OW P UTE TRIBAL 1-26 28 050S 050W 4301331914 12759 Indian OW P UTE TRIBAL 1-27 29 050S 040W 4301332144 12759 Indian OW P UTE TRIBAL 1-27 20 050S 040W 4301332144 12759 Indian OW P UTE TRIBAL 1-27 21 050S 040W 4301332149 12745 Indian OW P UTE TRIBAL 1-27 21 050S 040W 4301332149 12759 Indian OW P UTE TRIBAL 1-27 21 050S 040W 4301332149 12759 Indian OW P UTE TRIBAL 1-29 20 050S 040W 4301332149 12759 Indian OW P UTE TRIBAL 1-29 20 050S 040W 4301332149 12759 Indian OW P UTE TRIBAL 1-29 20 050S 040W 4301332149 12759 Indian OW P UTE TRIBAL 1-29 20 050S 040W 4301332189 13026 100									<u> </u>	
UTE TRIBAL 16-18  18 050S 040W 4301331650 11946 Indian OW P UTE TRIBAL 15-20 20 050S 050W 4301331671 11989 Indian OW P UTE TRIBAL 15-23 23 050S 050W 4301331671 11989 Indian OW P TABBY CANYON 1-21 21 050S 050W 4301331671 11989 Indian OW P UTE TRIBAL 15-23 22 050S 050W 4301331670 11989 Indian OW P SOWERS CANYON 9-27 27 050S 050W 4301331700 1200S Indian OW P UTE TRIBAL 3-19 19 050S 040W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 040W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 040W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 040W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 050W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 050W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 050W 4301331831 12127 Indian OW P UTE TRIBAL 15-19 19 050S 050W 4301331831 12125 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331831 12127 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331891 12182 Indian OW P UTE TRIBAL 1-24 24 050S 050W 4301331891 12182 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331891 12182 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331891 12182 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331891 12182 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331891 12182 Indian OW P UTE TRIBAL 1-25 25 050S 050W 430133191 12182 Indian OW P UTE TRIBAL 1-26 26 050S 050W 430133191 12182 Indian OW P UTE TRIBAL 1-17 17 050S 040W 4301332143 12750 Indian OW P UTE TRIBAL 1-17 17 050S 040W 4301332143 12750 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-2-11 17 050S 040W 4301332143 12750 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-1-18 18 050S 040W 4301332145 12779 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-1-17 17 050S 040W 4301332145 12779 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-1-17 17 050S 040W 4301332145 12791 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-1-18 18 050S 040W 4301332145 12791 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-1-18 10 050S 040W 4301332145 12791 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-1-18 10 050S 040W 4301332145 12791 Indian OW P BRUNDAGE CANYON P UTE TRIBAL 1-3-18 10 050S 040W									<del></del>	
UTE TRIBAL 15-29  120		1		-						DDI DIDACE CANDON
UFE TRIBAL 15-23		<del> </del>								BRUNDAGE CAN YUN
TABBY CANYON 1-21						<del></del>				
TABBY CANYON 8-22   22   0505   050W   4301331701   12008   Indian   OW   P		+							<del>-</del>	
SOWERS CANYON)						+			-	
UTE TRIBAL 3-19  UTE TRIBAL 9-19  19  050S  040W  4301331831  12175 Indian  0W  P  UTE TRIBAL 15-19  19  050S  040W  4301331832   12180 Indian  0W  P  UTE TRIBAL 2-25  25  050S  050W  4301331833   12180 Indian  0W  P  UTE TRIBAL 3-25  25  050S  050W  4301331833   12180 Indian  0W  P  UTE TRIBAL 15-24  24  050S  050W  4301331831   12152 Indian  0W  P  UTE TRIBAL 15-24  24  050S  050W  4301331891   12182 Indian  0W  P  UTE TRIBAL 15-24  24  050S  050W  4301331910   12182 Indian  0W  P  UTE TRIBAL 15-25  25  050S  050W  4301331910   12182 Indian  0W  P  UTE TRIBAL 15-26  26  050S  050W  4301331911   12182 Indian  0W  P  UTE TRIBAL 15-26  26  050S  050W  4301331911   12182 Indian  0W  P  UTE TRIBAL 15-26  26  050S  050W  4301331911   12182 Indian  0W  P  UTE TRIBAL 15-26  26  050S  050W  4301331912   12235 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 2-19  19  050S  040W  4301332143   12750 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332146   12747 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 11-17  17  050S  040W  4301332146   12745 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332146   12745 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332146   12745 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332146   12745 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332166   12945 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332166   12945 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332188   13013191   100191   10191   100191   100191   100191   100191   100191   100191   10019									<del>-</del>	
UTE TRIBAL 15-19  19  050S  050W  4301331831  12175  Indian  0W  P  UTE TRIBAL 15-19  19  050S  050W  4301331831  12175  Indian  0W  P  UTE TRIBAL 2-25  25  050S  050W  4301331831  12153  Indian  0W  P  UTE TRIBAL 3-25  25  050S  050W  4301331831  12153  Indian  0W  P  UTE TRIBAL 1-24  24  050S  050W  4301331910  12217  Indian  0W  P  UTE TRIBAL 11-24  24  050S  050W  4301331910  12217  Indian  0W  P  UTE TRIBAL 11-25  25  050S  050W  4301331910  12217  Indian  0W  P  UTE TRIBAL 1-25  25  050S  050W  4301331911  12182  Indian  0W  P  UTE TRIBAL 1-26  26  050S  050W  4301331911  12182  Indian  0W  P  UTE TRIBAL 1-126  10  10  10  UTE TRIBAL 1-126  26  050S  050W  4301331911  12182  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-29  10  UTE TRIBAL 1-17  17  050S  040W  4301332145  12746  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332145  12747  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-18  18  050S  040W  4301332146  12746  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332146  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-18  18  050S  040W  4301332161  12974  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-18  18  050S  040W  4301332161  12974  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-18  18  050S  040W  4301332161  12974  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  UTE TRIBAL 1-19  10  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  10  0W  P  BRUNDAGE CANYON  10  10  10  10  10  10  10  10  10  1				-	<u> </u>	1			-	
UTE TRIBAL 15-19  19  000  000  000  000  000  000  0										
UTE TRIBAL 2-25  25  0508  050W  4301331831  12153  Indian  0W  P  UTE TRIBAL 3-25  25  0508  050W  4301331834  12152  Indian  0W  P  UTE TRIBAL 11-24  24  0508  050W  4301331901  12217  Indian  0W  P  UTE TRIBAL 11-25  25  0508  050W  4301331910  12121  Indian  0W  P  UTE TRIBAL 11-26  26  0508  050W  4301331910  12125  Indian  0W  P  UTE TRIBAL 11-26  26  0508  050W  4301331910  12125  Indian  0W  P  UTE TRIBAL 11-26  26  0508  050W  4301331910  12225  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 6-25H  17  0508  040W  4301332141  12750  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  0508  040W  4301332141  12750  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  0508  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  0508  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  0508  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  0508  040W  4301332147  12755  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  0508  040W  4301332147  12755  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-18  18  0508  040W  4301332147  12755  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-20  10  10  10  10  10  10  10  10  10		+								
UTE TRIBAL 1-24			_	-	<del></del>				<u> </u>	
UTE TRIBAL 1-1-24								OW		
UTE TRIBAL 13-24  24  050S  050W  4301331910  1217  Indian  OW  P  UTE TRIBAL 1-1-25  25  050S  050W  4301331910  12127  Indian  OW  P  UTE TRIBAL 1-1-26  26  050S  050W  4301331910  12127  Indian  OW  P  UTE TRIBAL 1-26  26  050S  050W  4301332140  1275  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 6-25H  25  050S  050W  4301332144  12746  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332145  12747  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 12-17  17  050S  040W  4301332146  12745  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 12-17  17  050S  040W  4301332147  12745  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 12-17  17  050S  040W  4301332147  12755  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 12-17  17  050S  040W  4301332147  12755  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332147  12755  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 6-22  22  050S  040W  4301332147  12755  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 6-21  10  050S  040W  4301332148  12794  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 6-21  21  050S  040W  4301332164  12947  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 6-21  050S  040W  4301332164  12947  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 1-26  22  050S  040W  4301332164  12947  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 1-26  050S  040W  4301332164  12947  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 1-26  050S  040W  4301332164  12947  Indian  OW  P  BRUNDAGE CANYON  INDIANA  UTE TRIBAL 1-26  050S  040W  4301332164  12947  Indian  OW  P  BRUNDAGE CANYON  INDIANA  INDI									<del>_</del>	
UTE TRIBAL 11-25         25         050S         050W         4301331911         12182         Indian         OW         P           UTE TRIBAL 1-26         26         050S         050W         4301331912         12182         Indian         OW         P           UTE TRIBAL 2-19         19         050S         040W         4301332140         12795         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 9-18         18         050S         040W         4301332141         12746         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 1-17         17         050S         040W         4301332145         12747         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 12-17         17         050S         040W         4301332147         1275         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 15-18         18         050S         040W         4301332148         12745         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 5-19         18         18         050S         040W         4301332148         12745         Indian         OW         P         BRUNDAGE CANYON		+								
UTE TRIBAL 1-26								OW	P	<u> </u>
UTE TRIBAL 2-19		25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 9-18   18   050S   040W   4301332143   12750   Indian   OW   P   BRUNDAGE CANYON			050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 9-18   18		19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	ow	P	
UTE TRIBAL 12-17         17         050S         040W         4301332146         12745         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 14-17         17         050S         040W         4301332147         12755         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 15-18         18         050S         040W         4301332148         12794         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 6-22         22         050S         040W         4301332163         12974         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 6-21         21         050S         040W         4301332164         12994         Indian         OW         P           UTE TRIBAL 1-20         20         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 1-320         20         050S         050W         4301332169         12857         Indian         OW         P           UTE TRIBAL 1-324         34         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 2-34         34		18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17         17         050S         040W         4301332147         12755         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 15-18         18         050S         040W         4301332148         12794         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 6-22         22         050S         040W         4301332163         12974         Indian         OW         P           UTE TRIBAL 6-21         21         050S         040W         4301332164         12994         Indian         OW         P           UTE TRIBAL 7-28         28         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 11-20         20         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332179         12975         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         050W         4301332187	UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17         17         0508         040W         4301332147         12755         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 15-18         18         050S         040W         4301332148         12794         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 6-22         22         050S         040W         4301332163         12974         Indian         OW         P           UTE TRIBAL 6-21         21         050S         040W         4301332164         12994         Indian         OW         P           UTE TRIBAL 7-28         28         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 11-20         20         050S         040W         4301332169         12875         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332179         12975         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         050W         4301332185	UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	
UTE TRIBAL 15-18         18         050S         040W         4301332148         12794         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 6-22         22         050S         040W         4301332163         12974         Indian         OW         P           UTE TRIBAL 6-21         21         050S         040W         4301332161         12994         Indian         OW         P           UTE TRIBAL 7-28         28         050S         040W         4301332168         12996         Indian         OW         P           UTE TRIBAL 11-20         20         050S         050W         4301332168         12946         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332179         12975         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332189         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         050W         4301332189         13024         Indian         OW         P           UTE TRIBAL 5-28         28         050S         050W         4301332189         13026 <td< td=""><td>UTE TRIBAL 14-17</td><td>17</td><td>050S</td><td>040W</td><td>4301332147</td><td>12755</td><td>Indian</td><td>OW</td><td>P</td><td><del></del></td></td<>	UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	<del></del>
UTE TRIBAL 6-22         22         050S         040W         4301332163         12974         Indian         OW         P           UTE TRIBAL 6-21         21         050S         040W         4301332164         12994         Indian         OW         P           UTE TRIBAL 7-28         28         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 11-20         20         050S         040W         4301332169         12857         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332169         12857         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         040W         4301332186         13121         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332187         13021         Indian         OW         P           UTE TRIBAL 5-28         28         050S         050W         4301332189         13026         Indian         OW	UTE TRIBAL 15-18								P	
UTE TRIBAL 6-21         21         050S         040W         4301332164         12994         Indian         OW         P           UTE TRIBAL 7-28         28         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 11-20         20         050S         040W         4301332168         12946         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332179         12975         Indian         OW         P           UTE TRIBAL 2-27         27         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         040W         4301332187         13021         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332187         13021         Indian         OW         P           UTE TRIBAL 5-28         28         050S         050W         4301332188         13063         Indian         OW	UTE TRIBAL 6-22							+	<del></del>	
UTE TRIBAL 7-28         28         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 11-20         20         050S         040W         4301332168         12946         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332169         12857         Indian         OW         P           UTE TRIBAL 2-27         27         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         050W         4301332185         13021         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332188         13063         Indian         OW         P           UTE TRIBAL 5-28         28         050S         050W         4301332189         13026         Indian         OW         P           UTE TRIBAL 5-31         31         050S         040W         4301332191         1310         Indian         OW	UTE TRIBAL 6-21								· <del>-</del>	
UTE TRIBAL 11-20         20         050S         040W         4301332168         12946         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332169         12857         Indian         OW         P           UTE TRIBAL 1-32         27         050S         040W         4301332179         12975         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         040W         4301332186         13121         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332187         13021         Indian         OW         P           UTE TRIBAL 4-36         36         050S         050W         4301332188         13063         Indian         OW         P           UTE TRIBAL 5-28         28         050S         040W         4301332189         13026         Indian         OW         P           UTE TRIBAL 9-26         26         050S         040W         4301332191         1310         Indian         OW										
UTE TRIBAL 13-25         25         050S         050W         4301332169         12857         Indian         OW         P           UTE TRIBAL 2-27         27         050S         040W         4301332179         12975         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         040W         4301332186         13121         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332187         13021         Indian         OW         P           UTE TRIBAL 5-28         36         050S         050W         4301332188         13063         Indian         OW         P           UTE TRIBAL 5-28         28         050S         040W         4301332199         13026         Indian         OW         P           UTE TRIBAL 9-26         26         050S         040W         4301332191         13101         Indian         OW         P           UTE TRIBAL 1-28         28         050S         040W         4301332192         13022         Indian         OW									+	404-
UTE TRIBAL 2-27         27         050S         040W         4301332179         12975         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         040W         4301332186         13121         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332187         13021         Indian         OW         P           UTE TRIBAL 4-36         36         050S         050W         4301332188         13063         Indian         OW         P           UTE TRIBAL 5-28         28         050S         040W         4301332189         13026         Indian         OW         P           UTE TRIBAL 5-31         31         050S         040W         4301332190         13080         Indian         OW         P           UTE TRIBAL 11-28         28         050S         040W         4301332191         13101         Indian         OW         P           UTE TRIBAL 5-19         19         050S         040W         4301332204         13090         Indian         OW										
UTE TRIBAL 1-33       33       050S       040W       4301332185       13024       Indian       OW       P         UTE TRIBAL 1-34       34       050S       040W       4301332186       13121       Indian       OW       P         UTE TRIBAL 2-35       35       050S       050W       4301332187       13021       Indian       OW       P         UTE TRIBAL 4-36       36       050S       050W       4301332188       13063       Indian       OW       P         UTE TRIBAL 5-28       28       050S       040W       4301332189       13026       Indian       OW       P         UTE TRIBAL 5-31       31       050S       040W       4301332190       13080       Indian       OW       P         UTE TRIBAL 9-26       26       050S       040W       4301332191       13101       Indian       OW       P         UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205										
UTE TRIBAL 1-34         34         050S         040W         4301332186         13121         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332187         13021         Indian         OW         P           UTE TRIBAL 4-36         36         050S         050W         4301332188         13063         Indian         OW         P           UTE TRIBAL 5-28         28         050S         040W         4301332189         13026         Indian         OW         P           UTE TRIBAL 5-31         31         050S         040W         4301332190         13080         Indian         OW         P           UTE TRIBAL 9-26         26         050S         040W         4301332191         13101         Indian         OW         P           UTE TRIBAL 11-28         28         050S         040W         4301332192         13022         Indian         OW         P           UTE TRIBAL 5-19         19         050S         040W         4301332204         13090         Indian         OW         P           UTE TRIBAL 12-15         15         050S         040W         4301332205         13100         Indian         OW		<del></del>							<del>-</del>	
UTE TRIBAL 2-35       35       050S       050W       4301332187       13021       Indian       OW       P         UTE TRIBAL 4-36       36       050S       050W       4301332188       13063       Indian       OW       P         UTE TRIBAL 5-28       28       050S       040W       4301332189       13026       Indian       OW       P         UTE TRIBAL 5-31       31       050S       040W       4301332190       13080       Indian       OW       P         UTE TRIBAL 9-26       26       050S       040W       4301332191       13101       Indian       OW       P         UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>										
UTE TRIBAL 4-36       36       050S       050W       4301332188       13063       Indian       OW       P         UTE TRIBAL 5-28       28       050S       040W       4301332189       13026       Indian       OW       P         UTE TRIBAL 5-31       31       050S       040W       4301332190       13080       Indian       OW       P         UTE TRIBAL 9-26       26       050S       040W       4301332191       13101       Indian       OW       P         UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332259       13618       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>										
UTE TRIBAL 5-28       28       050S       040W       4301332189       13026       Indian       OW       P         UTE TRIBAL 5-31       31       050S       040W       4301332190       13080       Indian       OW       P         UTE TRIBAL 9-26       26       050S       040W       4301332191       13101       Indian       OW       P         UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332259       13618       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259       13618       Indian       OW       P									<del> </del>	
UTE TRIBAL 5-31       31       050S       040W       4301332190       13080       Indian       OW       P         UTE TRIBAL 9-26       26       050S       040W       4301332191       13101       Indian       OW       P         UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332259       13618       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259       13618       Indian       OW       P										
UTE TRIBAL 9-26       26       050S       040W       4301332191       13101       Indian       OW       P         UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332259       13618       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259       13618       Indian       OW       P										1
UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332206       13048       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259       13618       Indian       OW       P										<u> </u>
UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332206       13048       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259       13618       Indian       OW       P								+		
UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332206       13048       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259       13618       Indian       OW       P									<del></del>	
UTE TRIBAL 12-15         15         050S         040W         4301332205         13100         Indian         OW         P           UTE TRIBAL 13-20         20         050S         040W         4301332206         13048         Indian         OW         P           UTE TRIBAL 1-24-55         24         050S         050W         4301332259         13618         Indian         OW         P										
UTE TRIBAL 13-20         20         050S         040W         4301332206         13048         Indian         OW         P           UTE TRIBAL 1-24-55         24         050S         050W         4301332259         13618         Indian         OW         P										
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- 3305 330W 1301332239 13010 migrati								+	P	
UTE TRIBAL 3-28-54   28   050S   040W   4301332261   13644   Indian   OW   P									P	
	UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	<u>P</u>	

ULE TRIBAL, 5-26-55	·									
UTE   FIRMAL   5-95-55   36   6905   6904   490133226   13606   Indian   OW   P	UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	ow	P	
CLI TRIBAL 4-96-55		26			+				P	
UTE TRIBAL 1923-55  23  30  30  30  40  40  40  40  40  40  4									P	
UTE TRIBAL 19-23-55						1			<del></del>	
UTE TRIBAL 15-25-55  25										
UTE TRIBAL 15-15-55  15 0508   509W   401332374   13606   Indian   OW   P    UTE TRIBAL 51-5-55  15 0508   509W   401332344   13607   Indian   OW   P    UTE TRIBAL 51-5-55  15 0508   509W   401332344   13607   Indian   OW   P    UTE TRIBAL 12-23-54  23 0508   509W   401332347   13606   Indian   OW   P    UTE TRIBAL 12-23-54  23 0508   509W   401332347   13608   Indian   OW   P    UTE TRIBAL 12-23-55  29 0508   509W   401332347   13608   Indian   OW   P    UTE TRIBAL 15-25-55  29 0508   509W   401332347   13608   Indian   OW   P    UTE TRIBAL 15-25-55  20 0508   509W   401332349   13681   Indian   OW   P    UTE TRIBAL 15-25-55  20 0508   509W   401332349   13681   Indian   OW   P    UTE TRIBAL 15-25-55  30 0508   509W   401332359   13681   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13681   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13651   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13651   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13651   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13651   Indian   OW   P    UTE TRIBAL 15-26-55  31 0508   509W   401332359   13665   Indian   OW   P    UTE TRIBAL 15-26-55  32 0508   509W   401332359   13665   Indian   OW   P    UTE TRIBAL 15-26-55  33 0508   509W   401332359   13665   Indian   OW   P    UTE TRIBAL 15-26-55  34 0508   509W   401332359   13665   Indian   OW   P    UTE TRIBAL 15-26-54  35 0508   509W   401332359   13665   Indian   OW   P    UTE TRIBAL 15-26-54  36 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   40133235										
UTE TRIBAL 15-27-55  15					<del></del>	+	<del></del>			
UFE TRIBAL 1-29-55										
UFF TRIBAL 1-23-55										
MOON TRIBAL 12-23-54	UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 14-28-55  28  0596  0590	UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
UTE TRIBAL 14-28-55  28  0596  0590	MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 16-29-55  29 0050  090W 430133239  1016 TRIBAL 16-35-55  35 0050  090W 430133239  10467 Indian  0W P  UTE TRIBAL 16-35-55  35 0050  090W 430133239  10467 Indian  0W P  UTE TRIBAL 16-35-55  36 0050  090W 4301332351  10467 Indian  0W P  UTE TRIBAL 18-36-55  36 0050  090W 4301332351  10467 Indian  0W P  UTE TRIBAL 18-36-55  36 0050  090W 4301332351  10462 Indian  0W P  UTE TRIBAL 18-36-55  36 0050  090W 4301332351  10463 Indian  0W P  UTE TRIBAL 18-36-55  36 0050  090W 4301332351  10462 Indian  0W P  UTE TRIBAL 18-30-55  17 0050  090W 4301332351  10467 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332371  10467 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332371  10467 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332371  1050 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-10-54  20 0050  040W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-30-54  30 0050  040W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-30-54  30 0050  040W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332381  10500 Indian  0W P  UTE TRIBAL 18-20-55  20 0050  040W 4301332381  10500 Indian	UTE TRIBAL 14-28-55							<del></del>	P	
UTE TRIBAL 1-03-555										
UTE TRIBAL 16-35-55  35  0505  0509  4003 13032353 13645 Indiam  0W  P  UTE TRIBAL 12-36-55  36  0505  0509  0509  401332355 13645 Indiam  0W  P  UTE TRIBAL 12-36-55  36  0505  0509  0509  401332355 1362 Indiam  0W  P  UTE TRIBAL 18-36-55  36  0505  0509  0509  401332355 1362 Indiam  0W  P  UTE TRIBAL 18-36-55  36  0505  0509  0509  401332355 1365 Indiam  0W  P  UTE TRIBAL 18-36-55  37  0505  0509  0609  0709										
UTE TRIBAL 10-35-55				_		+	+			
UFF TRIBAL 12-36-55   36					<del></del>					
UTE TRIBAL 14-36-55   36						-	<del></del>		— <del>-</del>	
UPE TRIBAL 16-36-55   36	UTE TRIBAL 12-36-55	36		-				OW	P	
UTE TRIBAL 1-33-55	UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 1-33-55	UTE TRIBAL 16-36-55	36	0508	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 15-17-55  17	UTE TRIBAL 4-33-55								р	
UTE TRIBAL 12-14-54 20 050S 040W 4301332377 13955 Indian 0W P BRUNDAGE CANYON UTE TRIBAL 3-20-54 21 050S 040W 4301332378 13907 Indian 0W P UTE TRIBAL 3-20-54 20 050S 040W 4301332378 13907 Indian 0W P UTE TRIBAL 5-30-54 30 050S 040W 4301332380 13905 Indian 0W P UTE TRIBAL 15-30-54 30 050S 040W 4301332380 13905 Indian 0W P UTE TRIBAL 15-30-54 30 050S 040W 4301332381 13907 Indian 0W P UTE TRIBAL 15-30-54 30 050S 040W 4301332381 13907 Indian 0W P UTE TRIBAL 15-30-54 30 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 12-154 21 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 12-154 21 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 15-20-54 20 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 15-20-54 20 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 15-20-54 28 050S 040W 4301332388 13910 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332388 13910 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332388 13910 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 27 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 27 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 27 050S 040W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-54 27 050S 040W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 28 050S 040W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 29 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 20 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 20 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 20 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 21 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 23 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 23 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 23 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-35-5 23 050S 050W 430133251 13948 Indian 0W P UTE										
UTE TRIBAL 3-20-54  20 050S 040W 4301332377 1995    Indian						+				
UTE TRIBAL 4-21-54  21  050S  040W  430133278  13907  Indian  0W  P  UTE TRIBAL 5-30-54  30  050S  040W  4301332378  13905  Indian  0W  P  UTE TRIBAL 15-30-54  21  050S  040W  4301332381  13905  Indian  0W  P  BERRY PILOT EOR 246-0.  UTE TRIBAL 15-30-54  30  050S  040W  4301332381  13905  Indian  0W  P  BERRY PILOT EOR 246-0.  UTE TRIBAL 15-30-54  30  050S  040W  4301332381  13905  Indian  0W  P  BERRY PILOT EOR 246-0.  UTE TRIBAL 12-34-1  21  050S  040W  4301332381  13905  Indian  0W  P  BERRY PILOT EOR 246-0.  UTE TRIBAL 12-15-4  21  050S  040W  4301332381  13908  Indian  0W  P  UTE TRIBAL 15-20-54  20  050S  040W  4301332381  13908  Indian  0W  P  UTE TRIBAL 15-20-54  20  050S  040W  4301332381  13908  Indian  0W  P  UTE TRIBAL 15-20-54  28  050S  040W  4301332381  13908  Indian  0W  P  UTE TRIBAL 15-28-54  28  050S  040W  4301332381  13909  Indian  0W  P  UTE TRIBAL 15-28-54  28  050S  040W  4301332381  13909  Indian  0W  P  UTE TRIBAL 15-28-54  28  050S  050W  4301332381  13909  Indian  0W  P  UTE TRIBAL 14-27-54  27  050S  050W  4301332381  13909  Indian  0W  P  UTE TRIBAL 14-27-54  27  050S  040W  4301332381  13909  Indian  0W  P  UTE TRIBAL 14-27-54  27  050S  040W  4301332401  13949  Indian  0W  P  UTE TRIBAL 14-27-55  20  050S  040W  4301332411  13909  Indian  0W  P  UTE TRIBAL 12-25-55  20  050S  050W  4301332411  13909  Indian  0W  P  UTE TRIBAL 12-25-55  20  050S  050W  4301332411  13909  Indian  0W  P  UTE TRIBAL 12-25-55  20  050S  050W  4301332411  13909  Indian  0W  P  UTE TRIBAL 12-25-55  20  050S  050W  4301332411  13909  Indian  0W  P  UTE TRIBAL 13-35-4  30  050S  050W  4301332411  13909  Indian  0W  P  UTE TRIBAL 13-25-55  20  050S  050W  4301332411  13909  Indian  0W  P  UTE TRIBAL 13-25-55  20  050S  050W  4301332411  13909  Indian  0W  P  UTE TRIBAL 13-35-54  30  050S  050W  4301332411  13909  Indian  0W  P  UTE TRIBAL 13-35-54  30  050S  050W  4301332411  13909  Indian  0W  P  UTE TRIBAL 13-35-55  20  050S  050W  4301332411  13909  Indian  0W  P  UTE TRIBAL 13-35-55  20  050S  050W  43									<del>_</del>	PRINTS 4 CT C 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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UTE TRIBAL 5-30-54  10 050S 040W 4301332380 13995    Indian							<del></del>		P	
UTE TRIBAL 16-21-54  10 050S 040W 430133238   13912   Indian   OW   P    UTE TRIBAL 9-30-54  10 050S 040W 430133238   13945   Indian   OW   P    UTE TRIBAL 9-30-54  21 050S 040W 430133238   13946   Indian   OW   P    UTE TRIBAL 12-2-54  21 050S 040W 430133238   13946   Indian   OW   P    UTE TRIBAL 12-2-54  21 050S 040W 430133238   13938   Indian   OW   P    UTE TRIBAL 15-20-54  20 050S 040W 430133238   13938   Indian   OW   P    UTE TRIBAL 15-20-54  20 050S 040W 430133238   13910   Indian   OW   P    UTE TRIBAL 15-28-54  28 050S 040W 430133238   13910   Indian   OW   P    UTE TRIBAL 15-28-54  28 050S 040W 430133238   13910   Indian   OW   P    UTE TRIBAL 15-28-54  28 050S 040W 430133238   13910   Indian   OW   P    UTE TRIBAL 15-28-54  28 050S 040W 430133238   13990   Indian   OW   P    UTE TRIBAL 16-25-55  25 050S 050W 430133238   13990   Indian   OW   P    MOON TRIBAL 14-27-54  27 050S 040W 4301332407   13969   Indian   OW   P    MOON TRIBAL 14-27-54  27 050S 040W 4301332401   13949   Indian   OW   P    UTE TRIBAL 7-32-54  32 050S 040W 430133241   13945   Indian   OW   P    UTE TRIBAL 1-20-55  20 050S 050W 430133241   13945   Indian   OW   P    UTE TRIBAL 1-20-55  27 050S 050W 430133241   13945   Indian   OW   P    UTE TRIBAL 1-20-55  27 050S 050W 430133241   13945   Indian   OW   P    UTE TRIBAL 1-20-55  27 050S 050W 430133241   13945   Indian   OW   P    UTE TRIBAL 1-20-55  27 050S 050W 430133241   13945   Indian   OW   P    UTE TRIBAL 1-20-55  28 050S 050W 430133241   13945   Indian   OW   P    UTE TRIBAL 1-20-55  29 050S 050W 430133241   13945   Indian   OW   P    UTE TRIBAL 1-20-55  20 050S 050W 430133241   13945   Indian   OW   P    UTE TRIBAL 1-20-55  21 050S 050W 430133241   13945   Indian   OW   P    UTE TRIBAL 1-20-55  22 050S 050W 430133241   13945   Indian   OW   P    UTE TRIBAL 1-20-55  23 050S 050W 430133241   14866   Indian   OW   P    UTE TRIBAL 1-20-55  23 050S 050W 430133241   14866   Indian   OW   P    UTE TRIBAL 1-23-55  23 050S 050W 430133241   14866   Indian   OW   P    UTE TRIBAL 1-33-	UTE TRIBAL 9-20-54	20	050S					OW	P	
UTE TRIBAL 15-30-54  10 050S 040W 4301332382 13944 [Indian OW P  UTE TRIBAL 14-21-54  21 050S 040W 4301332383 13928 [Indian OW P  UTE TRIBAL 12-21-54  21 050S 040W 4301332383 13928 [Indian OW P  UTE TRIBAL 15-20-54  20 050S 040W 4301332385 13928 [Indian OW P  UTE TRIBAL 15-20-54  28 050S 040W 4301332386 13911 [Indian OW P  UTE TRIBAL 13-28-54  28 050S 040W 4301332387 13908 [Indian OW P  UTE TRIBAL 13-28-54  28 050S 040W 4301332388 13990 [Indian OW P  UTE TRIBAL 15-28-54  28 050S 040W 4301332389 13909 [Indian OW P  UTE TRIBAL 15-28-54  28 050S 040W 4301332389 13909 [Indian OW P  UTE TRIBAL 15-28-54  28 050S 040W 4301332389 13909 [Indian OW P  UTE TRIBAL 15-28-54  28 050S 040W 4301332389 13909 [Indian OW P  UTE TRIBAL 15-28-54  27 050S 040W 4301332407 13969 [Indian OW P  MOON TRIBAL 6-27-54  27 050S 040W 4301332407 13969 [Indian OW P  UTE TRIBAL 13-25-54  27 050S 040W 4301332401 [13998  Indian OW P  UTE TRIBAL 13-25-54  29 050S 040W 430133241 [13998  Indian OW P  UTE TRIBAL 1-73-25-54  20 050S 040W 430133241 [13996  Indian OW P  UTE TRIBAL 1-73-25-5  20 050S 050W 430133241 [13996  Indian OW P  UTE TRIBAL 1-73-25-5  20 050S 050W 430133241 [13996  Indian OW P  UTE TRIBAL 1-27-55  27 050S 050W 430133241 [13996  Indian OW P  UTE TRIBAL 1-27-55  27 050S 050W 430133241 [13947   Indian OW P  UTE TRIBAL 1-27-55  27 050S 050W 430133241 [13947   Indian OW P  UTE TRIBAL 1-28-55  28 050S 050W 430133241 [13948   Indian OW P  UTE TRIBAL 1-28-55  29 050S 050W 430133241 [13948   Indian OW P  UTE TRIBAL 1-28-55  20 050S 050W 430133241 [13948   Indian OW P  UTE TRIBAL 1-28-55  20 050S 050W 430133241 [13948   Indian OW P  UTE TRIBAL 1-28-55  21 050S 050W 430133241 [13948   Indian OW P  UTE TRIBAL 1-32-55  22 050S 050W 430133241 [13948   Indian OW P  UTE TRIBAL 1-33-54  31 050S 050W 430133242 [13977   Indian OW P  UTE TRIBAL 1-33-55  23 050S 050W 430133242 [13977   Indian OW P  UTE TRIBAL 1-33-55  23 050S 050W 430133242 [1407   Indian OW P  UTE TRIBAL 1-33-54  31 050S 040W 430133252 [1407   Indian OW P  UTE TRIBAL 1-33-54  31 050S 0	UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 15-30-54  30  0505  0609W  4301332382  13946  Indian  0W  P  UTE TRIBAL 14-21-54  21  0505  040W  4301332383  13946  Indian  0W  P  UTE TRIBAL 12-21-54  21  0505  040W  4301332381  13946  Indian  0W  P  UTE TRIBAL 12-21-54  21  0505  040W  4301332383  13928  Indian  0W  P  UTE TRIBAL 15-20-54  20  0505  040W  4301332383  13928  Indian  0W  P  UTE TRIBAL 13-28-54  28  0505  040W  4301332387  13908  Indian  0W  P  UTE TRIBAL 13-28-54  28  0505  040W  4301332387  13908  Indian  0W  P  UTE TRIBAL 15-28-54  28  0505  040W  4301332389  13909  Indian  0W  P  UTE TRIBAL 15-28-54  28  0505  050W  4301332389  13909  Indian  0W  P  UTE TRIBAL 15-28-54  27  0505  050W  4301332387  13908  Indian  0W  P  UTE TRIBAL 15-28-54  28  0505  050W  4301332387  13908  Indian  0W  P  UTE TRIBAL 15-28-54  27  0505  050W  4301332387  13908  Indian  0W  P  UTE TRIBAL 13-28-54  27  0505  050W  4301332407  13908  Indian  0W  P  UTE TRIBAL 13-25-54  27  0505  050W  4301332407  13908  Indian  0W  P  UTE TRIBAL 13-25-54  27  0505  050W  4301332407  13908  Indian  0W  P  UTE TRIBAL 13-25-54  27  0505  050W  4301332401  13998  Indian  0W  P  UTE TRIBAL 1-27-55  20  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 12-27-55  27  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 12-27-55  27  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 12-27-55  27  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 12-27-55  27  050S  050W  4301332411  13908  Indian  0W  P  UTE TRIBAL 13-25-5  27  050S  050W  4301332417  14002  Indian  0W  P  UTE TRIBAL 13-25-5  27  050S  050W  4301332411  13908  Indian  0W  P  UTE TRIBAL 13-25-5  27  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 13-35-5  27  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 13-35-5  27  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 13-35-5  28  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 13-35-5  29  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 13-35-5  20  050S  050W  4301332411  13906  Indian  0W	UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 9-30-54  10	UTE TRIBAL 15-30-54	30	050S						P	
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UTE TRIBAL 7-27-55         27         050S         050W         4301332418         13948         Indian         OW         P           UTE TRIBAL 10-28-55         28         050S         050W         4301332419         14580         Indian         OW         P           UTE TRIBAL 6-32-55         32         050S         050W         4301332421         14896         Indian         OW         P           UTE TRIBAL 2-36-55         32         050S         050W         4301332421         14896         Indian         OW         P           UTE TRIBAL 2-36-55         36         050S         050W         4301332422         14921         Indian         OW         P           UTE TRIBAL 3-36-55         36         050S         050W         4301332421         14021         Indian         OW         P           UTE TRIBAL 13-16-54         16         050S         040W         4301332511         13981         Indian         OW         P           UTE TRIBAL 7-23-55         23         050S         050W         430133251         13976         Indian         OW         P           UTE TRIBAL 1-33-54         33         050S         040W         4301332521         14060         Indian<	UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 7-27-55         27         0508         050W         4301332418         13948         Indian         OW         P           UTE TRIBAL 0-28-55         28         050S         050W         4301332419         14895         Indian         OW         P           UTE TRIBAL 8-32-55         32         050S         050W         4301332421         14896         Indian         OW         P           UTE TRIBAL 8-32-55         32         050S         050W         4301332421         14896         Indian         OW         P           UTE TRIBAL 8-36-55         36         050S         050W         4301332422         19377         Indian         OW         P           UTE TRIBAL 13-16-54         16         050S         050W         4301332511         13975         Indian         OW         P           UTE TRIBAL 13-23-55         23         050S         050W         4301332511         13976         Indian         OW         P           UTE TRIBAL 1-23-3-55         23         050S         050W         4301332521         14060         Indian         OW         P           UTE TRIBAL 1-33-54         33         050S         040W         43013325221         14060         Ind	UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 10-28-55         28         050S         050W         4301332419         14580         Indian         OW         P           UTE TRIBAL 6-32-55         32         050S         050W         4301332420         14895         Indian         OW         P           UTE TRIBAL 8-32-55         32         050S         050W         4301332421         14896         Indian         OW         P           UTE TRIBAL 2-36-55         36         050S         050W         4301332422         13937         Indian         OW         P           UTE TRIBAL 8-36-55         36         050S         050W         4301332421         14021         Indian         OW         P           UTE TRIBAL 13-16-54         16         050S         050W         4301332511         13981         Indian         OW         P           UTE TRIBAL 7-23-55         23         050S         050W         4301332513         13975         Indian         OW         P           UTE TRIBAL 7-23-55         23         050S         050W         4301332521         14061         Indian         OW         P           UTE TRIBAL 11-33-54         33         050S         040W         4301332522         14061         India	UTE TRIBAL 7-27-55	27							P	
UTE TRIBAL 6-32-55         32         050S         050W         4301332420         14895         Indian         OW         P           UTE TRIBAL 8-32-55         32         050S         050W         4301332421         14896         Indian         OW         P           UTE TRIBAL 2-36-55         36         050S         050W         4301332422         13937         Indian         OW         P           UTE TRIBAL 13-16-54         16         050S         040W         4301332511         13981         Indian         OW         P           UTE TRIBAL 13-23-55         23         050S         050W         4301332513         13975         Indian         OW         P           UTE TRIBAL 1-23-55         23         050S         050W         4301332513         13975         Indian         OW         P           UTE TRIBAL 5-33-54         33         050S         050W         4301332521         14060         Indian         OW         P           UTE TRIBAL 1-33-54         32         050S         040W         4301332522         14061         Indian         OW         P           UTE TRIBAL 3-2-55         23         050S         050W         43013325252         14061         Indian	UTE TRIBAL 10-28-55									
UTE TRIBAL 8-32-55         32         0508         050W         4301332421         14896         Indian         OW         P           UTE TRIBAL 2-36-55         36         050S         050W         4301332422         13937         Indian         OW         P           UTE TRIBAL 8-36-55         36         050S         050W         4301332423         14021         Indian         OW         P           UTE TRIBAL 13-16-54         16         050S         050W         4301332513         13975         Indian         OW         P           UTE TRIBAL 13-23-55         23         050S         050W         4301332513         13975         Indian         OW         P           UTE TRIBAL 5-33-54         33         050S         050W         4301332521         13976         Indian         OW         P           UTE TRIBAL 11-33-54         33         050S         040W         4301332521         14060         Indian         OW         P           UTE TRIBAL 14-32-54         32         050S         040W         4301332522         14061         Indian         OW         P           UTE TRIBAL 1-31-54         31         050S         040W         43013332523         14062         Ind										
UTE TRIBAL 2-36-55         36         050S         050W         4301332422         13937         Indian         OW         P           UTE TRIBAL 8-36-55         36         050S         050W         4301332423         14021         Indian         OW         P           UTE TRIBAL 13-16-54         16         050S         040W         4301332511         13981         Indian         OW         P           UTE TRIBAL 13-23-55         23         050S         050W         4301332513         13975         Indian         OW         P           UTE TRIBAL 5-33-54         33         050S         040W         4301332521         14060         Indian         OW         P           UTE TRIBAL 1-33-54         33         050S         040W         4301332522         14060         Indian         OW         P           UTE TRIBAL 1-33-54         32         050S         040W         4301332522         14061         Indian         OW         P           UTE TRIBAL 1-23-55         23         050S         040W         4301332522         14062         Indian         OW         P           UTE TRIBAL 3-1-3-54         31         050S         040W         4301332525         14045         India										
UTE TRIBAL 8-36-55         36         050S         050W         4301332423         14021         Indian         OW         P           UTE TRIBAL 13-16-54         16         050S         040W         4301332511         13981         Indian         OW         P           UTE TRIBAL 13-23-55         23         050S         050W         4301332513         13975         Indian         OW         P           UTE TRIBAL 7-23-55         23         050S         050W         4301332514         13976         Indian         OW         P           UTE TRIBAL 5-33-54         33         050S         040W         4301332521         14060         Indian         OW         P           UTE TRIBAL 11-33-54         33         050S         040W         4301332522         14061         Indian         OW         P           UTE TRIBAL 14-32-54         32         050S         040W         4301332523         14062         Indian         OW         P           UTE TRIBAL 5-29-54         29         050S         040W         4301332525         14045         Indian         OW         P           UTE TRIBAL 3-31-54         31         050S         040W         4301332525         14116         Indi									<del></del>	
UTE TRIBAL 13-16-54         16         050S         040W         4301332511         13981         Indian         OW         P           UTE TRIBAL 13-23-55         23         050S         050W         4301332513         13975         Indian         OW         P           UTE TRIBAL 7-23-55         23         050S         050W         4301332514         13976         Indian         OW         P           UTE TRIBAL 5-33-54         33         050S         040W         4301332521         14060         Indian         OW         P           UTE TRIBAL 11-33-54         33         050S         040W         4301332522         14061         Indian         OW         P           UTE TRIBAL 14-32-54         32         050S         040W         4301332523         14062         Indian         OW         P           UTE TRIBAL 5-29-55         23         050S         050W         4301332524         14044         Indian         OW         P           UTE TRIBAL 1-31-54         31         050S         040W         4301332525         14045         Indian         OW         P           UTE TRIBAL 7-31-54         31         050S         040W         4301332525         14045         Indi										
UTE TRIBAL 13-23-55         23         050S         050W         4301332513         13975         Indian         OW         P           UTE TRIBAL 7-23-55         23         050S         050W         4301332514         13976         Indian         OW         P           UTE TRIBAL 5-33-54         33         050S         040W         4301332521         14060         Indian         OW         P           UTE TRIBAL 11-33-54         33         050S         040W         4301332522         14061         Indian         OW         P           UTE TRIBAL 14-32-54         32         050S         040W         4301332523         14062         Indian         OW         P           UTE TRIBAL 1-23-55         23         050S         050W         4301332525         14045         Indian         OW         P           UTE TRIBAL 5-29-54         29         050S         040W         4301332525         14045         Indian         OW         P           UTE TRIBAL 1-31-54         31         050S         040W         4301332525         14045         Indian         OW         P           UTE TRIBAL 7-31-54         31         050S         040W         4301332527         14109         India										
UTE TRIBAL 7-23-55         23         050S         050W         4301332514         13976         Indian         OW         P           UTE TRIBAL 5-33-54         33         050S         040W         4301332521         14060         Indian         OW         P           UTE TRIBAL 11-33-54         33         050S         040W         4301332522         14061         Indian         OW         P           UTE TRIBAL 14-32-54         32         050S         040W         4301332523         14062         Indian         OW         P           UTE TRIBAL 1-23-55         23         050S         050W         4301332525         14044         Indian         OW         P           UTE TRIBAL 5-29-54         29         050S         040W         4301332525         14045         Indian         OW         P           UTE TRIBAL 1-31-54         31         050S         040W         4301332526         14116         Indian         OW         P           UTE TRIBAL 7-31-54         31         050S         040W         4301332527         14109         Indian         OW         P           UTE TRIBAL 9-31-54         31         050S         040W         4301332528         14160         Indian		16						OW	P	
UTE TRIBAL 5-33-54       33       050S       040W       4301332521       14060       Indian       OW       P         UTE TRIBAL 11-33-54       33       050S       040W       4301332522       14061       Indian       OW       P         UTE TRIBAL 1-32-54       32       050S       040W       4301332523       14062       Indian       OW       P         UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W </td <td>UTE TRIBAL 13-23-55</td> <td>23</td> <td>050S</td> <td>050W</td> <td>4301332513</td> <td>13975</td> <td>Indian</td> <td>OW</td> <td>P</td> <td></td>	UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 5-33-54       33       050S       040W       4301332521       14060       Indian       OW       P         UTE TRIBAL 11-33-54       33       050S       040W       4301332522       14061       Indian       OW       P         UTE TRIBAL 1-32-54       32       050S       040W       4301332523       14062       Indian       OW       P         UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W </td <td>UTE TRIBAL 7-23-55</td> <td>23</td> <td>050S</td> <td>050W</td> <td>4301332514</td> <td>13976</td> <td>Indian</td> <td>OW</td> <td>P</td> <td></td>	UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 11-33-54       33       050S       040W       4301332522       14061       Indian       OW       P         UTE TRIBAL 14-32-54       32       050S       040W       4301332523       14062       Indian       OW       P         UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W<	UTE TRIBAL 5-33-54					+			P	
UTE TRIBAL 14-32-54       32       050S       040W       4301332523       14062       Indian       OW       P         UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>										
UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P										
UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P										
UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P									<del></del>	
UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P										
UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P								OW	P	
UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P		31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332536       14077       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P	UTE TRIBAL 7-31-54	31								
UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332536       14077       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P	UTE TRIBAL 9-31-54	31								
UTE TRIBAL 3-23-55         23         050S         050W         4301332536         14077         Indian         OW         P           UTE TRIBAL 5-23-55         23         050S         050W         4301332537         14108         Indian         OW         P										
UTE TRIBAL 5-23-55 23 050S 050W 4301332537 14108 Indian OW P										
UTE TRIBAL 9-32-34 32 050S 040W 4301332538 14199 Indian OW P										
	UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	0508	040W 4301332539			OW	P	
MOON TRIBAL 10-27-54	27	+	040W 4301332540	_	Indian	OW	P	
MOON TRIBAL 12-27-54	27		040W 4301332541		Indian	OW	+	
MOON TRIBAL 8-27-54	27		040W 4301332543		Indian	OW	P	
UTE TRIBAL 9-33-54	33		040W 4301332549		Indian	OW		
WILLIAMSON TRIBAL 3-34-54	34		040W 4301332550			OW	P	
WILLIAMSON TRIBAL 5-34-54	34		040W 4301332551	-		OW	P	
FEDERAL 6-2-65	2		050W 4301332557		Federal	OW	P	
UTE TRIBAL 15-29-54	29		040W 4301332561			OW	P	
UTE TRIBAL 7-29-54	29		040W 4301332562			OW	P	<del></del>
UTE TRIBAL 11-29-54	29	_	040W 4301332563			OW	P	
UTE TRIBAL 13-29-54	29		040W 4301332564			OW	P	
UTE TRIBAL 4-29-54	29	-	040W 4301332565		Indian	OW	P	
UTE TRIBAL 9-29-54	29	_	040W 4301332566			OW	P	
UTE TRIBAL 1-35-54	35		040W 4301332567			OW	P	
UTE TRIBAL 11-13-54	13		040W 4301332568			OW	P	
UTE TRIBAL 6-24-54	24		040W 4301332570			OW	P	
UTE TRIBAL 13-18-54	18		040W 4301332571			OW	P	
UTE TRIBAL 12-29-54	29	050S	040W 4301332572			OW	P	
UTE TRIBAL 4-24-54	24	050S	040W 4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W 4301332586			OW	P	
UTE TRIBAL 10-15-54	15	050S	040W 4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W 4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	1	040W 4301332589			OW	P	
UTE TRIBAL 8-22-54	22		040W 4301332590			OW	P	
UTE TRIBAL 2-22-54	22		040W 4301332591			OW	P	
UTE TRIBAL 10-22-54	22		040W 4301332592			ow	P	
UTE TRIBAL 14-22-54	22		040W 4301332593			OW	P	
UTE TRIBAL 13-13-55	13		050W 4301332599			OW	P	
UTE TRIBAL 13-14-55	14		050W 4301332600			OW	P	
UTE TRIBAL 13-15-55	15		050W 4301332602			OW	P	
UTE TRIBAL 10-21-55	21		050W 4301332602				P	
UTE TRIBAL 2-22-55	22	050S				OW		
		+	050W 4301332604		<del></del>	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W 4301332605			OW	P	
UTE TRIBAL 9-22-55	22		050W 4301332606			OW	P	
UTE TRIBAL 11-22-55	22		050W 4301332607			OW	P	
UTE TRIBAL 5-27-55	27		050W 4301332614			OW	P	
UTE TRIBAL 11-27-55	27	<del></del>	050W 4301332615	···		OW	P	
UTE TRIBAL 12-22-55	22	050S	050W 4301332616		Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W 4301332617			OW	P	
UTE TRIBAL 8-25-55	25		050W 4301332620			OW	P	
UTE TRIBAL 4-20-54	20		040W 4301332621			OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20		040W 4301332622			OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22		040W 4301332624			OW	P	
UTE TRIBAL 3-30-54	30	050S	040W 4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W 4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W 4301332664	14415	Indian	ow	P	
UTE TRIBAL 15-32-54	32	050S	040W 4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31		050W 4301332673			OW	P	
UTE TRIBAL 3-35-54	35		040W 4301332675			OW	P	
UTE TRIBAL 2-30-55	30		050W 4301332680			OW	P	
UTE TRIBAL 9-17-54	17		040W 4301332687			OW	P	
UTE TRIBAL 13-31-54	31		040W 4301332688			OW OW	P	
UTE TRIBAL 14-19-54	19		040W 4301332690			ow	P	
UTE TRIBAL 16-19-54	19		040W 4301332691			OW	P	
UTE TRIBAL 13-32-54	32		040W 4301332692			OW	P	
UTE TRIBAL 11-14-55	14		050W 4301332693			OW	P	
UTE TRIBAL 8-28-55	28		050W 4301332694				P	
FEDERAL 6-1-65	1					OW		
UTE TRIBAL 9-15-55	15		050W 4301332699			OW	P	
UTE TRIBAL 14-20-54			050W 4301332701			OW	P	
#1 DLB 12-15-56	20		040W 4301332702			OW	P	
	15		060W 4301332710			GW	P	+
UTE TRIBAL 12-19-54	19		040W 4301332716		<del></del>	OW	P	
UTE TRIBAL 10-19-54	19		040W 4301332717			OW	P	
UTE TRIBAL 16-30-54	30		040W 4301332718			OW	P	
UTE TRIBAL 11-12-55	12	050S	050W 4301332721	14605	Indian	OW	P	
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NIELSEN MARSING 13-14-56	14	0508	060W 4301332737	15060		OW	P	
TAYLOR HERRICK 10-22-56 UTE TRIBAL 16-20-54	22		060W 4301332738			OW	P	
	20	0508		14671		OW	P	
UTE TRIBAL 10-20-54	20			14691		OW	P	
UTE TRIBAL 4-28-54 UTE TRIBAL 13-33-54	28			14672		OW	+=	
	33	050S	040W 4301332742			OW	P	-
UTE TRIBAL 15-31-54	31	050S	040W 4301332743			OW	P	<del>-</del>
UTE TRIBAL 8-30-54	30			15583		OW	P	
UTE TRIBAL 10-25-55	25			14758		OW_	P	
UTE TRIBAL 14-25-55	25			14798		OW	P	
UTE TRIBAL 3-36-55	36		<del>+                                    </del>	14842		OW	P	
UTE TRIBAL 16-16-55	16	050S		14865		OW	P	
UTE TRIBAL 3-21-55	21		050W 4301332758			OW	P	
UTE TRIBAL 16-25-55	25		050W 4301332759			OW	P	
UTE TRIBAL 1-36-55	36	050S		14822		OW	P	
UTE TRIBAL 7-22-54	22	050S		15661		OW	P	
UTE TRIBAL 2-31-54	31			14845		OW	P	
UTE TRIBAL 2-28-54	28	-		14723		OW	P	
UTE TRIBAL 10-28-54	28	050S	040W 4301332764			OW	P	
UTE TRIBAL 12-28-54	28	050S	+	14701		OW	P	
UTE TRIBAL 8-28-54	28	050S	040W 4301332766	<del>                                     </del>		OW	P	
UTE TRIBAL 4-31-54	31			14494		OW	P	
UTE TRIBAL 15-33-54	33			15210		OW	P	
UTE TRIBAL 12-25-55	25	050S	050W 4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W 4301332775	14762	Indian	ow	P	
UTE TRIBAL 14-25-54	25	050S	040W 4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W 4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W 4301332781	15535	Indian	ow	P	
MYRIN TRIBAL 14-19-55	19	050S	050W 4301332782	15184	Indian	ow	P	
UTE TRIBAL 6-30-55	30	050S	050W 4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W 4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W 4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S		15151		OW	Р	
LITE TOIDAL 15 25 54	0.5						<del></del>	
UTE TRIBAL 15-35-54	∣35	1050S	1040W  4301332804	115185	Indian	OW	P	
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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P
UTE TRIBAL 12-32-54	32			4301332925			OW	P
UTE TRIBAL 16-32D-54	32			4301332926			OW	P
MOON TRIBAL 16-23-54	23	050S		4301332927			OW	P
UTE TRIBAL 4-25-55	25			4301332928			OW	P
UTE TRIBAL 7-36-55	36			4301332929			ow	P
								P
MOON TRIBAL 10-2-54	2		-	4301332931			OW	
UTE TRIBAL 10-24-54	24			4301332932			OW	P
MYRIN TRIBAL 16-19-55	19			4301332934			OW	P
UTE TRIBAL 2-31-55	31		-	4301332935			OW	P
UTE TRIBAL 10-31-55	31			4301332936			OW	P
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	ow	P
ST TRIBAL 7-18-54	18			4301332952			OW	P
ST TRIBAL 5-18-54	18		1	4301332953	1		OW	P
UTE TRIBAL 15-15-54	15			***************************************	15310		OW	P
UTE TRIBAL 4-19-54	19	050S		4301332972			OW	P
UTE TRIBAL 8-20-54	20	050S			15245			P
	+						OW	
UTE TRIBAL 2-20-54	20			4301332974			OW	P
UTE TRIBAL 7-15-55	15			4301332976			OW	P
UTE TRIBAL 10-15-55	15			4301332977			OW	P
UTE TRIBAL 1-15-55	15			4301332978			OW	P
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P
UTE TRIBAL 7-24-56	24	050S		4301332989			OW	P
UTE TRIBAL 11-25-56	25	050S		4301332990			ow	P
UTE TRIBAL 7-25-56	25	0508		4301332991			OW	P
UTE TRIBAL 5-25-56	25	050S		4301332992			OW	P
UTE TRIBAL 3-25-56	25							
		0508		4301332993			OW	P
UTE TRIBAL 13-15D-54	15			4301333039			OW	P
UTE TRIBAL 16-28D-54	28	0508		4301333041			OW	P
UTE TRIBAL 14-31D-54	31		+	4301333042	<del></del>		OW	P
UTE TRIBAL 4-22-55	22	050S		4301333044	+		OW	P
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	ow	P
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P
UTE TRIBAL 15-36-55	36			4301333049			OW	P
UTE TRIBAL 10-12-55	12			4301333055			OW	P
UTE TRIBAL 5-13-54	13			4301333075			OW	P
UTE TRIBAL 16-29-54	29			4301333075				
UTE TRIBAL 12-18-54	18			4301333076			OW	P
UTE TRIBAL 8-33-54							OW	P
	33			4301333089			OW	P
UTE TRIBAL 12-33-54	33			4301333090			OW	P
UTE TRIBAL 16-33-54	33			4301333091			OW	P
UTE TRIBAL 10-33-54	33			4301333092			OW	P
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P
UTE TRIBAL 14-14-54	14			4301333112			OW	P
UTE TRIBAL 13-21-54	21			4301333113			ow	P
UTE TRIBAL 11-21-54	21			4301333115			OW	P
UTE TRIBAL 11-22-54	22			4301333116			OW	P
UTE TRIBAL 2-21-55	21							
UTE TRIBAL 4-28-55	28			4301333117			OW	P
UTE TRIBAL 8-29-55				4301333118			OW	P
	29			4301333119			OW	P
UTE TRIBAL 6-29-55	29			4301333120			OW	P
TAYLOR FEE 13-22-56	22	050S		4301333121			OW	P
WILCOX ELIASON 7-15-56	15	050S		4301333122			OW	P
UTE TRIBAL 14-16-54	16	050S		4301333123			OW	P
UTE TRIBAL 1-16-54	16	050S		4301333128			OW	P
UTE TRIBAL 7-16-54	16			4301333130			OW	P
UTE TRIBAL 12-16-54	16			4301333131			OW	P
		10000	0.017	.501555151	12 120	ATTO IGHT	10 W	1

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S		4301333150			ow	P	
WILCOX FEE 15-16-56	16	050S		4301333151			OW	P	
NIELSEN FEE 13-11-56	11	050S		4301333151			OW	P	
	29	<del></del>						P	
UTE TRIBAL 2-29-54	<del></del>	050S		4301333153			OW		
UTE TRIBAL 14-29-54	29	050S		4301333154			OW	P	
UTE TRIBAL 10-29-54	29	050S		4301333155			OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S		4301333184			OW	P	
UTE TRIBAL 3G-31-54	31			4301333185			OW	P	
UTE TRIBAL 11-36-55	36			4301333186			OW	P	
							<del></del>	P	
UTE TRIBAL 6-23D-55	23			4301333187			OW	<del></del>	
UTE TRIBAL 8-14-54	14	050S		4301333204			OW	P	
UTE TRIBAL 10-14-54	14				15680		OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22			4301333208			OW	P	
UTE TRIBAL 15-13D-55	13			4301333212			OW	P	
UTE TRIBAL 6-22D-55	22			4301333213			OW	P	
UTE TRIBAL 11-36D-55									
	36			4301333214			OW	P	
UTE TRIBAL 1-22D-54	22			4301333215			OW	P	····
BERRY TRIBAL 1-23-54	23			4301333216			OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22			4301333267			OW	P	
UTE TRIBAL 11-13-55	13			4301333268			OW	P	
UTE TRIBAL 7-14-55	14							P	
	-			4301333269			OW	<del></del>	
UTE TRIBAL 4-14D-54	14			4301333270			OW	P	
UTE TRIBAL 9S-19-54	19			4301333276			OW	P	
UTE TRIBAL 14Q-28-54	28	050S		4301333277			OW	P	
UTE TRIBAL 14-28D-54	28			4301333278			ow	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18			4301333300			OW	P	
UTE TRIBAL 5-21-54	21			4301333324			OW	P	
UTE TRIBAL 6-31D-54	31			4301333325			OW	P	· · · · · · · · · · · · · · · · · · ·
UTE TRIBAL 16-31D-54	31	+				<del></del>			
				4301333326			OW	P	
UTE TRIBAL 16-13D-55	13			4301333327			OW	P	
UTE TRIBAL 9-13D-55	13			4301333328			OW	P	
UTE TRIBAL 15-21-55	21			4301333357			OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26			4301333360			OW	P	
UTE TRIBAL 14-26D-55	26			4301333361			OW	P	
UTE TRIBAL 15-26D-55	26			4301333362			ow	P	
UTE TRIBAL 3-32D-55	32							<del></del>	·
UTE TRIBAL 13-14-54	·			4301333363			OW	P	
	14			4301333364			OW	P	
MOON TRIBAL 7-27D-54	27			4301333365			OW	P	
14-11-56 DLB	11			4301333378			OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16			4301333380			OW	P	
BERRY TRIBAL 7-23-54	23			4301333381			OW	P	
BERRY TRIBAL 9-34-54	34			4301333382			OW	P	
BERRY TRIBAL 7-34-54	34			4301333382			ow	P	
BERRY TRIBAL 4-34-54	34								
FEDERAL 2-2-65				4301333384			OW	P	
	2			4301333385			OW	P	
FEDERAL 10-3-65	3	T		4301333386			OW	P	
FEDERAL 5-4-65	4	060S		4301333387			OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34			4301333411			OW	P	
BERRY TRIBAL 8-23D-54	23			4301333417			OW	P	714
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UTE TRIBAL 12-29D-55	29	0509	05011/	4301333418	17207	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S	<del></del>	15997		OW	P	
UTE TRIBAL 5-25D-55	25				Indian	OW	P	
BERRY TRIBAL 10-34D-54	34		040W 4301333422			OW	P	
1-15-56 DLB	15	050S	060W 4301333447			OW	P	
FEDERAL 5-3-64	3		<del></del>		Federal	OW	P	
FEDERAL 8-1-64	1				Federal	OW	P	
FEDERAL 5-4-64	4		040W 4301333450			OW	P	
FEDERAL 11-10-65	10				Federal	OW	P	
BERRY TRIBAL 16-34D-54	34				Indian	OW	P	
BERRY TRIBAL 9-23-54	23				Indian	OW	P	
UTE TRIBAL 6-26D-55	26		050W 4301333476			OW	P	
UTE TRIBAL 7-26D-55	26				Indian	OW	P	
UTE TRIBAL 11-26D-55	26				Indian	OW	P	
UTE TRIBAL 14Q-30-54 FEDERAL 5-6-65	6				Indian	OW	P	
FEDERAL 16-5-65	5		050W 4301333489 050W 4301333490		Federal	OW OW	P	11 - 17
FEDERAL 10-3-03	11	_	+			+	P	
LC TRIBAL 14-2-56	2	060S 050S	050W 4301333491 060W 4301333492		Federal	OW OW	P	
UTE TRIBAL 1-31-55	31		050W 4301333492			OW	P	7.11
UTE TRIBAL 9-31-55	31		050W 4301333508			OW	P	
BERRY TRIBAL 11-34D-54	34		040W 4301333529			OW	P	
LC TRIBAL 2-16D-56	16		060W 4301333538			OW	P	
LC TRIBAL 4-16-56	16		060W 4301333539			OW	P	
LC TRIBAL 3-17-56	17		060W 4301333541		<del></del>	OW	P	
FEDERAL 10-2-65	2		050W 4301333542			OW	P	
UTE TRIBAL 4-20D-55	20	050S	050W 4301333549			OW	P	
UTE TRIBAL 8-23D-55	23		050W 4301333552			OW	P	
LC TRIBAL 8-28-46	28		060W 4301333576			OW	P	
LC TRIBAL 7-3-56	3				Indian	OW	P	
LC TRIBAL 3-5-56	5		060W 4301333577			OW	P	
FEDERAL 8-2D-64	2		040W 4301333581			OW	P	
LC TRIBAL 13H-3-56	3		<del></del>		Indian	OW	P	
LC FEE 6-12-57	12			17083		OW	P	***
UTE TRIBAL 4-26D-54	26				Indian	OW	P	404
LC TRIBAL 8-4-56	4		060W 4301333605			ow	P	
LC TRIBAL 12H-6-56	6				Indian	OW OW	P	
LC TRIBAL 7-7D-56	7				Indian	OW	P	
LC TRIBAL 1-9-56	9				Indian	OW	P	The same of the sa
UTE TRIBAL 5-14-54	14	+			Indian	OW	P	
UTE TRIBAL 10-26D-54	26	050S		16663		OW	P	
UTE TRIBAL 7-26D-54	26			16664		OW	P	
UTE TRIBAL 13-36D-55	36		050W 4301333624			OW	P	
UTE TRIBAL 6-26D-54	26		040W 4301333625			OW	P	
UTE TRIBAL 1-22D-55	22		050W 4301333626			OW	P	
UTE TRIBAL 4-23D-55	23		050W 4301333627			OW	P	
UTE TRIBAL 2-27D-55	27		050W 4301333628			OW	P	
UTE TRIBAL 12-28D-55	28		050W 4301333645			OW	P	
UTE TRIBAL 13-28D-55	28	050S	050W 4301333646	18000	Indian	ow	P	
UTE TRIBAL 14-26D-54	26	050S	040W 4301333673	16299	Indian	OW	P	
UTE FEE 7-13D-55	13		050W 4301333674			OW	P	
UTE TRIBAL 9-20D-55	20	050S	050W 4301333675	17309	Indian	OW	P	
LC TRIBAL 11-17-56	17	050S	060W 4301333677	17600	Indian	OW	P	
UTE TRIBAL 1-26D-54	26		040W 4301333680	16638	Indian	OW	P	<del>-</del>
UTE TRIBAL 3-26D-54	26			16665		OW	P	
UTE TRIBAL 8-26D-54	26		040W 4301333682			OW	P	
UTE TRIBAL 10-27D-55	27		050W 4301333683			OW	P	
UTE TRIBAL 14-27D-55	27		050W 4301333684			OW	P	
UTE TRIBAL 12-21D-55	21		050W 4301333694			OW	P	
UTE TRIBAL 5-21D-55	21	050S	050W 4301333706	16298	Indian	OW	P	
UTE TRIBAL 2-29D-55	29		050W 4301333714			OW	P	
UTE TRIBAL 7-29D-55	29		050W 4301333715			OW	P	
UTE TRIBAL 13-22D-55	22		050W 4301333716			OW	P	
UTE TRIBAL 14-22D-55	22		050W 4301333717			OW	P	
UTE FEE 2-13-55	13		050W 4301333720			OW	P	
UTE TRIBAL 7-22D-55	22			16670		OW	P	
UTE TRIBAL 10-22D-55	22	_050S	050W 4301333722	16671	Indian	OW	P	

CLE PTRIBAL 1-12-25-55   29   0505   050W   4501331723   10857   Indian   OW   P										
BURRY TRIBAL 11-23D-54	UTE TRIBAL 3-29-55	29	050S	050W 43	301333723	16857	Indian		P	
UFE TRIBAL 1-24D-55	BERRY TRIBAL 10-23D-54	23	050S	040W 43	301333724	16592	Indian	OW	P	
FEDERAL 6-60-64	BERRY TRIBAL 11-23D-54	23	050S	040W 43	301333725	16672	Indian	OW	P	
FEDERAL 6-60-64	UTE TRIBAL 4-24D-55	24	050S	050W 43	301333726	16673	Indian	OW	P	
UPE TRIBAL 11-09-54	FEDERAL 6-6D-64	6				17084	Federal	OW	P	
UIE FIRBAL 1-14D-54	UTE TRIBAL 15-26D-54								P	
UFF TRIBAL 12-35D-55   35   0.098   0.0994   30133782   1.6855   Indian   0 W   P									ļ <del>-</del>	
ILITE TRIBAL   1-135-55   35									<del>-</del>	
UFE TRIBAL 1-28D-55									<u> </u>	
UFE TRIBAL 16-270-55									<u> </u>	
UFE TRIBAL 1-28D-55   28   0505   0504   401333787   16887   Indian   OW   P				+				<del></del>	ļ <del>-</del>	
UPE TRIBAL 1-32D-54		<del></del>							<del></del>	
UPE TRIBAL 1-32D-54									<del></del>	
UPE TRIBAL 1-4270-55	UTE TRIBAL 7-28D-55		050S	050W 43	301333788	16886	Indian	OW	P	
IJIET RIBAL 4-27D-55	UTE TRIBAL 11-32D-54	32						OW	P	
FOY TRIBAL 12H-33-55   33   5050   509W   430133390   18232   Indian   OW   P	UTE TRIBAL 9-14D-54	14	050S	040W 43	301333796	17482	Indian	OW	P	
FOY TRIBAL 12H-33-55   33   5050   509W   430133390   18232   Indian   OW   P	UTE TRIBAL 4-27D-55	27						OW	P	
UTE TRIBAL 1-22-05-54	FOY TRIBAL 12H-33-55	33						OW	P	
LITE TRIBAL 12-26D-54										
UFE TRIBAL 2-34D-54									<del>-</del>	
BERRY TRIBAL 2-34D-54   34   0.50S   0.60W   430133395   17878   indian   0.W   P										
UTE TRIBAL 1-320-55  35  9080 90W 4301333982 17-221 Indian  OW P  UTE TRIBAL 12-31D-54  31  9080 90W 4301333997 17-840  Indian  OW P  UTE TRIBAL 12-31D-55  20  9080 90W 4301333990 187814 Indian  OW P  UTE TRIBAL 12-20D-55  20  9080 90W 4301333910 18848 Indian  OW P  UTE TRIBAL 12-20D-55  20  9080 90W 4301333910 18848 Indian  OW P  UTE TRIBAL 12-20D-55  20  9080 90W 4301333910 18848 Indian  OW P  UTE TRIBAL 12-20D-55  20  9080 90W 4301333910 18848 Indian  OW P  UTE TRIBAL 12-20D-55  20  9080 90W 4301333910 18848 Indian  OW P  UTE TRIBAL 12-20D-55  20  9080 90W 4301333911 18820 Indian  OW P  UTE TRIBAL 12-20D-55  21  9080 90W 4301333915 17457 Indian  OW P  UTE TRIBAL 1-15D-54  15  9080 90W 4301333916 16889 Indian  OW P  ST TRIBAL 1-15D-54  15  9080 90W 4301333916 16889 Indian  OW P  ST TRIBAL 1-15D-54  15  9080 90W 4301333916 16889 Indian  OW P  ST TRIBAL 1-15D-54  15  9080 90W 4301333916 16889 Indian  OW P  UTE TRIBAL 1-15D-54  15  9080 90W 4301333916 16889 Indian  OW P  UTE TRIBAL 1-15D-54  15  9080 90W 4301333951 16972 Indian  OW P  UTE TRIBAL 1-15D-55  35  9080 90W 4301333956 16872 Indian  OW P  UTE TRIBAL 1-15D-55  35  9080 90W 4301333956 16888 Federal  OW P  UTE TRIBAL 1-26D-55  36  9080 90W 4301333956 17418 Indian  OW P  UTE TRIBAL 1-26D-55  36  9080 90W 4301333956 17418 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  P  TUTE TRIBAL 1-20-65  2									1-	
UIE TRIBAL 10-32-54  132  10585  10408  10585  10580  105900  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  105900  10590  10590  10590  10590  10590  10590  10590  10590  105900  10590  10590  10590  10590  10590  10590  10590  10590  105900  10590  10590  10590  10590  10590  10590  10590  10590  105900  10590  10590  10590  10590  10590  10590  10590  10590  105900  10590  10590  10590  10590  10590  10590  10590  10590  105900  10590  10590  10590  10590  10590  10590  10590  10590  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  1059000  1059000  105900  105900  105900  105900  105900  1059000  1059000			-						<del></del>	
UTE TRIBAL 12-31D-54 UTE TRIBAL 12-20-55 20 050S 050W 4301333990   1859   Indian										
UTE TRIBAL 12-22D-55 20 050S 050W 430133390P 1859 Indian 0W P UTE TRIBAL 6-20D-55 20 050S 050W 430133391D 18481 Indian 0W P UTE TRIBAL 12-20-55 20 050S 050W 430133391D 18481 Indian 0W P UTE TRIBAL 12-20-55 20 050S 050W 430133391D 18481 Indian 0W P UTE TRIBAL 12-20-55 22 050S 050W 430133391D 18481 Indian 0W P UTE TRIBAL 11-50-4 15 050S 050W 430133391D 16943 Indian 0W P TO P UTE TRIBAL 1-15D-54 15 050S 050W 430133391D 16943 Indian 0W P TO P TRIBAL 1-15D-54 15 050S 040W 430133391D 16983 Indian 0W P TO P TRIBAL 1-15D-54 15 050S 040W 430133391D 16983 Indian 0W P TO P TRIBAL 1-15D-54 15 050S 040W 430133391D 16983 Indian 0W P TO P TRIBAL 1-15D-54 15 050S 040W 430133391D 16987 Indian 0W P UTE TRIBAL 1-53D-55 35 050S 050W 4301333951 16972 Indian 0W P UTE TRIBAL 1-53D-55 35 050S 050W 4301333955 17418 Indian 0W P UTE TRIBAL 1-53D-55 35 050S 050W 4301333955 17418 Indian 0W P UTE TRIBAL 1-35D-55 35 050S 050W 4301333955 17418 Indian 0W P UTE TRIBAL 1-35D-55 35 050S 050W 4301333957 17420 Indian 0W P UTE TRIBAL 1-35D-55 35 050S 050W 4301333967 17420 Indian 0W P UTE TRIBAL 1-35D-55 36 050S 050W 4301333997 17420 Indian 0W P UTE TRIBAL 1-35D-55 36 050S 050W 4301333997 17420 Indian 0W P UTE TRIBAL 1-35D-55 36 050S 050W 4301333997 17420 Indian 0W P UTE TRIBAL 1-35D-55 36 050S 050W 4301333997 17420 Indian 0W P UTE TRIBAL 1-35D-55 36 050S 050W 4301333997 17420 Indian 0W P UTE TRIBAL 1-35D-55 36 050S 050W 4301333997 17420 Indian 0W P UTE TRIBAL 1-35D-55 36 050S 050W 4301333997 17478 Indian 0W P UTE TRIBAL 1-32D-55 36 050S 050W 4301333997 17478 Indian 0W P UTE TRIBAL 1-32D-55 36 050S 050W 4301333997 17478 Indian 0W P UTE TRIBAL 1-32D-55 36 050S 050W 4301333997 17478 Indian 0W P UTE TRIBAL 1-32D-55 36 050S 050W 4301334001 If094 Pederal 0W P UTE TRIBAL 1-32D-55 36 050S 050W 4301334001 If094 Pederal 0W P UTE TRIBAL 1-32D-55 36 050S 050W 4301334001 If094 Pederal 0W P UTE TRIBAL 1-32D-55 36 050S 050W 4301334001 If094 Pederal 0W P UTE TRIBAL 1-32D-55 35 050S 050W 4301334001 If094 Pederal 0W P UTE TRIBAL 1-32D-55 35 050S 050W 4301334001 If094									<del></del>	
UTE TRIBAL 14-20D-55		31				17480	Indian	OW	P	
UTE TRIBAL   12-08-55	UTE TRIBAL 12-23D-55	23	050S	050W 43	301333908	17814	Indian	OW	P	
UTE TRIBAL 1-220-55	UTE TRIBAL 14-20D-55	20	050S	050W 43	301333909	18559	Indian	OW	P	
UTE TRIBAL   1-2-0-55	UTE TRIBAL 6-20D-55	20	0508	+				OW	P	
UTE TRIBAL 1-4-20-55		7.00								
UTE TRIBAL 1-420-55								<del></del>	<del></del>	- 10-10L
ST TRIBAL 1-15D-54							<del></del>		<del>-</del>	
ST TRIBAL 7-15D-54		<del></del>						<del></del>	<u> </u>	
ST TRIBAL 9-15D-54										
UTE TRIBAL 14-35D-55										
UTE TRIBAL 14-35D-55									-	
Internate   Color		35						OW	P	
FEDERAL 1-2D-65	UTE TRIBAL 14-35D-55	35	050S	050W 4	301333955	17416	Indian	OW	P	
FEDERAL 1-2D-65	UTE TRIBAL 16-26D-55	26	050S	050W 43	301333965	17418	Indian	ow	P	
UTE TRIBAL 1-35D-55	FEDERAL 1-2D-65	2							P	
UTE TRIBAL 10-36D-55   26	UTE TRIBAL 1-35D-55	35							P	
UTE TRIBAL 4-26D-55										
UTE TRIBAL 1-2-26D-55		+	-							
BERRY TRIBAL 14-23D-54   23   0.50S   0.40W   4301333989   17903   Indian   OW   P								+	<del></del>	
FEDERAL 3-2D-65										-0.8
UTE TRIBAL 13-26D-55   26									<del></del>	
FEDERAL 7-1D-65         1         060S         050W         4301334015         17775         Federal         OW         P           FEDERAL 2-2D-64         2         060S         040W         4301334018         17086         Federal         OW         P           FEDERAL 7-6D-64         6         060S         040W         4301334020         17085         Federal         OW         P           UTE TRIBAL 6-35D-55         35         050S         050W         4301334028         17785         Indian         OW         P           UTE TRIBAL 13-23-54         26         050S         040W         4301334042         17413         Indian         OW         P           BERRY TRIBAL 13-23-54         23         050S         040W         4301334047         18001         Indian         OW         P           UTE TRIBAL 8-27D-55         28         050S         050W         4301334057         18001         Indian         OW         P           ST TRIBAL 3-15D-54         15         050S         050W         4301334059         17477         Indian         OW         P           ST TRIBAL 7-11D-65         11         060S         050W         4301334061         17776         Federal <td></td> <td>·</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>+</td> <td></td>		·							+	
FEDERAL 2-2D-64         2         060S         040W         4301334018         17086         Federal         OW         P           FEDERAL 7-6D-64         6         060S         040W         4301334020         17085         Federal         OW         P           UTE TRIBAL 6-35D-55         35         050S         050W         4301334022         17785         Indian         OW         P           UTE TRIBAL 16-26-54         26         050S         040W         4301334023         17100         Indian         OW         P           BERRY TRIBAL 13-23-54         23         050S         040W         4301334043         17100         Indian         OW         P           UTE TRIBAL 11-28-55         28         050S         050W         4301334057         18001         Indian         OW         P           UTE TRIBAL 8-27D-55         27         050S         050W         4301334058         17842         Indian         OW         P           ST TRIBAL 5-15D-54         15         050S         040W         4301334060         17477         Indian         OW         P           FEDERAL 7-1D-65         11         060S         050W         4301334061         17776         Federal <td></td> <td>26</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>OW</td> <td>P</td> <td></td>		26						OW	P	
FEDERAL 7-6D-64         6         060S         040W         4301334020         17085         Federal         OW         P           UTE TRIBAL 6-35D-55         35         050S         050W         4301334028         17785         Indian         OW         P           UTE TRIBAL 16-26-54         26         050S         040W         4301334042         17413         Indian         OW         P           BERRY TRIBAL 13-23-54         23         050S         040W         4301334043         17100         Indian         OW         P           UTE TRIBAL 11-28-55         28         050S         050W         4301334057         18001         Indian         OW         P           UTE TRIBAL 8-27D-55         27         050S         050W         4301334058         17842         Indian         OW         P           ST TRIBAL 3-15D-54         15         050S         040W         4301334059         17477         Indian         OW         P           ST TRIBAL 5-15D-54         15         050S         040W         4301334061         17776         Federal         OW         P           FEDERAL 7-11D-65         11         060S         050W         4301334061         17776         Feder		1	060S	050W 43	301334015	17775	Federal	OW	P	
UTE TRIBAL 6-35D-55  35 0508 050W 4301334028 17785 Indian OW P  UTE TRIBAL 16-26-54  26 0508 040W 4301334042 17413 Indian OW P  BERRY TRIBAL 13-23-54  23 0508 040W 4301334043 17100 Indian OW P  UTE TRIBAL 8-27D-55  28 0508 050W 4301334057 18001 Indian OW P  UTE TRIBAL 8-27D-55  27 0508 050W 4301334058 17842 Indian OW P  ST TRIBAL 3-15D-54  15 0508 040W 4301334059 17477 Indian OW P  ST TRIBAL 5-15D-54  15 0508 040W 4301334060 17479 Indian OW P  FEDERAL 7-11D-65  11 0608 050W 4301334061 17776 Federal OW P  FEDERAL 7-3D-65  3 0608 050W 4301334061 17776 Federal OW P  MOON TRIBAL 16-27D-54  27 0508 040W 4301334061 17716 Federal OW P  UTE TRIBAL 15-22D-54  22 0508 040W 4301334109 17414 Indian OW P  UTE TRIBAL 15-22D-55  26 0508 050W 4301334116 17415 Indian OW P  UTE TRIBAL 12-26D-55  26 0508 050W 4301334118 17786 Indian OW P  UTE TRIBAL 13-35D-56  16 0508 060W 4301334128 17601 Indian OW P  EDERAL 1-6D-64  6 0608 040W 4301334282 17601 Indian OW P  FEDERAL 1-6D-64  6 0608 040W 4301334284 17615 Federal OW P  FEDERAL 1-6D-64  6 0608 040W 4301334284 17615 Federal OW P  FEDERAL 3-5D-64  5 0608 040W 4301334287 17617 Federal OW P		2	060S	040W 4	301334018	17086	Federal	OW	P	
UTE TRIBAL 6-35D-55         35         050S         050W         4301334028         17785         Indian         OW         P           UTE TRIBAL 16-26-54         26         050S         040W         4301334042         17413         Indian         OW         P           BERRY TRIBAL 13-23-54         23         050S         040W         4301334043         17100         Indian         OW         P           UTE TRIBAL 11-28-55         28         050S         050W         4301334057         18001         Indian         OW         P           UTE TRIBAL 8-27D-55         27         050S         050W         4301334058         17842         Indian         OW         P           ST TRIBAL 3-15D-54         15         050S         040W         4301334059         17477         Indian         OW         P           ST TRIBAL 5-15D-54         15         050S         040W         4301334060         17479         Indian         OW         P           FEDERAL 7-11D-65         11         060S         050W         4301334061         17776         Federal         OW         P           HOON TRIBAL 16-27D-54         27         050S         040W         430133419         17414	FEDERAL 7-6D-64	6	060S	040W 43	301334020	17085	Federal	OW	P	
UTE TRIBAL 16-26-54         26         050S         040W         4301334042         17413         Indian         OW         P           BERRY TRIBAL 13-23-54         23         050S         040W         4301334043         17100         Indian         OW         P           UTE TRIBAL 11-28-55         28         050S         050W         4301334057         18001         Indian         OW         P           UTE TRIBAL 8-27D-55         27         050S         050W         4301334058         17842         Indian         OW         P           ST TRIBAL 3-15D-54         15         050S         040W         4301334059         17477         Indian         OW         P           ST TRIBAL 5-15D-54         15         050S         040W         4301334059         17477         Indian         OW         P           FEDERAL 7-1D-65         11         060S         050W         4301334061         17776         Federal         OW         P           FEDERAL 7-3D-65         3         060S         050W         4301334109         17414         Indian         OW         P           UTE TRIBAL 16-27D-54         27         050S         040W         4301334116         17415         Indian	UTE TRIBAL 6-35D-55	35							<del>                                     </del>	
BERRY TRIBAL 13-23-54  23  050S  040W  4301334043  17100  Indian  OW  P  UTE TRIBAL 11-28-55  28  050S  050W  4301334057  18001  Indian  OW  P  Indian  OW	UTE TRIBAL 16-26-54								+	
UTE TRIBAL 11-28-55         28         050S         050W         4301334057         18001         Indian         OW         P           UTE TRIBAL 8-27D-55         27         050S         050W         4301334058         17842         Indian         OW         P           ST TRIBAL 3-15D-54         15         050S         040W         4301334059         17477         Indian         OW         P           ST TRIBAL 5-15D-54         15         050S         040W         4301334060         17479         Indian         OW         P           FEDERAL 7-1D-65         11         060S         050W         4301334061         17776         Federal         OW         P           FEDERAL 7-3D-65         3         060S         050W         4301334106         17124         Federal         OW         P           MOON TRIBAL 16-27D-54         27         050S         040W         4301334109         17414         Indian         OW         P           UTE TRIBAL 15-22D-54         22         050S         040W         4301334116         17415         Indian         OW         P           UTE TRIBAL 13-35D-55         35         050S         050W         4301334118         17786         Indi		<del></del>								
UTE TRIBAL 8-27D-55         27         050S         050W         4301334058         17842         Indian         OW         P           ST TRIBAL 3-15D-54         15         050S         040W         4301334059         17477         Indian         OW         P           ST TRIBAL 5-15D-54         15         050S         040W         4301334060         17479         Indian         OW         P           FEDERAL 7-11D-65         11         060S         050W         4301334061         17776         Federal         OW         P           FEDERAL 7-3D-65         3         060S         050W         4301334065         17124         Federal         OW         P           MOON TRIBAL 16-27D-54         27         050S         040W         4301334109         17414         Indian         OW         P           UTE TRIBAL 15-22D-54         22         050S         040W         4301334116         17415         Indian         OW         P           UTE TRIBAL 13-35D-55         35         050S         050W         4301334118         17786         Indian         OW         P           UC TRIBAL 13-16D-56         16         050S         060W         4301334282         17601         Ind								<del>•</del>		
ST TRIBAL 3-15D-54         15         050S         040W         4301334059         17477         Indian         OW         P           ST TRIBAL 5-15D-54         15         050S         040W         4301334060         17479         Indian         OW         P           FEDERAL 7-11D-65         11         060S         050W         4301334061         17776         Federal         OW         P           FEDERAL 7-3D-65         3         060S         050W         4301334065         17124         Federal         OW         P           MOON TRIBAL 16-27D-54         27         050S         040W         4301334109         17414         Indian         OW         P           UTE TRIBAL 15-22D-54         22         050S         040W         4301334116         17415         Indian         OW         P           UTE TRIBAL 13-35D-55         35         050S         050W         4301334117         18442         Indian         OW         P           UTE TRIBAL 12-26D-55         26         050S         050W         430133418         17786         Indian         OW         P           LC TRIBAL 13-16D-56         16         050S         060W         4301334284         17615         Fed		+								
ST TRIBAL 5-15D-54         15         050S         040W         4301334060         17479         Indian         OW         P           FEDERAL 7-11D-65         11         060S         050W         4301334061         17776         Federal         OW         P           FEDERAL 7-3D-65         3         060S         050W         4301334065         17124         Federal         OW         P           MOON TRIBAL 16-27D-54         27         050S         040W         4301334109         17414         Indian         OW         P           UTE TRIBAL 15-22D-54         22         050S         040W         4301334116         17415         Indian         OW         P           UTE TRIBAL 13-35D-55         35         050S         050W         4301334117         18442         Indian         OW         P           UTE TRIBAL 12-26D-55         26         050S         050W         4301334118         17786         Indian         OW         P           LC TRIBAL 13-16D-56         16         050S         060W         4301334282         17601         Indian         OW         P           FEDERAL 11-6D-64         6         060S         040W         4301334284         17615         Feder									<del>-</del>	
FEDERAL 7-11D-65         11         060S         050W         4301334061         17776         Federal         OW         P           FEDERAL 7-3D-65         3         060S         050W         4301334065         17124         Federal         OW         P           MOON TRIBAL 16-27D-54         27         050S         040W         4301334109         17414         Indian         OW         P           UTE TRIBAL 15-22D-54         22         050S         040W         4301334116         17415         Indian         OW         P           UTE TRIBAL 13-35D-55         35         050S         050W         4301334117         18442         Indian         OW         P           UTE TRIBAL 12-26D-55         26         050S         050W         4301334118         17786         Indian         OW         P           LC TRIBAL 13-16D-56         16         050S         060W         4301334282         17601         Indian         OW         P           FEDERAL 11-6D-64         6         060S         040W         4301334284         17615         Federal         OW         P           FEDERAL 2-6D-64         6         060S         040W         4301334286         17663         Federal<		+								
FEDERAL 7-3D-65         3         060S         050W         4301334065         17124         Federal         OW         P           MOON TRIBAL 16-27D-54         27         050S         040W         4301334109         17414         Indian         OW         P           UTE TRIBAL 15-22D-54         22         050S         040W         4301334116         17415         Indian         OW         P           UTE TRIBAL 13-35D-55         35         050S         050W         4301334117         18442         Indian         OW         P           UTE TRIBAL 12-26D-55         26         050S         050W         4301334118         17786         Indian         OW         P           LC TRIBAL 13-16D-56         16         050S         060W         4301334282         17601         Indian         OW         P           FEDERAL 11-6D-64         6         060S         040W         4301334284         17615         Federal         OW         P           FEDERAL 2-6D-64         6         060S         040W         4301334286         17663         Federal         OW         P           FEDERAL 3-5D-64         5         060S         040W         4301334287         17617         Federal <td></td> <td><del></del></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td><del></del></td> <td></td>		<del></del>							<del></del>	
MOON TRIBAL 16-27D-54         27         050S         040W         4301334109         17414         Indian         OW         P           UTE TRIBAL 15-22D-54         22         050S         040W         4301334116         17415         Indian         OW         P           UTE TRIBAL 13-35D-55         35         050S         050W         4301334117         18442         Indian         OW         P           UTE TRIBAL 12-26D-55         26         050S         050W         4301334118         17786         Indian         OW         P           LC TRIBAL 13-16D-56         16         050S         060W         4301334282         17601         Indian         OW         P           FEDERAL 11-6D-64         6         060S         040W         4301334284         17615         Federal         OW         P           FEDERAL 2-6D-64         6         060S         040W         4301334286         17663         Federal         OW         P           FEDERAL 3-5D-64         5         060S         040W         4301334287         17617         Federal         OW         P								OW	P	
UTE TRIBAL 15-22D-54       22       050S       040W       4301334116       17415       Indian       OW       P         UTE TRIBAL 13-35D-55       35       050S       050W       4301334117       18442       Indian       OW       P         UTE TRIBAL 12-26D-55       26       050S       050W       4301334118       17786       Indian       OW       P         LC TRIBAL 13-16D-56       16       050S       060W       4301334282       17601       Indian       OW       P         FEDERAL 11-6D-64       6       060S       040W       4301334284       17615       Federal       OW       P         FEDERAL 14-6D-64       6       060S       040W       4301334285       17616       Federal       OW       P         FEDERAL 2-6D-64       6       060S       040W       4301334286       17663       Federal       OW       P         FEDERAL 3-5D-64       5       060S       040W       4301334287       17617       Federal       OW       P								OW	P	
UTE TRIBAL 15-22D-54       22       050S       040W       4301334116       17415       Indian       OW       P         UTE TRIBAL 13-35D-55       35       050S       050W       4301334117       18442       Indian       OW       P         UTE TRIBAL 12-26D-55       26       050S       050W       4301334118       17786       Indian       OW       P         LC TRIBAL 13-16D-56       16       050S       060W       4301334282       17601       Indian       OW       P         FEDERAL 11-6D-64       6       060S       040W       4301334284       17615       Federal       OW       P         FEDERAL 2-6D-64       6       060S       040W       4301334286       17663       Federal       OW       P         FEDERAL 3-5D-64       5       060S       040W       4301334287       17617       Federal       OW       P		27						OW	P	
UTE TRIBAL 13-35D-55         35         050S         050W         4301334117         18442         Indian         OW         P           UTE TRIBAL 12-26D-55         26         050S         050W         4301334118         17786         Indian         OW         P           LC TRIBAL 13-16D-56         16         050S         060W         4301334282         17601         Indian         OW         P           FEDERAL 11-6D-64         6         060S         040W         4301334284         17615         Federal         OW         P           FEDERAL 2-6D-64         6         060S         040W         4301334286         17663         Federal         OW         P           FEDERAL 3-5D-64         5         060S         040W         4301334287         17617         Federal         OW         P	UTE TRIBAL 15-22D-54	22						f	P	
UTE TRIBAL 12-26D-55         26         050S         050W         4301334118         17786         Indian         OW         P           LC TRIBAL 13-16D-56         16         050S         060W         4301334282         17601         Indian         OW         P           FEDERAL 11-6D-64         6         060S         040W         4301334284         17615         Federal         OW         P           FEDERAL 14-6D-64         6         060S         040W         4301334285         17616         Federal         OW         P           FEDERAL 2-6D-64         6         060S         040W         4301334286         17663         Federal         OW         P           FEDERAL 3-5D-64         5         060S         040W         4301334287         17617         Federal         OW         P		<del></del>	050S	050W 4	301334117	18442	Indian			
LC TRIBAL 13-16D-56         16         050S         060W         4301334282         17601         Indian         OW         P           FEDERAL 11-6D-64         6         060S         040W         4301334284         17615         Federal         OW         P           FEDERAL 14-6D-64         6         060S         040W         4301334285         17616         Federal         OW         P           FEDERAL 2-6D-64         6         060S         040W         4301334286         17663         Federal         OW         P           FEDERAL 3-5D-64         5         060S         040W         4301334287         17617         Federal         OW         P									+	
FEDERAL 11-6D-64         6         060S         040W         4301334284         17615         Federal         OW         P           FEDERAL 14-6D-64         6         060S         040W         4301334285         17616         Federal         OW         P           FEDERAL 2-6D-64         6         060S         040W         4301334286         17663         Federal         OW         P           FEDERAL 3-5D-64         5         060S         040W         4301334287         17617         Federal         OW         P										
FEDERAL 14-6D-64         6         060S         040W         4301334285         17616         Federal         OW         P           FEDERAL 2-6D-64         6         060S         040W         4301334286         17663         Federal         OW         P           FEDERAL 3-5D-64         5         060S         040W         4301334287         17617         Federal         OW         P									<del> </del>	
FEDERAL 2-6D-64 6 060S 040W 4301334286 17663 Federal OW P FEDERAL 3-5D-64 5 060S 040W 4301334287 17617 Federal OW P									<u> </u>	·
FEDERAL 3-5D-64 5 060S 040W 4301334287 17617 Federal OW P		+							<del></del>	
Total Carlot Control C									+=	
FEDERAL 6-5D-64 5 060S 040W 4301334288 17649 Federal OW P								+	P	
	FEDERAL 6-5D-64		_060S	040W 4:	<u>301334288</u>	17649	Federal	OW	P	

SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	ow	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	ow	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S		4301350247	+	-	ow	P	
FEDERAL 5-5D-64	5	060S		4301350259			OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	+	4301350261			ow	P	
LC TRIBAL 4-27D-56	27	050S		4301350262			ow	P	
FEDERAL 4-5D-64	5	060S		4301350263			ow	P	
FEDERAL 1-6-64	6	<del></del>		4301350266			OW	P	
FEDERAL 4-6D-64	6	060S		4301350267			ow	P	
FEDERAL 3-6D-64	6	+		4301350268			ow	P	
FEDERAL 5-6D-64	6	060S	_	4301350269	_		ow	P	
FEDERAL 8-6D-64	6			4301350325	1		OW	P	
FEDERAL 10-1D-65	1			4301350326			OW	P	
FEDERAL 11-1D-65	1	060S		4301350327			OW	P	
FEDERAL 12-1D-65	1	+		4301350328	-		OW	P	
FEDERAL 13-1D-65	1	060S		4301350329			OW	P	
FEDERAL 14-1D-65	1			4301350329			OW	P	
FEDERAL 13-5D-64	5			4301350337			OW	P	1
FEDERAL 14-5D-64	5			4301350337			OW	P	
FEDERAL 9-1D-65	1	060S		4301350342	+	-	ow	P	
FEDERAL 13-6D-64	6			4301350347			ow	P	
FEDERAL 11-5D-64	5			4301350347			OW	P	
FEDERAL 12-5D-64	5	060S		4301350348			ow	P	
FEDERAL 8-1D-65	1			4301350349			OW	P	
UTE TRIBAL 3-14D-54	14		+					<del></del>	
UTE TRIBAL 1-34D-55	34			4301350389	+		OW	P	
UTE TRIBAL 7-14-54	14	. +		4301350408			OW	P	
UTE TRIBAL 7-14-34 UTE TRIBAL 8-21D-55	21			4301350409		<del></del>	OW	P	
UTE TRIBAL 8-21D-33	<del>-</del>			4301350435			OW	P	
	34	_		4301350436			OW	P	
UTE TRIBAL 5-16D-54	16	+		4301350475			OW	P	
UTE TRIBAL 12-14D-55	14			4301350476			OW	P	
UTE TRIBAL 8-15D-55	15	050S		4301350477			OW	P	
UTE TRIBAL 3-14-55	14		+	4301350478			OW	P	
UTE TRIBAL 5-14-55	14	050S		4301350479			OW	P	
UTE TRIBAL 8-10D-54	10			4301350488			OW	P	
UTE TRIBAL 7-34-55	34	050S		4301350510			ow	P	
FEDERAL 4-4D-65	4	060S		4301350521			OW	P	
FEDERAL 6-3D-64	3	060S		4301350522			ow	P	
FEDERAL 1-1D-64	1			4301350524			OW	P	
FEDERAL 7-2D-65	2			4301350525			ow	P	
BERRY TRIBAL 12-34D-54	34		+	4301350527			OW	P	
FEDERAL 15-5D-65	5			4301350553			OW	P	
FEDERAL 11-4D-64	4			4301350565			OW	P	
FEDERAL 6-6D-65	6			4301350566			OW	P	
LC TRIBAL 3-15D-56	15			4301350598			OW	P	
LC TRIBAL 8-16D-56	16			4301350599			OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	ow	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	ow	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	ow	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	1
LC FEE 1-22D-56	22	050S		4301350718			ow	P	
FEDERAL 8-2D-65	2	060S		4301350719			OW	P	
FEDERAL 1-2D-64	2	79 15 100		4301350730			OW	P	
FEDERAL 7-2D-64	2	060S		4301350734			OW	P	
FEDERAL 10-6D-64	6			4301350735			OW	P	
FEDERAL 4-3D-64	3			4301350736			OW	P	
FEDERAL 12-3D-64	3			4301350737			ow	P	
LC TRIBAL 3-21D-56	21			4301350751			OW -	P	
LC TRIBAL 5-21D-56	21			4301350752			OW	P	
FEDERAL 2-1D-65	1			4301350759			OW	P	
FEDERAL 3-1D-65	1	060S		4301350760				<del></del>	
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FEDERAL 5-1D-65	1	060S	+		<del></del>	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050V	4301350762	18245	Federal	ow	P	
FEDERAL 11-2D-65	2	060S	050V	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050V	4301350764	18590	Federal	ow	P	
LC TRIBAL 14-14D-56	14			4301350776			ow	P	
LC FEE 2-20D-56	20		<del>, </del>	4301350777	18622		OW	P	
LC TRIBAL 12-22D-56	22			4301350780			OW	P	
FEDERAL 3-4D-65	4		+	4301350782			OW	P	
FEDERAL 6-4D-65	4		+	4301350782	+	<del></del>	ow	P	
FEDERAL 12-4D-65	4			/ 4301350784			OW	P	
	-						+		
LC TRIBAL 14-15D-56	-	050S		4301350834			OW	P	
UTE TRIBAL 7I-21D-54	21	050S		4301350852			OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S			18423		OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21		-				ow	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040V	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060V	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060V	4301350867	18342	Fee	ow	P	
LC TRIBAL 6-27D-56	27			4301350868			OW	P	
LC FEE 15-23D-56	23			4301350870		<del></del>	OW	P	
LC TRIBAL 15-26-56	26	-	+	4301350870	18377		OW OW	P	
UTE TRIBAL 16-11-55	11	-	+		18707		OW	P	
	<del> </del>	•					_	<u> </u>	
LC TRIBAL 2-5D-56	5	+	~+		18568		OW	P	
LC TRIBAL 2-9D-56	9			4301350926			OW	P	
LC FEE 8-29-45	29			4301350928			OW	P	
LC FEE 13-29-45	29	040S	050V	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070V	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22				18558	<del> </del>	OW	P	
LC TRIBAL 11-3D-56	3			4301350966	+	·	OW	P	
LC TRIBAL 3-34-45	34			4301350976	4	TWY-71504 - WYM	OW	P	
LC TRIBAL 9-10D-56	10				18944		OW	P	
					+			-	
LC TRIBAL 10-9D-56	9		+	4301350990	18864		OW	P	
LC FEE 10-31D-45	31			4301350994			OW	P	
VIEIRA TRIBAL 4-4-54	4		+	4301350997			OW	P	
LC TRIBAL 10-21-56	21			4301350999			OW	P	
FEDERAL 1-5D-64	5	060S	040V	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040V	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040V	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5			4301351015			OW	P	
MYRIN TRIBAL 15-10-55	10			V 4301351024	+		OW	P	
LC TRIBAL 15-15D-56	15						OW	P	
LC TRIBAL 9-15D-56	15			V 4301351030 V 4301351031			OW	P	
LC TRIBAL 6-28-45	<del></del>			V 4301351031 V 4301351034				+ <sup>-</sup>	70.00
	28						OW	P	
FEDERAL 1-12D-65	12			4301351055			OW	P	
FEDERAL 8-12D-65	12			4301351056			OW	P	
FEDERAL 2-12D-65	12			4301351057			OW	P	
LC TRIBAL 15-8D-56	8	050S	060V	V 4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060V	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060V	4301351070	18945	Indian	ow	P	
LC TRIBAL 7-27-45	27			4301351073			OW	P	
LC TRIBAL 11-24-45	24		+	V 4301351076	775,864,811	·	OW	P	
FEDERAL 3-12D-65	12			4301351070			ow	P	
FEDERAL 4-12D-65									
	12			4301351094			OW	P	
FEDERAL 5-12D-65	12			4301351095			OW	P	
FEDERAL 6-12D-65	12			4301351096			OW	P	
LC TRIBAL 9-8D-56	8			4301351112			OW	P	
UTE TRIBAL 4-9-54	9	050S	040V	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040V	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9			4301351128			OW	P	
UTE TRIBAL 1-10-54	10			4301351129			OW	P	
LC TRIBAL 8-30D-56	30			4301351121			OW	P	
LC TRIBAL 16-30D-56	30			V 4301351131 V 4301351132					
FEDERAL 1-1D-65				<del></del>			OW	P	
	1			4301351142			OW	<u>P</u>	
UTE TRIBAL 8-9-54	9		-	4301351143			OW	P	1
FEDERAL 15-1D-65	1			4301351175			OW	P	
FEDERAL 16-1D-65	1	060S	050V	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29			4301351183			OW	P	
								1	The second secon

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STATE TRIBAL 8-12-55	12			V 4301351188			OW	P	
LC TRIBAL 11-20D-56	20			V 4301351189			OW	P	
LC FEE 5-20D-56	20			V 4301351 <u>19</u> 0			OW	P	
LC FEE 9-19-56	19	050S	0601	V 4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	0601	V 4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	0401	V 4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	0401	V 4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	0501	V 4301351220	18841	Indian	ow	P	
UTE TRIBAL 16-3-54	3	050S	0401	V 4301351226	18664	Indian	ow	P	
STATE TRIBAL 15-6-54	6			V 4301351227	-	+	ow	P	
STATE TRIBAL 8-7-54	7			V 4301351228		·	OW	P	
STATE TRIBAL 12-1-55	1		_	V 4301351229			OW	P	
STATE TRIBAL 11-2-55	2			V 4301351230			OW	P	1
FEDERAL 1-11-65	11			V 4301351231			OW	P	
FEDERAL 8-11D-65	11	-		V 4301351232			OW	P	
FEDERAL 2-11D-65	11			V 4301351233			OW	P	
STATE TRIBAL 12-3-55	3			V 4301351236			OW	P	
UTE TRIBAL 11-4-55	4			V 4301351230 V 4301351237			OW	P	
UTE TRIBAL 4-9-55	9			V 4301351237 V 4301351238			OW	P	
UTE TRIBAL 15-5-55	5			V 4301351236 V 4301351239				P	
UTE FEE 9-9-54	9						OW	P	781000
	29			V 4301351259			OW	P	1412
LC TRIBAL 4-29-45				V 4301351260			OW	ļ <u>.</u>	
UTE FEE 14-9D-54	9			V 4301351271			OW	P	
UTE FEE 15-9D-54	9			V 4301351272			OW	P	
LC FEE 10-28D-56	28			V 4301351288			OW	P	
UTE TRIBAL 8-16D-54	16			V 4301351295			OW	P	
FEE TRIBAL 4-5-54	5			V 4301351303			OW	P	- //-
LC TRIBAL 1-26-56	26			V 4301351306	_		OW	P	
UTE TRIBAL 6-16D-54	16	050S	0401	V 4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22			V 4301351308			OW	P	
LC TRIBAL 9-22D-56	22	050S	060	V 4301351309	18794	Indian	OW	P	_
LC TRIBAL 9-32D-56	32	050S	060	V 4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060	V 4301351319	18817	Indian	ow	P	
LC FEE 8-6D-56	6	050S	0601	V 4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050	V 4301351343	18850	Fee	ow	P	
LC TRIBAL 1-7D-56	7	050S	0601	V 4301351344	18774	Indian	ow	P	
LC TRIBAL 9-7D-56	7			V 4301351346	<del>-</del>		OW	P	
LC TRIBAL 11-10D-56	10			V 4301351369			OW	P	
LC FEE 1-31D-45	31		_	V 4301351371			OW	P	
LC TRIBAL 14-21D-56	21			V 4301351384			OW	P	
LC TRIBAL 4-22D-56	22			V 4301351385			OW	P	
LC TRIBAL 8-21D-56	21			V 4301351392	***		OW	P	
UTE TRIBAL 1-17-55	17			V 4301351393		<del></del>	OW OW	P	-
LC TRIBAL 4-33D-45	33			V 4301351401			OW	P	
LC TRIBAL 16-21D-56	21			V 4301351407			OW	P	
UTE TRIBAL 2-10D-54	10			V 4301351407 V 4301351411			OW	P	
UTE TRIBAL 4-10D-54	10			V 4301351411 V 4301351414				P	
LC TRIBAL 2-21D-56	16			V 4301351414 V 4301351418			OW		
LC TRIBAL 1-23D-45	+						OW	P	
LC TRIBAL 2-28D-45	23			V 4301351425			OW	P	
LC TRIBAL 2-28D-45	28			V 4301351429			OW	P	
	28			V 4301351430			OW	P	
LC TRIBAL 1-29-56	29			V 4301351442			OW	P	-
LC FEE 1-1-56	1			V 4301351458			OW	P	
LC Tribal 12-32-45	32			V 4301351465			OW	P	
UTE TRIBAL 2-5-54	5			V 4301351520			OW	P	
LC Tribal 3-32D-45	32			V 4301351561			OW	P	
LC TRIBAL 5-15D-56	15			V 4301351562			OW	P	
LC FEE 16-36-56	36			V 4301351611			OW	P	
LC TRIBAL 15-34-56	34			V 4301351647			OW	P	
LC TRIBAL 1-34D-56	34			V 4301351660			OW	P	
LC FEE 13-23-56	23			V 4301351706			OW	P	
LC FEE 11-23D-56	23			V 4301351707			OW	P	
LC TRIBAL 3-33-56	33	050S	0601	V 4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29			V 4301351743			OW	P	
LC FEE 4-28D-45	29			V 4301351745			OW	P	
CC Fee 7R-28-38	28			V 4301351852			ow ow	P	
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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	ow	P	
FEDERAL 2-7-64	7			4301351919			OW	P	``
FEDERAL 1-7D-64	7				19140		OW	P	
FEDERAL 12-7D-64				4301351924			OW	P	
FEDERAL 11-7D-64				4301351925			OW	P	
FEDERAL 13-7D-64	·				19026		OW	P	
FEDERAL 14-7D-64				4301351927			OW OW	P	
The state of the s							OW	P	
FEDERAL 7-7D-64						Federal		P	
FEDERAL 8-7D-64							OW		
FEDERAL 9-7D-64						Federal	OW	P	
FEDERAL 10-7D-64	<del></del>					Federal	OW	P	ļ
ABBOTT FEE 2-6D-54				4301351949			OW	P	
ABBOTT FEE 8-6D-54				4301351950			OW	P	
ABBOTT FEE 4-6-54				4301351952			OW	P	
Federal 15-12D-65	12			4301351992			OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	ow	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6			4301352012			OW	P	
Federal 3-6D-65				4301352014			OW	P	
Federal 2-6-65						Federal	OW	P	,
Federal 7-6D-65				4301352017			ow	P	
Federal 16-11D-65				4301352015			OW OW	P	
Federal 15-11D-65				4301352046			ow	P	
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Federal 10-11D-65	11					Federal	OW	+-	
Federal 9-11D-65	-					Federal	OW	P	
Federal 11-12D-65				4301352049		Federal	OW	P	
Federal 12-12D-65	12			4301352050			OW	P	
Federal 13-12D-65				4301352052		Federal	OW	P	
Federal 14-12D-65	12			4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	ow	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	ow	P	
Vieira Tribal 5-4D-54	4	0508	040W	4301352146	19193	Indian	ow	P	
Vieira Tribal 6-4D-54	4			4301352147			OW	P	
Lamplugh Tribal 6-3D-54	3			+		<del></del>	OW	P	
Lamplugh Tribal 5-3D-54	3		+	4301352149			GW	P	1
Lamplugh Tribal 4-3D-54				4301352150			OW	P	
Lamplugh Tribal 3-3D-54	3			4301352151			ow	P	
UTE Tribal 6-35D-54	35			4301352158			GW	P	
UTE Tribal 4-35D-54	35							P	
				4301352159			GW	+	
Heiner Tribal 3-11D-54	11			4301352165			OW	P	
Heiner Tribal 4-11-54	11			4301352166			OW	P	<u> </u>
Heiner Tribal 5-11D-54	11			4301352167			OW	P	
Conolly Tribal 1-11D-54	11			4301352168			OW	P	
Conolly Tribal 2-11D-54	11			4301352169			OW	P	; <del> </del>
Conolly Tribal 7-11D-54	11			4301352170			OW	P	
Conolly Tribal 8-11D-54	11			4301352171			OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5			4301352184			OW	P	
Casper Tribal 7-5D-54	5			4301352185			OW	P	
UTE Tribal 10-35D-54	35			4301352198			OW OW	P	
UTE Tribal 14-35D-54	35			4301352199			GW	P	<u> </u>
UTE Tribal 12-35D-54	35			4301352200			OW OW	P	
UTE Tribal 16-35D-54	35			4301352200			OW OW	P	
Evans Tribal 1-3-54	3			4301352234			<del></del>	P	
Evans Tribal 2-3D-54	+						OW		
	3			4301352235			OW	P	ļ
Evans Tribal 7-3D-54	3			4301352236			OW	P	:
Evans Tribal 8-3D-54	3	050S		4301352237			OW	P	
Ute Tribal 9-3D-54	3	050S	1040W	4301352249	119236	Indian	OW	P	!

Ute Tribal 15-3D-54	3	050S	040W 4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W 4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W 4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W 4301352299	19259	Indian	ow	P	
Ute Tribal 11-3D-54	3	050S	040W 4301352300	19260	Indian	ow	P	
Ute Tribal 16-4D-54	4		040W 4301352302		Indian	OW	P	
Ute Tribal 15-4D-54	4		040W 4301352303		Indian	OW	P	
Ute Tribal 9-4D-54	4		040W 4301352305			ow	P	
Ute Tribal 10-4D-54	4		040W 4301352307			OW	P	
UTE Tribal 2-35D-54	35		040W 4301352319			OW	P	
UTE Tribal 8-35D-54	35		040W 4301352320			ow	P	
Abbott Fee 5-6D-54	6		040W 4301352326			OW OW	P	
Ute Tribal 6-11D-54	11		040W 4301352320 040W 4301352330			OW	P	
Ute Tribal 12-11D-54	11		040W 4301352331			OW	P	
Ute Tribal 14-11D-54	11		· <del>•</del>				P	
			040W 4301352332			OW		
Ute Tribal 11-4D-54	4		040W 4301352343			OW	P	
Ute Tribal 12-4D-54	4		040W 4301352344			OW	P	
Ute Tribal 13-4D-54	4		040W 4301352345			OW	P	
Ute Tribal 14-4D-54	4		040W 4301352346			OW	P	
Ute Tribal 16-5D-54	5	050S	040W 4301352545			OW	P	
Ute Tribal 15-5D-54	5	050S	040W 4301352546			OW	P	
Ute Tribal 10-5D-54	5	050S	040W 4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W 4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E 4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E 4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E 4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W 4301350887			D	PA	
CC FEE 8-9-37	9		070W 4301350896			D	PA	
ST LOST CREEK 32-44	32	110S	070E 4304930023			D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E 4300730890		+	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E 4300730991		· · · · · · · · · · · · · · · · · · ·	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E 4300731001			GW	S	
NUTTERS RIDGE FED 5-1	5	060\$	040W 4301330403		Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W 4301330404		Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25				Federal			
WOLF HOLLOW 22-1	22	0608	050W 4301330406			OW	<u>S</u>	
ANTELOPE RIDGE 24-1			050W 4301330425		Federal	GW	S	
B C UTE TRIBAL 8-21	24		050W 4301330426			OW	S	
	21	050S	040W 4301330829	-	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W 4301331283			GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W 4301331311			OW	S	
UTE TRIBAL 15-17	17		040W 4301331649			OW	S	
UTE TRIBAL 7-30	30		040W 4301332167			OW	S	
UTE TRIBAL 8-35-55	35		050W 4301332267			OW	S	
UTE TRIBAL 10-16-55	16		050W 4301332345			OW	S	
FOY TRIBAL 11-34-55	34		050W 4301332351			OW	S	
UTE TRIBAL 13-30-54	30		040W 4301332409			OW	S	
UTE TRIBAL 3-33-54	33	050S	040W 4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W 4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W 4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24		040W 4301332569			OW	S	
UTE TRIBAL 10-14-55	14		050W 4301332601			OW	S	
MOON TRIBAL 3-27-54	27		040W 4301332613			OW	S	
UTE TRIBAL 7-21-54	21		040W 4301332623			OW .	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24		050W 4301332672			GW	S	BERKT TIEOT EOK 240-02
UTE TRIBAL 7-35-54	35		040W 4301332774			ow	S	
UTE TRIBAL 16-25-54	25		040W 4301332779			OW	S	
MOON TRIBAL 13-27-54	27		040W 4301332801					
UTE TRIBAL 15-15-55	15		050W 4301332855			OW	S	
UTE TRIBAL 5-36-55						OW	S	
UTE TRIBAL 8-24-54	36		050W 4301332930		Indian	OW	S	
	24		040W 4301332933			OW	S	
UTE TRIBAL 12-15-55	15		050W 4301332981		***	OW	S	
UTE TRIBAL 9-21-54	21		040W 4301333040			OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21		040W 4301333114			OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16		040W 4301333129			OW	S	
TAYLOR FEE 7-14-56	14		060W 4301333140			OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W 4301333245	15962	Indian	OW	S	

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54		050S	040W	4301351948	18963	Fee	OW	S	